

SOAH DOCKET NO. 582-07-2673
TCEQ DOCKET NO. 2007-0204-WDW
APPLICATION OF TEXCOM GULF) STATE OFFICE OF
DISPOSAL, LLC, FOR TEXAS)
COMMISSION ON ENVIRONMENTAL)
QUALITY UNDERGROUND INJECTION)
CONTROL PERMIT NOS. WDW410,)
WDW411, WDW412 AND WDW413) ADMINISTRATIVE HEARINGS

SOAH DOCKET NO. 582-07-2674
TCEQ DOCKET NO. 2007-0362-IHW
APPLICATION OF TEXCOM GULF) STATE OFFICE OF
DISPOSAL, LLC, FOR TEXAS)
COMMISSION ON ENVIRONMENTAL)
QUALITY INDUSTRIAL SOLID)
WASTE PERMIT NO. 87758) ADMINISTRATIVE HEARINGS

REMANDED HEARING ON THE MERITS
TUESDAY, JUNE 22, 2010

BE IT REMEMBERED THAT at 8:02 a.m., on
Thursday, the 22nd day of June 2010, the above-entitled
matter came on for hearing at the State Office of
Administrative Hearings, William P. Clements, Jr.,
Building, 300 West 15th Street, Room 404, Austin, Texas,
before THOMAS H. WALSTON AND CATHERINE C. EGAN,
ADMINISTRATIVE LAW JUDGES, and the following proceedings
were reported by Leanna Lynch and Lou Ray Certified
Shorthand Reporters of:

Volume 6

Pages 1069 - 1415

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1070</p> <p style="text-align: center;">P R O C E E D I N G S</p> <p style="text-align: center;">TUESDAY, JUNE 22, 2010</p> <p style="text-align: center;">(8:02 a.m.)</p> <p>JUDGE WALSTON: We will go on the record in Docket Nos. 582-07-2673 and 582-07-2674 concerning TexCom Gulf Disposal.</p> <p>Before we get started, I note we had an unopposed motion to treat Denbury Exhibit 17 as confidential. We've signed the order. I assume that is unopposed?</p> <p>So we have signed that order. We have another motion by Denbury to present testimony of Dennis Ray Powell. Since we have just gotten this, I thought we'll look at it during the morning break and take it up after the break.</p> <p>MR. RILEY: May I make a comment regarding that motion we received at 10:58 last night? First of all, we absolutely insist on the amount of time allowed by SOAH rules to respond to any motion, not just this motion, but any motion.</p> <p>Secondly, there is the certificate of conference, which is incorrect, to put it mildly. As you know, Judge Walston, when you walked in the room yesterday morning, I was in an exchange with Ms. Mendoza. At 8:01, after the scheduled time to</p>	<p style="text-align: right;">1072</p> <p>JUDGE WALSTON: Okay. When we concluded yesterday --</p> <p>MS. MENDOZA: Your Honor, there was one other additional matter I wanted to bring up. I know that yesterday TexCom discussed bringing Dr. Layne as an expert witness in this case, or I assumed they planned to bring him as a expert witness. We have gone back through all the disclosures in this case that we have received from them, and Dr. Layne has never been designated as an expert witness, and he has never been designated as a rebuttal witness. We are unaware of what the substance of his testimony would be. We do not believe that we have received any -- we just haven't received any disclosures or any of the expert discovery that is required under the rules of for civil procedure for Dr. Layne.</p> <p>There were deadlines for designating experts in this case. There were deadlines for designating rebuttal witnesses in this case, and we have not received that. If it has been disclosed, I would appreciate seeing that. I see where he has been disclosed twice as a fact witness but never as an expert. I know that Dr. Layne has suffered a great personal tragedy, and I understand that he is not here today and they are planning to bring him back tomorrow,</p>
<p style="text-align: right;">1071</p> <p>recommence testimony, I was given a ream of paper and told that I needed to confer with Ms. Mendoza at that time. It was simply inappropriate to be presented with a motion in that fashion. At no time did Ms. Mendoza ask me for a second opportunity to conference this motion.</p> <p>So her assertion that I refused to conference motion is inaccurate, as you know from the record yesterday morning.</p> <p>JUDGE WALSTON: I appreciate you revisiting -- you can tell us all that after the morning break. I haven't even read it. I don't even know what the motion says or the certificate of conference. You can request, at that time, additional time to make a response if you think it's necessary.</p> <p>MR. RILEY: Certainly, Judge. But the pattern, I think, needs to be on the record. Because even if it is not offensive to you, it is certainly offensive to me, and I hope eventually to the Commission the way Denbury and its counsel have conducted themselves in this proceeding.</p> <p>JUDGE WALSTON: We understand your position. We all welcome Mr. Humphrey back.</p> <p>MR. HUMPHREY: It's a pleasure to be back.</p> <p>Thank you.</p>	<p style="text-align: right;">1073</p> <p>but I would prefer to raise this now rather than have him make a trip tomorrow and present this argument then.</p> <p>So I wanted to raise -- we have concerns about this. The rules and the case law in Texas require that we be given proper notice and opportunity to discover -- conduct discovery about expert witnesses.</p> <p>JUDGE WALSTON: Have y'all conferred about that yet?</p> <p>MR. RILEY: No.</p> <p>JUDGE WALSTON: I don't want to take a break now, but if you want to confer about it during the break, or sometime, we may consider it then. I don't even know if they are going to call him for sure.</p> <p>MR. RILEY: Nor do I. I mean, the obligation is imposed of us in this order -- in your order -- is to give notice of reasonably foreseeable rebuttal witnesses. As you know, there was extensive questioning by Ms. Mendoza and others about the modeling in this case, which Mr. Casey supervised and Dr. Layne actually conducted it.</p> <p>You will recall a number of responses by Mr. Casey's cross-examination questions that reference Dr. Layne. So whether it was foreseeable or not, we did not have reason to disclose him as an expert witness previously. It's not as though he has been a mystery to</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1074</p> <p>1 anybody. He has certainly been on the list of</p> <p>2 witnesses. It's been known sometime to Denbury and</p> <p>3 other parties that Dr. Layne conducted the modeling, so</p> <p>4 we do anticipate calling him, but we haven't even</p> <p>5 cross-examined Mr. Fairchild who is, I guess, the</p> <p>6 competing expert in modeling.</p> <p>7 So at this stage, I can honestly say I</p> <p>8 don't know whether we are going to call Dr. Layne or</p> <p>9 not. So at this point, I would say he is not reasonably</p> <p>10 foreseeable. But when and if make a decision to call</p> <p>11 him, we will provide disclosures.</p> <p>12 JUDGE WALSTON: I recall the circumstances</p> <p>13 in the testimony and my recollection of the orders is</p> <p>14 the same as yours, but I will go back and doublecheck</p> <p>15 the orders.</p> <p>16 MR. RILEY: Thank you, Judge.</p> <p>17 JUDGE WALSTON: We can take it up at that</p> <p>18 appropriate time.</p> <p>19 We were -- I believe TexCom was in the</p> <p>20 process of cross-examining Mr. Herber.</p> <p>21 Am I pronouncing that correctly?</p> <p>22 WITNESS HERBER: Yes, sir.</p> <p>23 JUDGE WALSTON: I just remind you,</p> <p>24 Mr. Herber, that you remain under oath.</p> <p>25 WITNESS HERBER: Thank you.</p>	<p style="text-align: right;">1076</p> <p>1 were all emailed to everybody -- copies of these?</p> <p>2 Q Probably. Yes, sir. I have seen that before.</p> <p>3 A What these pieces of paper represent, there</p> <p>4 is -- I use the divisions as per the TexCom of the</p> <p>5 Cockfield using their number, and you can see on here on</p> <p>6 the first page, it would be for the upper Cockfield for</p> <p>7 WD315, a summary report. That's why it's</p> <p>8 sumropt_depth.txt.</p> <p>9 You can see that the top interval for the</p> <p>10 upper Cockfield is 5134 to 5629 with a gross interval of</p> <p>11 495. What this is is a summary report from the log</p> <p>12 analysis that I did, and I believe that log analysis is</p> <p>13 provided in a graphic form to everybody, also. I'm not</p> <p>14 sure about that.</p> <p>15 But anyway, this represents a calculation</p> <p>16 of effective porosity, which is different than total</p> <p>17 porosity.</p> <p>18 Q Can one determine from a log either</p> <p>19 permeability or porosity?</p> <p>20 A From a log you get a fairly accurate</p> <p>21 measurement of porosity. Each of the different porosity</p> <p>22 measuring devices has their limitations and liability.</p> <p>23 When you run several porosity tools together</p> <p>24 simultaneously, usually there are calculations to get a</p> <p>25 cross plot porosity, which is usually deemed by most</p>
<p style="text-align: right;">1075</p> <p>1 PRESENTATION ON BEHALF OF DENBURY ONSHORE, LLC</p> <p>2 (CONTINUED)</p> <p>3 JON HERBER,</p> <p>4 having been previously duly sworn, testified as follows:</p> <p>5 FURTHER CROSS-EXAMINATION</p> <p>6 BY MR. RILEY:</p> <p>7 Q Good afternoon, Mr. Herber. How are you today?</p> <p>8 A Fine and yourself?</p> <p>9 Q Fine. Thank you.</p> <p>10 I think I have a few more questions of</p> <p>11 you, so hopefully we can move to completion of your</p> <p>12 examination rapidly.</p> <p>13 Yesterday you were -- I think you gave</p> <p>14 Ms. Mendoza some numbers as it pertains to porosity of</p> <p>15 the middle Cockfield. Is that correct?</p> <p>16 A Are you talking about my calculations, sir?</p> <p>17 Q Yes, sir.</p> <p>18 A Yes.</p> <p>19 Q Remind me, since it's -- I don't know --</p> <p>20 somewhere around 18 hours, what is your estimate of</p> <p>21 porosity for the middle Cockfield?</p> <p>22 A Could I refer to those pieces of paper?</p> <p>23 Q Certainly. Absolutely. Just tell us what you</p> <p>24 are referring to when you get to it, Mr. Herber. Okay?</p> <p>25 A Certainly. Am I correct that I think these</p>	<p style="text-align: right;">1077</p> <p>1 people to be very accurate. Empirically, the industry</p> <p>2 has found that cross plot porosity corresponds very well</p> <p>3 with core measured porosity. So --</p> <p>4 Q Let me understand the terminology that you are</p> <p>5 using. Cross plot porosity. Is that correct?</p> <p>6 A Yes, sir.</p> <p>7 Q You are saying that correlates very well with</p> <p>8 core porosity?</p> <p>9 A Yes, sir.</p> <p>10 Q And that core porosity is one that has been</p> <p>11 discussed earlier in this proceeding that was determined</p> <p>12 through lab analysis. Is that correct?</p> <p>13 A I am speaking in general terms here.</p> <p>14 Q But I'm asking in this case.</p> <p>15 A Yes, sir.</p> <p>16 Q In this case you have a log -- a well log.</p> <p>17 Correct?</p> <p>18 A I do.</p> <p>19 Q For WDW315. Correct?</p> <p>20 A And we have some core -- we have a core report.</p> <p>21 Q You have a core report for 14 feet of core in</p> <p>22 the lower Cockfield formation. Correct?</p> <p>23 A Correct. May I proceed?</p> <p>24 Q Yes, you may.</p> <p>25 A So what the number on the far left -- it</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1078</p> <p>1 represents the average for that upper Cockfield interval</p> <p>2 of .29, and we are sort of kidding ourselves with that</p> <p>3 point -- that third digit.</p> <p>4 So we should just, for the sake of</p> <p>5 discussion here, just call it 23 percent.</p> <p>6 Q 23 percent. And that's from your analysis</p> <p>7 based on the tools you have available to you, namely,</p> <p>8 the well log and the core report. Correct?</p> <p>9 A This number represents totally a calculation</p> <p>10 from the log.</p> <p>11 Q Solely a calculation from the log. So this</p> <p>12 number you are giving us now is the porosity of the</p> <p>13 upper Cockfield formation. Correct?</p> <p>14 A That is correct. If you flip to the next</p> <p>15 page --</p> <p>16 Q Wait. Before we go on, what's the permeability</p> <p>17 of the upper Cockfield, based on your analysis, the one</p> <p>18 you have in front of you?</p> <p>19 A What I did is --</p> <p>20 Q Sir --</p> <p>21 JUDGE WALSTON: Please just answer the</p> <p>22 question.</p> <p>23 Q (BY MR. RILEY) What is the permeability of the</p> <p>24 upper Cockfield based on your analysis that's before</p> <p>25 you?</p>	<p style="text-align: right;">1080</p> <p>1 Q Sir, that's not my question. We need to get</p> <p>2 your opinion of what is the permeability, not an</p> <p>3 interpretation.</p> <p>4 What is the actual value of average</p> <p>5 permeability in the lower Cockfield in your opinion?</p> <p>6 A In my opinion, the different data sets say that</p> <p>7 there is a range.</p> <p>8 Q Sir, give me the range, then, in your opinion</p> <p>9 of what is the permeability of the lower Cockfield in</p> <p>10 the area of WDW315.</p> <p>11 A From the different data sets including --</p> <p>12 Q Sir, can you give me numbers?</p> <p>13 A I am.</p> <p>14 Q You don't have to explain the qualification.</p> <p>15 Tell me your opinion on the numbers.</p> <p>16 A Okay.</p> <p>17 JUDGE WALSTON: If you can, Mr. Herber, I</p> <p>18 know there is always a tendency to want to explain, but</p> <p>19 our hearing has been going very long and just as</p> <p>20 precisely as you can, answer the answer.</p> <p>21 A It's just my nature to qualify my answer.</p> <p>22 Q That's apparent, but let's go on and just try</p> <p>23 to give us the numbers.</p> <p>24 A In my opinion, the range of the permeability is</p> <p>25 somewhere between -- just to use round numbers 30 to 930</p>
<p style="text-align: right;">1079</p> <p>1 A What I did is I --</p> <p>2 Q Sir, what is the number?</p> <p>3 A There is a range between 55 and 90</p> <p>4 millidarcies.</p> <p>5 Q So the upper Cockfield formation in the area of</p> <p>6 the WDW315 well is between 55 and 90 millidarcies?</p> <p>7 A That's correct. That's the average using the</p> <p>8 average porosity.</p> <p>9 Q Tell me the permeability now -- and you have</p> <p>10 explained your methodology, and those are in evidence.</p> <p>11 You can look at them if you need to refresh your</p> <p>12 recollection.</p> <p>13 Tell me the permeability of the middle</p> <p>14 Cockfield in the area of WDW315.</p> <p>15 A It is exactly the same as the upper Cockfield.</p> <p>16 Q Tell me the permeability of the lower Cockfield</p> <p>17 in the area of WDW315.</p> <p>18 A It ranges between 27 and 49 millidarcies.</p> <p>19 Q 27 and 49 millidarcies. Correct?</p> <p>20 A Yes, sir.</p> <p>21 Q So the number we have been using in this</p> <p>22 proceeding measured by Mr. Fairfield's firm behind you,</p> <p>23 is incorrect? 80.9 is incorrect. Right? For</p> <p>24 permeability of the lower Cockfield.</p> <p>25 A No, this is a different source of information.</p>	<p style="text-align: right;">1081</p> <p>1 millidarcies. On an average for the total --</p> <p>2 Q Sir, you have given us the answer.</p> <p>3 A Okay.</p> <p>4 Q I appreciate your time, but let's confine</p> <p>5 yourself if you can because I would like to finish this</p> <p>6 examination certainly in our lifetime.</p> <p>7 MS. MENDOZA: Your Honor, I am going to</p> <p>8 object to the sidebar and the treatment of this witness.</p> <p>9 JUDGE WALSTON: I have given him his</p> <p>10 instructions, Mr. Riley, so just ask your questions.</p> <p>11 MR. RILEY: Thank you, Judge.</p> <p>12 Q (BY MR. RILEY) There is a graph, for lack of a</p> <p>13 better term, in the TexCom application.</p> <p>14 Did you utilize that graph in making your</p> <p>15 evaluation of the permeability of the upper and middle</p> <p>16 Cockfield?</p> <p>17 A Can you describe the graph in a little more</p> <p>18 detail, so I know what we are talking about?</p> <p>19 Q Sure.</p> <p>20 It's a graph that was generated from the</p> <p>21 lab. I believe it was OMNI labs.</p> <p>22 MS. MENDOZA: Your Honor, I am going to</p> <p>23 object. I think this is going beyond the scope of my</p> <p>24 re-exam of this witness. He objected to my asking this</p> <p>25 witness about the OMNI lab core report. I was cut off</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1082	<p>1 in the middle of that examination. I didn't get to ask</p> <p>2 about it, and now he is going back and revisiting it.</p> <p>3 MR. RILEY: That's simply incorrect. What</p> <p>4 counsel had the witness testify to was his estimate of</p> <p>5 porosity and, there, translated to permeability in the</p> <p>6 middle Cockfield. And I asked questions yesterday along</p> <p>7 these lines, and I'm just continuing with that</p> <p>8 examination.</p> <p>9 By the way, there was no cutoff of her</p> <p>10 examination of the witness and giving his opinion about</p> <p>11 the porosity and how he derived that value of the middle</p> <p>12 and upper Cockfield in the area of WDW315.</p> <p>13 MS. MENDOZA: I just want to be clear. I</p> <p>14 specifically started to ask this witness about the core</p> <p>15 report. I drew an objection from TexCom, and that</p> <p>16 objection was sustained.</p> <p>17 MR. RILEY: Counsel is misremembering.</p> <p>18 She remembers when I pointed out that she had a</p> <p>19 different depth measurement for the porosity, and a</p> <p>20 different witness, by the way, and that's where she was</p> <p>21 cut off.</p> <p>22 JUDGE WALSTON: I'll be candid. I don't</p> <p>23 remember either way. I'll overrule the objection at</p> <p>24 this point.</p> <p>25 Do your best to confine it to the</p>	1084	<p>1 guys.</p> <p>2 Q By "you guys," meaning TexCom. Correct?</p> <p>3 A TexCom, sir.</p> <p>4 Q But the original, the one you viewed, had a</p> <p>5 plot done by OMNI that correlated porosity to</p> <p>6 permeability?</p> <p>7 A That is exactly right, Counsel.</p> <p>8 Q Those samples done by the lab and that relates</p> <p>9 to the permeability based on air -- permeability in</p> <p>10 relationship to air moving through the formation. Is</p> <p>11 that correct?</p> <p>12 A That's correct.</p> <p>13 Q So those are not -- it's not a correlation</p> <p>14 based on fluid. Is that correct?</p> <p>15 A That's correct.</p> <p>16 Q Now, that is the basis of your extrapolation or</p> <p>17 it is one of the elements you used to extrapolate in</p> <p>18 forming your opinion about the porosity, and therefore,</p> <p>19 the permeability of the middle and upper Cockfield. Is</p> <p>20 that correct?</p> <p>21 A Yes.</p> <p>22 Q Now, there was some porosity information of</p> <p>23 another sample. There is a sample or a sample taken, I</p> <p>24 believe -- I'm sorry. I can't remember the precise</p> <p>25 depth, but it was the difference between .76 feet and</p>
1083	<p>1 redirect.</p> <p>2 MR. RILEY: Yes, sir.</p> <p>3 May Mr. Lee approach the witness?</p> <p>4 JUDGE WALSTON: Yes.</p> <p>5 MR. RILEY: Thank you.</p> <p>6 A Counselor, can you re-ask your question.</p> <p>7 Q (BY MR. RILEY) Sure.</p> <p>8 Do you see what's in front of you right</p> <p>9 now?</p> <p>10 A I do.</p> <p>11 MS. MENDOZA: Your Honor, I am going to</p> <p>12 reassert my objection, just for the record.</p> <p>13 JUDGE WALSTON: Overruled.</p> <p>14 Q (BY MR. RILEY) What is it, Mr. Herber?</p> <p>15 A It's a standard industry cross plot between the</p> <p>16 measured permeability of the five core samples that was</p> <p>17 analyzed by OMNI under the direction of Crossroads.</p> <p>18 MS. MENDOZA: I'm sorry. Could we find</p> <p>19 out what page in the exhibit so that we can pull up the</p> <p>20 correct --</p> <p>21 MR. RILEY: That's where I was heading,</p> <p>22 Ms. Mendoza, if you would just give me a second.</p> <p>23 A For everybody else, it's TexCom Exhibit 11,</p> <p>24 Page 144 of 270. This -- what I have before me is</p> <p>25 probably the -- has an additional line on there from you</p>	1085	<p>1 .96 feet. Is that right?</p> <p>2 A Yes, sir.</p> <p>3 Q Now, you have extrapolated that line to depths</p> <p>4 that are not represented. Correct? On the chart.</p> <p>5 A Could you explain what you mean.</p> <p>6 Q Certainly. That information that's reflected</p> <p>7 in that chart is from five samples taken by OMNI labs</p> <p>8 from a core of 14 feet in the lower Cockfield formation.</p> <p>9 Correct? "Yes" or "no" sir, if you can.</p> <p>10 A Yes.</p> <p>11 Q And they simply plotted those points on a</p> <p>12 porosity versus permeability graph. Correct?</p> <p>13 A Correct.</p> <p>14 Q And the graph pertains to permeability to air.</p> <p>15 Correct?</p> <p>16 A May I interject?</p> <p>17 Q Sir, is that what the graph reflects?</p> <p>18 A Yes, but those are more optimistic than if it</p> <p>19 were fluid.</p> <p>20 Q Regardless of your opinion on what is</p> <p>21 optimistic or pessimistic, is that what they did?</p> <p>22 A That's what they did.</p> <p>23 Q You have extrapolated that line out further.</p> <p>24 Correct? Is that a way to think about it?</p> <p>25 A No, sir.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1086	<p>1 Q Let me explore that, then, and see if I</p> <p>2 understand your analysis.</p> <p>3 You have simply taken porosity and</p> <p>4 interpreted permeability based on the line on that</p> <p>5 graph. Correct?</p> <p>6 MS. MENDOZA: Objection. I think</p> <p>7 Mr. Riley is mischaracterizing the witness' testimony.</p> <p>8 MR. RILEY: Then he will explain that to</p> <p>9 me.</p> <p>10 JUDGE WALSTON: If it's incorrect, then he</p> <p>11 can say it's not correct.</p> <p>12 A That's not correct. Would you like an</p> <p>13 explanation?</p> <p>14 Q (BY MR. RILEY) No, sir.</p> <p>15 Tell me what information you relied on to</p> <p>16 determine the porosity of the middle Cockfield</p> <p>17 formation.</p> <p>18 A I relied on the TexCom log, and then an</p> <p>19 analysis of that log.</p> <p>20 Q So you looked at the well log. Correct?</p> <p>21 A Correct.</p> <p>22 Q And you determined porosity. Correct?</p> <p>23 A I --</p> <p>24 Q Sir, "yes" or "no."</p> <p>25 A I calculated porosity.</p>	1088	<p>1 Q I don't know what you are holding in your hand,</p> <p>2 sir. Why don't we stick with exhibits that are in</p> <p>3 evidence in this case.</p> <p>4 Do you have one that is in evidence in</p> <p>5 this case?</p> <p>6 MS. MENDOZA: I believe if we looked at</p> <p>7 Exhibits Denbury 22 or Denbury 23, those would be the</p> <p>8 source of the data.</p> <p>9 Q (BY MR. RILEY) Let's put your personal copies</p> <p>10 away because I'm not sure what those are, and let's look</p> <p>11 at exhibits in this case.</p> <p>12 JUDGE WALSTON: Mr. Riley, I think you</p> <p>13 want him to tell you how he calculated. If that's what</p> <p>14 he used, that may be what he needs.</p> <p>15 MR. RILEY: It may be. I think he's</p> <p>16 talking about something that isn't in evidence, though.</p> <p>17 Q (BY MR. RILEY) Tell us what you are looking</p> <p>18 at, sir.</p> <p>19 A I am looking for the official Exhibit 23.</p> <p>20 Unless you want to let me --</p> <p>21 MR. RILEY: I'd like for you to look at --</p> <p>22 JUDGE EGAN: Hold on.</p> <p>23 MS. MENDOZA: Your Honors, I believe we</p> <p>24 have -- we made extra copies so that all the parties</p> <p>25 have them, and we have two extra sets.</p>
1087	<p>1 Q You calculated porosity. What calculation --</p> <p>2 tell me the formula you used.</p> <p>3 So that we can all repeat your work, tell</p> <p>4 me what you looked at, what data value you determined,</p> <p>5 and then how you translated that into porosity for the</p> <p>6 middle Cockfield.</p> <p>7 A Okay.</p> <p>8 Q In factors, what's your formula? What do I</p> <p>9 look for on the well log? What value?</p> <p>10 A I used all the values.</p> <p>11 Q All the values. Let's get the well log out.</p> <p>12 Do you have it in front of you?</p> <p>13 A No, I don't have it in front of me, sir.</p> <p>14 Q Take a moment. It's up there somewhere. And</p> <p>15 I'll try to find mine while you are looking.</p> <p>16 A Would you like me to use the calculated</p> <p>17 version?</p> <p>18 Q No, sir. I would like you to look at the well</p> <p>19 log and show me where you got your information.</p> <p>20 A Okay.</p> <p>21 Q That's what you did. Right?</p> <p>22 A Yes, I used --</p> <p>23 Q All right. Then let's do that.</p> <p>24 A Are we talking about this, or are we talking</p> <p>25 about that?</p>	1089	<p>1 JUDGE EGAN: Thank you.</p> <p>2 A So everybody can follow along, I am looking at</p> <p>3 Exhibit 22. If you remember, yesterday there was</p> <p>4 basically three columns -- four columns if you want to</p> <p>5 be accurate. The one to the -- if you were to hold it</p> <p>6 vertical like this with depths getting smaller away from</p> <p>7 you and deeper as you -- towards your stomach. The ones</p> <p>8 to the left is Track 1, and then there is a depth track,</p> <p>9 Track 2, and then there is Track 3. Track 3 has the</p> <p>10 porosity information.</p> <p>11 My methodology was -- initially was to</p> <p>12 digitize all these curves.</p> <p>13 Q (BY MR. RILEY) Digitize. What do you mean you</p> <p>14 digitized them?</p> <p>15 A We sent it out to a third party who would</p> <p>16 digitally trace these and convert this graphic</p> <p>17 representation into numbers.</p> <p>18 Q So you sent this information out to a third</p> <p>19 party? When did you do that?</p> <p>20 A Roughly a week ago.</p> <p>21 Q Did you receive a report back from this</p> <p>22 company?</p> <p>23 A I did.</p> <p>24 Q When did you receive that report, sir?</p> <p>25 A It took them several days.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1090</p> <p>1 Q So about a week ago you sent it out to a third 2 party. Who was that third party? 3 A I would have to refer to my records. 4 Q Please do. Take your time. I want to be sure 5 that I understand the things you have done. So who did 6 you send it to? If you can recall, great. If you 7 can't, refresh your recollection if you have something 8 with you. 9 A It would require a phone call. 10 Q Sir, maybe we can do that at the break. 11 A Okay. 12 Q But I'd ask that the witness be recalled, then, 13 after he has had a chance to tell us who he has 14 conferred with outside of this hearing. 15 A We requested the actual digits from TexCom, and 16 we received them the day before I came here. 17 Q I'm sorry. I don't understand what you are 18 saying. 19 A When this well was generated, the actual 20 logging company, Halliburton, generates the digits in an 21 ASCII file that's called LAS. We finally got the LAS 22 files -- I got the LAS files the day before -- I got 23 them basically Saturday -- this last Saturday. 24 JUDGE EGAN: What is it called? L-A-S? 25 WITNESS HERBER: L-A-S.</p>	<p style="text-align: right;">1092</p> <p>1 to the middle Cockfield, and where do I find it in the 2 LAS files? 3 A You are asking about porosity, sir? 4 Q Well, I think I am because I think you told me 5 that I should look at the third column of the well log. 6 Correct? 7 A Yes. Every -- 8 Q Sir, look at the third column, which seems 9 to -- based on the notations apparently made by 10 Halliburton -- the third column relates to porosity. 11 Correct? 12 A That is exactly correct, Counselor. 13 Q So in the LAS files, there would be, I assume, 14 a data set. Correct? 15 A There is a series of numbers. 16 Q Series of numbers. Okay. I would refer to 17 that as a data set. Is that a fair characterization? 18 A That is exactly correct. 19 Q In the data set in the LAS files, you did 20 something with that. Correct? 21 A I took those values. 22 Q So those are numbers. Right? 23 A Uh-huh. 24 Q And do you remember, are those -- in the LAS 25 files, are they segregated in some fashion? How are</p>
<p style="text-align: right;">1091</p> <p>1 MS. MENDOZA: I want the record to be 2 clear -- 3 MR. RILEY: Is the record unclear? Is 4 there some statement -- 5 JUDGE WALSTON: Don't interrupt her, 6 Mr. Riley. 7 MS. MENDOZA: I wanted the record to be 8 clear that TexCom did release that data from Halliburton 9 to us. At the same time it was provided to us, TexCom 10 was copied on the LAS data as well from Halliburton. 11 Q (BY MR. RILEY) Is the LAS data that you are 12 referring to that is the digitized version, or did you 13 send it to another party after receiving the LAS? 14 A No. LAS is a standard format to read all curve 15 information. It is basically just an ASCII file -- an 16 ASCII file. 17 Q My question was: Was that data further 18 processed before you. 19 Reviewed it? 20 A No, sir. It was original data directly from 21 Halliburton -- emailed to me directly from Halliburton. 22 Q That's the data set you relied upon. Correct? 23 A Yes. 24 Q In that data set, what would I look for? What 25 specifically -- what value did you derive as it pertains</p>	<p style="text-align: right;">1093</p> <p>1 they captured in that LAS file? 2 A When you look at an LAS file, it is a standard 3 format developed by the Canadian Well Log Society. It 4 has a header where they try to capture the information 5 that's on the top of the log as to what the log is, who 6 was the logging company, what are the scales, what are 7 the -- just the basic background information. 8 And below that is a series of columns of 9 numbers, and usually the first set of numbers in that 10 column is the depth. 11 Q I am not trying to be rude. I really am not. 12 But instead of telling us generally what's true, I am 13 asking you specifically what you did as pertains to the 14 LAS file we have been discussing. 15 MS. MENDOZA: Your Honor, the witness was 16 answering his question. I understand he asked him 17 specifically how is the data organized, and Mr. Herber 18 was trying to answer that. I would ask that he be 19 allowed to complete his answer so that we can understand 20 this. 21 JUDGE WALSTON: I think that was the 22 question asked unless you are not interested -- 23 MR. RILEY: No, I am interested in -- I 24 think the context was: What did you do in this case? 25 Not generally how things are organized in life.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1094</p> <p>1 In this case there was an LAS file, and I</p> <p>2 am trying to find out what this witness did with this</p> <p>3 particular LAS file, not a general LAS file that might</p> <p>4 exist somewhere else.</p> <p>5 JUDGE WALSTON: I thought he was referring</p> <p>6 to this one.</p> <p>7 MR. RILEY: No, apparently he was</p> <p>8 describing -- usually they are organized in this</p> <p>9 fashion, which is when I interrupted him.</p> <p>10 A The porosity data is some set of numbers, and</p> <p>11 usually the shallowest number is at the top of the</p> <p>12 column and the deepest number at the bottom of the</p> <p>13 column.</p> <p>14 So if you were to look at -- there would</p> <p>15 be a column labeled for some --</p> <p>16 JUDGE WALSTON: You are talking about this</p> <p>17 one in particular?</p> <p>18 WITNESS HERBER: Yes, sir, I am.</p> <p>19 Q (BY MR. RILEY) I'm sorry. Let me ask a</p> <p>20 clarifying question, then. You said "usually" again. I</p> <p>21 am asking you about this LAS file.</p> <p>22 A This LAS file has a mnemonic -- which means it</p> <p>23 is a shorthand thing, and each of the different log</p> <p>24 companies has their own set of mnemonics for the</p> <p>25 different porosity tools. So you can identify which</p>	<p style="text-align: right;">1096</p> <p>1 of values that would be one to one equivalent of the</p> <p>2 original data. All you are doing is just referencing</p> <p>3 it. You are not changing the data at all. You are just</p> <p>4 referencing it to a different standard. Instead of</p> <p>5 referencing it to a standard of sandstone, you are</p> <p>6 referencing it into a reference of limestone.</p> <p>7 All the historical cross plots are in this</p> <p>8 limestone reference, so to get a cross plot porosity you</p> <p>9 have to have everything in limestone. Once that's done,</p> <p>10 then you can take the two curves and submit it to the</p> <p>11 software and have it generate --</p> <p>12 JUDGE WALSTON: Just so we are clear, you</p> <p>13 said "you can do that." Is that what you did?</p> <p>14 A I did. This is what I did. I'm sorry.</p> <p>15 I took those two limestone reference</p> <p>16 porosity curves from the original density in neutron and</p> <p>17 asked the software to calculate the cross-plot porosity.</p> <p>18 Some -- this particular software -- it's a spine and</p> <p>19 ridge calculation as opposed to numerically adding the</p> <p>20 two, and then dividing in half, and giving you an</p> <p>21 average between the two.</p> <p>22 So it's a little more sophisticated than</p> <p>23 most softwares. This spine and ridge is based on</p> <p>24 knowing which logging company -- it chooses a different</p> <p>25 algorithm based on what logging company is being used.</p>
<p style="text-align: right;">1095</p> <p>1 data goes to which curve. So I took --</p> <p>2 MR. RILEY: Objection, not responsive.</p> <p>3 Q (BY MR. RILEY) Again, we are talking about</p> <p>4 something in the hypothetical sense. I'm asking --</p> <p>5 JUDGE WALSTON: He was just about to say</p> <p>6 "I took," and tell you what he did.</p> <p>7 MS. MENDOZA: If the witness would be</p> <p>8 allowed to finish his answer, I think we would actually</p> <p>9 get to the answer.</p> <p>10 JUDGE WALSTON: At this point, I'll</p> <p>11 overrule your objection.</p> <p>12 Mr. Herber, go ahead and tell us what you</p> <p>13 took.</p> <p>14 A I took the porosity values from Halliburton --</p> <p>15 in fact, I took all the curves from Halliburton and</p> <p>16 loaded them into a software program called PowerLog,</p> <p>17 which is owned by Jason Fugro. It was originally</p> <p>18 developed by Petcom. This is a standard software to</p> <p>19 analyze logs.</p> <p>20 Then took that data and asked it to make</p> <p>21 sure it's in a standard format. So this data came in a</p> <p>22 sandstone matrix, and the software requires it to be in</p> <p>23 a limestone matrix. So I made that conversion on both</p> <p>24 the density and porosity curves.</p> <p>25 Once that's done, it generates another set</p>	<p style="text-align: right;">1097</p> <p>1 The other thing I did with the data was</p> <p>2 take the gamma-ray curve and calculate a volume of</p> <p>3 shale. That volume of shale affects the porosity. Then</p> <p>4 I took that volume of shale with the cross plotted --</p> <p>5 calculated -- I am trying to be precise. I took the</p> <p>6 calculated cross lot porosity and the volume of shale --</p> <p>7 the same software calculates an effective porosity. The</p> <p>8 amount of shale in the particular sand affects its</p> <p>9 effective porosity.</p> <p>10 That's where the resultant number came</p> <p>11 from, then the software can take any interval that you</p> <p>12 designate and numerically calculate the average of those</p> <p>13 values between -- that you select. And that's what I</p> <p>14 did.</p> <p>15 Q (BY MR. RILEY) Are you through?</p> <p>16 A Yes, sir, I am.</p> <p>17 Q Did you preserve any of that work? Do you have</p> <p>18 something for us to look at to see what you actually</p> <p>19 did?</p> <p>20 A Yes, sir. This particular software is actually</p> <p>21 pretty wonderful because it creates a journal of every</p> <p>22 step I took.</p> <p>23 MR. RILEY: Objection, not responsive.</p> <p>24 JUDGE WALSTON: Did you preserve the</p> <p>25 material?</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1098</p> <p>1 WITNESS HERBER: It's preserved in a</p> <p>2 journal in that software.</p> <p>3 Q (BY MR. RILEY) Has the journal been produced?</p> <p>4 Has the journal been produced?</p> <p>5 A No, sir.</p> <p>6 MR. RILEY: I ask that the witness'</p> <p>7 testimony on this issue be stricken and that the</p> <p>8 witness' testimony in this matter further be stricken as</p> <p>9 a sanction. Since this witness is an expert, this</p> <p>10 journal should have been disclosed.</p> <p>11 MS. MENDOZA: Your Honor, he just did this</p> <p>12 work. We can produce this work. This is an extreme</p> <p>13 sanction for something that is a small amount of</p> <p>14 testimony that counsel has led him into, but we are</p> <p>15 happy to produce that journal as soon as we can pull it</p> <p>16 off the computer.</p> <p>17 MR. RILEY: Judge, this is not something</p> <p>18 counsel has led him into. Ms. Mendoza inquired of this</p> <p>19 expert about his opinion on porosity of the middle</p> <p>20 Cockfield, and then he gave further opinions on redirect</p> <p>21 examination. It's not something counsel led him into.</p> <p>22 The sanction is appropriate. The rules are clear.</p> <p>23 JUDGE WALSTON: Hang on. One thing I am</p> <p>24 not clear on, Mr. Riley, is you say all of his testimony</p> <p>25 be stricken on this subject specifically. You have to</p>	<p style="text-align: right;">1100</p> <p>1 basis of this analysis, which we have not been provided.</p> <p>2 And that's -- at least, as I said, the minimum we think</p> <p>3 an appropriate -- of an appropriate sanction. A maximum</p> <p>4 would be, of course, what I said earlier.</p> <p>5 JUDGE WALSTON: Just so I am clear, and I</p> <p>6 haven't gone back and reviewed it. This is not anything</p> <p>7 that is, obviously, contained in his prefiled direct.</p> <p>8 MR. RILEY: No, sir. That's part of my</p> <p>9 gripe.</p> <p>10 JUDGE WALSTON: So you're talking about</p> <p>11 the redirect that was yesterday?</p> <p>12 MR. RILEY: Yes, sir.</p> <p>13 JUDGE WALSTON: Ms. Mendoza?</p> <p>14 MS. MENDOZA: Your Honor, we have produced</p> <p>15 to them the resulting plots that came out of this. We</p> <p>16 produced that as it was generated. We were hampered by</p> <p>17 getting the digital data late in this case. As you</p> <p>18 know, we have been on a very tight schedule and we have</p> <p>19 been producing as soon as we knew of anything.</p> <p>20 I was, unfortunately, unaware of this</p> <p>21 journal until just this moment. We are happy to produce</p> <p>22 it immediately. We will pull it down and get it to</p> <p>23 TexCom as soon as we can get to a computer, and striking</p> <p>24 this witness' testimony is an extreme sanction in this</p> <p>25 case.</p>
<p style="text-align: right;">1099</p> <p>1 be more specific than that. What are you talking about?</p> <p>2 MR. RILEY: Certainly. I think --</p> <p>3 JUDGE WALSTON: On porosity and</p> <p>4 permeability?</p> <p>5 MR. RILEY: At least that's an appropriate</p> <p>6 sanction. I think a more appropriate sanction would be</p> <p>7 to strike this witness' testimony in its entirety</p> <p>8 because counsel, and apparently the witness, has not met</p> <p>9 its obligations under the rules of discovery, and</p> <p>10 particularly the rules of disclosure.</p> <p>11 JUDGE WALSTON: Judge Egan and I will</p> <p>12 obviously need to confer on this. I tell you my</p> <p>13 knee-jerk would be not to strike his testimony in its</p> <p>14 entirety, but we need to be specific on what you think</p> <p>15 he has not properly disclosed.</p> <p>16 MR. RILEY: The witness yesterday on</p> <p>17 redirect examination testified about his opinions</p> <p>18 extrapolated from the information he has just described</p> <p>19 for you on porosity of the middle Cockfield, and I</p> <p>20 believe it may have extended to the upper Cockfield.</p> <p>21 Generally speaking, it is a subject</p> <p>22 matter -- I don't have a transcript in front of me, so I</p> <p>23 can't be more precise at this point, but there were a</p> <p>24 number of questions Ms. Mendoza asked about this</p> <p>25 witness' opinion, which apparently was formed on the</p>	<p style="text-align: right;">1101</p> <p>1 In addition, this witness has many bases</p> <p>2 for his opinions about permeability and porosity, not</p> <p>3 just this last work that counsel for TexCom is</p> <p>4 complaining about, and it would be inappropriate to</p> <p>5 strike all of that testimony as there is a multitude of</p> <p>6 bases for his testimony that has been produced to</p> <p>7 counsel well within the discovery timelines.</p> <p>8 We have gone to extreme measures to comply</p> <p>9 with discovery in this case. We have been more than</p> <p>10 cooperative, and we will produce this information</p> <p>11 absolutely as soon as possible. And if we want to take</p> <p>12 a break now, we will get that information right now.</p> <p>13 I'm assuming -- can we pull this</p> <p>14 information right now, Mr. Herber, or can we get</p> <p>15 somebody to pull it?</p> <p>16 JUDGE WALSTON: Hang on just a minute</p> <p>17 before you go to that.</p> <p>18 Mr. Riley, let me ask you this: It's</p> <p>19 still early to be taking a break. Is there another</p> <p>20 subject you can move onto now, and we will take your</p> <p>21 motion to strike under advisement, and at the break</p> <p>22 Judge Egan and I will --</p> <p>23 MR. RILEY: I'll move on because I don't</p> <p>24 know how you will rule and I expect you will give it</p> <p>25 full consideration at the appropriate time. However, I</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1102</p> <p>1 will curtail my cross-examination in this matter until I</p> <p>2 have your ruling, and then subject to your ruling, we</p> <p>3 can return to Mr. Herber if need be.</p> <p>4 Another thing, and I would like to point</p> <p>5 this out because extreme efforts and all the descriptors</p> <p>6 Ms. Mendoza used, simply, in maybe -- I don't know -- 10</p> <p>7 minutes time on this subject matter, I found out about</p> <p>8 this journal. Certainly, it seems to me that the</p> <p>9 witness has an obligation to have produced that</p> <p>10 information or given that information to Ms. Mendoza.</p> <p>11 Be that as it may, it is unreasonable to</p> <p>12 expect us to assimilate information that they have had</p> <p>13 or this witness has put together and studied, simulate</p> <p>14 that, and form questions in a moment's notice.</p> <p>15 So regardless of whether Ms. Mendoza can</p> <p>16 produce it at this point, we are at an extreme</p> <p>17 disadvantage in having to look at that information, and</p> <p>18 then form questions. I am not a lawyer. I'm not a</p> <p>19 scientist. So I can only look at the information, but I</p> <p>20 need other people to help me. So the point being that a</p> <p>21 10-minute break to look at information is not useful and</p> <p>22 it certainly doesn't satisfy the discovery obligations.</p> <p>23 JUDGE WALSTON: I understand your point.</p> <p>24 MS. MENDOZA: Your Honor, if by any means</p> <p>25 you are inclined to grant such a harsh sanction, we</p>	<p style="text-align: right;">1104</p> <p>1 Sir, are you a geophysicist?</p> <p>2 A I am what you would call an interpreter.</p> <p>3 Q Of language? Are you a geophysicist is my</p> <p>4 question.</p> <p>5 A I interpret geophysical data. I am not a</p> <p>6 geophysicist.</p> <p>7 Q Is that a subspecialty of geology --</p> <p>8 geophysics or geophysicists?</p> <p>9 A The interpretation of geophysical data is not</p> <p>10 just limited to just geophysicists. Usually geologists,</p> <p>11 because they have an understanding of depositional</p> <p>12 systems --</p> <p>13 JUDGE WALSTON: Mr. Herber, if you can</p> <p>14 answer his question. Is geophysics -- or whatever</p> <p>15 it's called -- a subspecialty of geology?</p> <p>16 WITNESS HERBER: No, sir.</p> <p>17 Q (BY MR. RILEY) So there is no such thing as</p> <p>18 someone who is a geophysicist. Is that correct?</p> <p>19 A No, there are people who have a title of</p> <p>20 geophysicist.</p> <p>21 Q Is it just a misnomer that all geologists are</p> <p>22 geophysicists?</p> <p>23 A No.</p> <p>24 Q Sir, do you have a degree in geophysical</p> <p>25 science?</p>
<p style="text-align: right;">1103</p> <p>1 would make Mr. Herber available again after Mr. Casey --</p> <p>2 after Mr. Riley has had sufficient time to confer with</p> <p>3 his experts to look at this. But this is truly an</p> <p>4 inadvertent matter. They have seen the results of this.</p> <p>5 They have got the electronic files from which this can</p> <p>6 be generated.</p> <p>7 JUDGE WALSTON: I think Judge Egan and I</p> <p>8 understand both parties' position. If we can go onto</p> <p>9 another topic. I understand that, depending on our</p> <p>10 ruling, you may come back to this topic.</p> <p>11 MR. RILEY: Thank you.</p> <p>12 Q (BY MR. RILEY) Mr. Herber, is it your</p> <p>13 testimony that the geology of the oyster bayou formation</p> <p>14 is the same -- are you amused, sir? Am I amusing you?</p> <p>15 I'm sorry.</p> <p>16 A Sir, I am generally a happy person.</p> <p>17 Q Me, too. I apologize for misunderstanding your</p> <p>18 facial expression.</p> <p>19 The oyster bayou formation is identical to</p> <p>20 the Conroe formation or the Cockfield formation?</p> <p>21 A No, it's apples and oranges, sir.</p> <p>22 Q So when you referenced oyster bayou, you were</p> <p>23 comparing an apple to an orange. Correct?</p> <p>24 A I was. Do you want more information?</p> <p>25 Q No, sir, I don't.</p>	<p style="text-align: right;">1105</p> <p>1 A I do not.</p> <p>2 Q Are you qualified to interpret 3D seismic</p> <p>3 information?</p> <p>4 A I am.</p> <p>5 Q Who has conveyed on you or conferred on you the</p> <p>6 mantle of being able to interpret 3D seismic. Is there</p> <p>7 a degree, is there a subspecialty, is there any kind of</p> <p>8 acknowledgment of your claim that you are capable of</p> <p>9 interpreting 3D seismic information?</p> <p>10 A It's through practice.</p> <p>11 Q So the answer is "no," then? You do not have</p> <p>12 any external verification of your qualifications. Is</p> <p>13 that correct?</p> <p>14 MS. MENDOZA: Objection. I'm not sure</p> <p>15 exactly what qualifications counsel is referring to</p> <p>16 specifically.</p> <p>17 Q For instance, in the practice of law when</p> <p>18 someone specializes in a subcategory of the practice of</p> <p>19 law, there is something called a board certification.</p> <p>20 Can you get that concept?</p> <p>21 A I understand.</p> <p>22 Q In the practice of geology, is there a</p> <p>23 subcategory under the heading of geologist or geology</p> <p>24 that relates to geophysical interpretation?</p> <p>25 A There is not an equivalent to what you</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1106	<p>1 portrayed in the geological profession.</p> <p>2 Q How does one, then, label themselves, in your</p> <p>3 experience, as a geophysicist?</p> <p>4 A There are many geoscientists who practice</p> <p>5 geophysics more routinely than the geological -- geo</p> <p>6 side, so they title themselves and portray themselves as</p> <p>7 geophysicists. So it's merely a matter of --</p> <p>8 Q Sir, there is no question in front of you.</p> <p>9 JUDGE WALSTON: I think he is finishing</p> <p>10 his answer.</p> <p>11 MR. RILEY: Okay. Go ahead, then, if I</p> <p>12 cut you off.</p> <p>13 A There is no certification to be a geophysicist</p> <p>14 or a geologist as a practitioner. Most companies will</p> <p>15 soon find out if you have credible interpretations. The</p> <p>16 proof is in the pudding. If you interpret --</p> <p>17 JUDGE WALSTON: I think you are going</p> <p>18 beyond it now. Your answer is there is no</p> <p>19 certification. Correct?</p> <p>20 WITNESS HERBER: Yes, sir.</p> <p>21 Q (BY MR. RILEY) So in the practice of geology</p> <p>22 in the State of Texas, are you familiar with the rules</p> <p>23 and requirements for licensure as a geologist in the</p> <p>24 State of Texas?</p> <p>25 A I have a rough idea, sir.</p>	1108	<p>1 presides over the licensure or registration requirements</p> <p>2 for the practice of geology in the State of Texas?</p> <p>3 A I do not know the actual name. It's a state</p> <p>4 agency.</p> <p>5 Q In the rules governing that state agency -- the</p> <p>6 rules they promulgated or the statutes that have been</p> <p>7 adopted by the legislature, is there any notion of</p> <p>8 subcategorization or subspecialization in the practice</p> <p>9 of geology, if you know?</p> <p>10 A To my knowledge, I don't think there is any</p> <p>11 distinction. It's either, you are a registered</p> <p>12 geologist or you're not. But I profess not to know all</p> <p>13 the details of this regulatory body.</p> <p>14 Q You have described a fault -- my notes are</p> <p>15 somewhat incomplete, so let's go to the faults that you</p> <p>16 interpreted from 3D seismic information.</p> <p>17 A Yes, sir.</p> <p>18 Q First of all, tell me how many you discovered</p> <p>19 in your analysis.</p> <p>20 A I was focused within the two-and-a-half mile</p> <p>21 radius, which is -- and I used that map from the TexCom</p> <p>22 exhibit that showed what we have been discussing as the</p> <p>23 4400-foot fault, which is 4400 foot away from the TexCom</p> <p>24 well at the top of the Cockfield, and then there is an</p> <p>25 additional fault to the south on the TexCom exhibit that</p>
1107	<p>1 Q Within that -- there is an agency created --</p> <p>2 right -- that sort of presides over the licensure of</p> <p>3 geologists in the State of Texas. Is that correct?</p> <p>4 A There is an agency that allows geologists to</p> <p>5 register, if they so choose.</p> <p>6 Q Is that your full understanding of what the</p> <p>7 regulatory requirements are for practice of geology in</p> <p>8 the State of Texas?</p> <p>9 MS. MENDOZA: Your Honor, I am going to</p> <p>10 object. I don't think that his preceding question</p> <p>11 called for his full understanding. It was about the</p> <p>12 agency.</p> <p>13 JUDGE WALSTON: He is asking him now. So</p> <p>14 overruled.</p> <p>15 A The agency was formed somewhere between five</p> <p>16 and ten years ago. If you so chose at that inception,</p> <p>17 you could be grandfathered in. Currently the minimum</p> <p>18 experience requirement is to have five years experience,</p> <p>19 and you have to take several tests to become a</p> <p>20 registered geologist in the State of Texas.</p> <p>21 Q (BY MR. RILEY) Not just registered. Right?</p> <p>22 It's licensure. Correct?</p> <p>23 A No, I believe the correct term is registered.</p> <p>24 Q Okay.</p> <p>25 What agency administers that test and</p>	1109	<p>1 looks like a zig-zaggy sort of thing.</p> <p>2 Q Sir, let me try to get this -- how many did you</p> <p>3 discover?</p> <p>4 A Two.</p> <p>5 Q Two faults. In the area of review or the</p> <p>6 2.5-mile radius around WDW410 and 315?</p> <p>7 A That I can see in the seismic.</p> <p>8 Q Since my questions are about the seismic and</p> <p>9 your interpretation about the seismic, can we assume for</p> <p>10 this line of questions that that's what we are talking</p> <p>11 about?</p> <p>12 A Yes, sir.</p> <p>13 Q So you discovered two faults. Correct?</p> <p>14 A Yes, sir.</p> <p>15 Q Let's start with fault number one, which I</p> <p>16 think you described as the 4400-foot fault that we have</p> <p>17 been describing -- discussing throughout this case. Is</p> <p>18 that right?</p> <p>19 A Excuse me. Two additional faults.</p> <p>20 Q Two additional faults. I'm sorry.</p> <p>21 So the 4400-foot fault is not -- you</p> <p>22 verified that on the 3D seismic. Is that correct?</p> <p>23 A It's apparent to the casual observer.</p> <p>24 Q I wouldn't know because I haven't seen that,</p> <p>25 but let's just take your word for it for now.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1110</p> <p>1 A Thank you.</p> <p>2 Q The other two, then, that you claim you found</p> <p>3 on the 3D seismic, where are they located?</p> <p>4 A There is one that's between the 4400-foot</p> <p>5 fault, and the other fault described by TexCom is</p> <p>6 roughly in between those two. So it would be further</p> <p>7 away from the TexCom well.</p> <p>8 Q We are going to have to understand what you</p> <p>9 said.</p> <p>10 So there is some other fault -- you said</p> <p>11 there were two that were discovered by TexCom. Correct?</p> <p>12 A There is two portrayed on their map.</p> <p>13 Q Let's start there. Where are the two portrayed</p> <p>14 on TexCom's map? Which faults are they?</p> <p>15 A The 4400-foot fault, and then there is a -- I</p> <p>16 don't know the official name used by TexCom. There is a</p> <p>17 fault on the very southern edge of their map that looks</p> <p>18 sort of like a zig-zaggy thing. And from the 3D, that</p> <p>19 actually is two different faults. That's why -- instead</p> <p>20 of one, it's two.</p> <p>21 But I'm not going to quibble about that</p> <p>22 interpretation. There is a break in the strata in that</p> <p>23 general area. I found an additional break in the</p> <p>24 seismic in between those two faults.</p> <p>25 Q So I am imagining -- let's go to the board.</p>	<p style="text-align: right;">1112</p> <p>1 Q Is there potential for difference in the lower</p> <p>2 Cockfield, then?</p> <p>3 A There is.</p> <p>4 Q So the structure map that you said you referred</p> <p>5 to earlier as TexCom's identification of faults --</p> <p>6 right -- that's what I understood you referred to.</p> <p>7 That's at the top of the Cockfield. Correct?</p> <p>8 A That's correct.</p> <p>9 Q So what did TexCom identify as faults within</p> <p>10 the area of review at the top of the Cockfield?</p> <p>11 A That would make things much quicker if we did</p> <p>12 that.</p> <p>13 Q Why don't you go ahead and do that, then.</p> <p>14 A So this distance here is not exactly -- roughly</p> <p>15 4400 foot.</p> <p>16 JUDGE WALSTON: Mr. Herber, while you are</p> <p>17 up there, be sure and speak up real loud because you are</p> <p>18 not at the microphone.</p> <p>19 A So this is roughly the 4400-foot fault.</p> <p>20 Q (BY MR. RILEY) Why don't you go ahead and</p> <p>21 label that so we don't forget.</p> <p>22 A I understand.</p> <p>23 Q You have made some other mark that I didn't ask</p> <p>24 you to make, but you have done it, which looks like some</p> <p>25 lines on the left side of the diagram below a straight</p>
<p style="text-align: right;">1111</p> <p>1 Why don't you flip the page, let's get you to draw a</p> <p>2 circle first if you could. Do you have a marker? I am</p> <p>3 asking you to draw a circle because I want you to label</p> <p>4 that -- the area of review at 2.5 miles. Is that fair?</p> <p>5 A That's good.</p> <p>6 Q Write 2.5, and then for shorthand why don't you</p> <p>7 put AOR, area of review.</p> <p>8 (Witness complies)</p> <p>9 Q (BY MR. RILEY) Now, if I am understanding</p> <p>10 correctly, the center of that circle ought to be WDW410.</p> <p>11 Right?</p> <p>12 A Okay.</p> <p>13 Q Why don't you go ahead and write the letters</p> <p>14 WDW410.</p> <p>15 (Witness complies)</p> <p>16 Q (BY MR. RILEY) Now, do you have another color</p> <p>17 marker? Maybe a red one?</p> <p>18 A I do.</p> <p>19 Q Would you put on that -- in that area of review</p> <p>20 where TexCom identified faults in the lower Cockfield.</p> <p>21 I want to emphasize "in the lower Cockfield." Okay?</p> <p>22 A Okay. Give me a moment here.</p> <p>23 Q Take your time.</p> <p>24 A TexCom structure map is at the top of the</p> <p>25 Cockfield.</p>	<p style="text-align: right;">1113</p> <p>1 line -- more or less a straight line that you have</p> <p>2 labeled 4400 feet. What is that?</p> <p>3 A That shows the direction of throw. This is</p> <p>4 just common shorthand. This is the upthrown side and</p> <p>5 this is the downthrown side.</p> <p>6 Q You will understand in a minute why this is</p> <p>7 important, but you have indicated that above the line on</p> <p>8 the piece of paper is the upthrown side. Is that</p> <p>9 correct?</p> <p>10 A Correct.</p> <p>11 Q And below the line on the piece of paper is the</p> <p>12 downthrown side. Correct?</p> <p>13 A Correct.</p> <p>14 Q And by "the line," I am referring to the red</p> <p>15 line.</p> <p>16 A Correct.</p> <p>17 Q Please continue, then. You said you identified</p> <p>18 some other faults. Let's get another color.</p> <p>19 MS. MENDOZA: I'm sorry. I think you had</p> <p>20 asked him to identify on this both of the faults.</p> <p>21 Q (BY MR. RILEY) I apologize. There is another</p> <p>22 fault that you wanted to point out that you said you</p> <p>23 found in the area of review based on TexCom's mapping of</p> <p>24 the upper Cockfield. Correct?</p> <p>25 A Yes, it looks something like this on their map.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1114</p> <p>1 This may be exaggerated slightly.</p> <p>2 Q That's fine. I think it's in the application.</p> <p>3 Correct?</p> <p>4 A Correct.</p> <p>5 Q Let's label that, though, so we don't lose</p> <p>6 track. It's another red line at the bottom of the</p> <p>7 circle depicting the area of review, and let's call that</p> <p>8 TexCom F-2 -- the second fault, F-2.</p> <p>9 A Okay.</p> <p>10 Q Now let's get another color. And where did</p> <p>11 your interpretation occur?</p> <p>12 In other words, you mentioned that TexCom</p> <p>13 identified faults in the upper Cockfield. What are you</p> <p>14 referring to in your identification of additional faults</p> <p>15 in the 25-mile radius as you see it? Is it in the upper</p> <p>16 Cockfield, middle Cockfield, or some other formation?</p> <p>17 A We described this yesterday, but it basically</p> <p>18 starts at some point in the Jackson and goes all the way</p> <p>19 to the lower Cockfield. It's somewhere in the middle of</p> <p>20 the lower Cockfield.</p> <p>21 Q Somewhere in the middle of the lower Cockfield?</p> <p>22 A Right.</p> <p>23 Q I need you to be more precise. How deep into</p> <p>24 the Jackson, in your opinion, is this fault that you</p> <p>25 have identified from the 3D seismic. And by "deep," I</p>	<p style="text-align: right;">1116</p> <p>1 Q Go ahead and now draw it, I guess, on the</p> <p>2 diagram.</p> <p>3 (Witness complies)</p> <p>4 Q Okay. Now, you have drawn a green line -- let</p> <p>5 me describe it -- that is south of the 4400-foot fault.</p> <p>6 Am I understanding your diagram so far?</p> <p>7 A Correct.</p> <p>8 Q And it looks like the assembly you used for --</p> <p>9 indicating upthrown and downthrown side is on the other</p> <p>10 side of the line, meaning at the top of the diagram.</p> <p>11 Would that mean it actually goes in the other direction?</p> <p>12 A Correct.</p> <p>13 Q So what's the throw of this fault?</p> <p>14 A Once again, I would have to look at that time</p> <p>15 depth relationship. But it's large enough to displace</p> <p>16 the adjacent reflectors.</p> <p>17 Q I hear what you are saying, but I need you to</p> <p>18 tell me, based on your interpretation of the seismic</p> <p>19 information that you have testified about, what is the</p> <p>20 throw of the fault you have described for the ALJs?</p> <p>21 A It's somewhere in excess of 100 feet.</p> <p>22 Q Why don't you put the symbol for greater than</p> <p>23 100 feet.</p> <p>24 (Witness complies)</p> <p>25 Q (BY MR. RILEY) What is the distance from the</p>
<p style="text-align: right;">1115</p> <p>1 assume it's at the bottom of the Jackson. Correct?</p> <p>2 A Yes.</p> <p>3 Q At what depth does the fault begin?</p> <p>4 A I would have to look at -- all the seismic</p> <p>5 data, as you know, or may not know, is in time.</p> <p>6 Q That means nothing to me. What depth is the --</p> <p>7 A I'm trying to answer your question.</p> <p>8 What, basically, you are doing is you are</p> <p>9 measuring the time it takes the seismic energy to leave</p> <p>10 the surface and bounce down off this particular</p> <p>11 reflector and come back up. That's in time. And there</p> <p>12 is no way to convert that time to depth without a</p> <p>13 velocity control point that you actually measure in a</p> <p>14 well.</p> <p>15 There are two such points in this area.</p> <p>16 One is that 86 well, and one is 2315 well. So we have</p> <p>17 some velocity control on that. I would have to look at</p> <p>18 that velocity control chart to tell you that answer.</p> <p>19 It's in the data set over in my --</p> <p>20 Q Let's assume we don't have time for that this</p> <p>21 morning.</p> <p>22 A It's somewhere in the middle of the Jackson.</p> <p>23 Q The Jackson is 1000 feet. Is it 500 feet into</p> <p>24 the Jackson based on your interpretation?</p> <p>25 A Roughly.</p>	<p style="text-align: right;">1117</p> <p>1 line -- the actual distance, not on the piece of</p> <p>2 paper -- the actual distance of the 4400-foot fault to</p> <p>3 the green line in the subsurface. How close are they?</p> <p>4 A What horizon are you asking? At the top of the</p> <p>5 Cockfield?</p> <p>6 Q Let's talk the lower Cockfield.</p> <p>7 JUDGE WALSTON: Talk a little louder, if</p> <p>8 you can.</p> <p>9 Q (BY MR. RILEY) No, let's talk about the lower</p> <p>10 Cockfield.</p> <p>11 A At the lower Cockfield, it actually intersects</p> <p>12 this point.</p> <p>13 Q So it's part of the 4400-foot fault?</p> <p>14 A No, it dies into that. What you are basically</p> <p>15 looking at is a Y.</p> <p>16 Q We are looking at a Y? So in the lower</p> <p>17 Cockfield, then, would it appear -- if you were mapping</p> <p>18 the lower Cockfield, would it appear the same as the</p> <p>19 4400-foot fault?</p> <p>20 A No, at the top of the lower Cockfield there</p> <p>21 would be a slight separation. This line would move</p> <p>22 closer to it.</p> <p>23 Q How far away?</p> <p>24 A Once again, I would have to measure it on the</p> <p>25 actual data. There is a ruler where you can pick a</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1118	<p>1 point, and then move out and actually measure those 2 distances.</p> <p>3 Q Can you give us any idea, as you stand here 4 testifying in this matter, of the distance between the 5 4400-foot fault and this other fault that you have 6 identified in the lower Cockfield?</p> <p>7 A Once again, I would be remiss if I said 8 anything without actually measuring in the data. I 9 didn't do that.</p> <p>10 Q You have had the data for some time. Right? 11 You have looked at 3D seismic. You have had that since 12 at least May 20, because you have described it for me in 13 your deposition. Is that right?</p> <p>14 A I did.</p> <p>15 Q So sometime prior to that when you did your 16 evaluation, you had an opportunity to discover the 17 distance. Correct? In the lower Cockfield.</p> <p>18 A I understand your question, Counselor, but I 19 didn't make that measurement.</p> <p>20 Q Yet you have told us that it is something 21 different from where the 4400-foot fault is located at 22 the top of the upper Cockfield -- excuse me -- top of 23 the lower Cockfield.</p> <p>24 A All I was pointing out is there is additional 25 faults.</p>	1120	<p>1 Judge Egan and I were able to confer 2 during the break. Concerning Denbury's motion to 3 present testimony of Dennis Ray Powell, we are going to 4 deny that motion. We will certainly take into account 5 the affidavit that's attached just as we will take into 6 account TexCom's affidavits, but that motion will be 7 denied.</p> <p>8 MS. MENDOZA: Your Honor, if I can ask one 9 question. I just wanted to know what the practice has 10 been, I'd like to make an offer of proof of his 11 testimony.</p> <p>12 Is that something we just do during a 13 break?</p> <p>14 JUDGE WALSTON: At the conclusion of the 15 hearing. You can do it at the conclusion of the whole 16 case, if you desire.</p> <p>17 MS. MENDOZA: Thank you.</p> <p>18 JUDGE WALSTON: Concerning TexCom's motion 19 to strike -- well, first, TexCom's motion to strike all 20 of Mr. Herber's testimony is denied. We still have a 21 little question about the testimony concerning -- the 22 specific testimony concerning porosity and permeability. 23 We had a question -- are the parties -- are you getting 24 daily copy of the transcript?</p> <p>25 MR. RILEY: We are not. I think Denbury</p>
1119	<p>1 Q Excuse me?</p> <p>2 A All I was doing was pointing out there was 3 additional faults.</p> <p>4 Q When do they join, then? When do these faults, 5 that you say are additional faults, when do they join in 6 the lower Cockfield, or do they?</p> <p>7 You said it's a Y.</p> <p>8 A Yeah, it's --</p> <p>9 Q Would you put the letter Y up there in the 10 corner -- either corner. It doesn't matter.</p> <p>11 A Can I draw another diagram for you?</p> <p>12 Q No, sir. I asked you to write the letter Y -- 13 just the letter Y.</p> <p>14 MS. MENDOZA: Your Honor, I would like to 15 ask -- when we get to a good point I would like to ask 16 the Court's indulgence to take a very brief break.</p> <p>17 MR. RILEY: I would be happy to do that 18 now if it's convenient to everybody.</p> <p>19 MS. MENDOZA: I just need to take a very 20 brief break for a second.</p> <p>21 JUDGE WALSTON: Let's take a 15-minute 22 break. We'll resume at 9:20.</p> <p>23 (Recess: 9:04 a.m. to 9:26 p.m.)</p> <p>24 JUDGE WALSTON: We will go back on the 25 record.</p>	1121	<p>1 is.</p> <p>2 MS. MENDOZA: We are not. We got daily 3 copy of one small portion of it where we wanted to have 4 seen an argument that was made. But that was the first 5 day. It was not yesterday. So we do not have daily 6 copy.</p> <p>7 JUDGE WALSTON: We would like to -- if you 8 can get it for yesterday and point out the specific 9 parts that you want stricken before we can make an 10 intelligent ruling on it. If it will be necessary, we 11 may need to recall the witness.</p> <p>12 MR. RILEY: I understand.</p> <p>13 JUDGE WALSTON: We need to have it to make 14 a general ruling -- yeah, we are going to strike it, but 15 then nobody really knows the specific parts of it.</p> <p>16 MR. RILEY: I understand.</p> <p>17 JUDGE WALSTON: So that part is still 18 taken under advisement.</p> <p>19 MR. RILEY: That's more than fair. I will 20 work with the reporter and get that testimony and 21 present it to you as soon as I can.</p> <p>22 JUDGE WALSTON: With that, Mr. Riley, you 23 can proceed with your cross-examination of Mr. Herber.</p> <p>24 MR. RILEY: Thank you.</p> <p>25 Q (BY MR. RILEY) Mr. Herber, you were at the</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1122	<p>1 board working on the easel.</p> <p>2 (phone ringing)</p> <p>3 A (BY MR. RILEY) Excuse me.</p> <p>4 Q If you need to take that call --</p> <p>5 MR. RILEY: Why don't we get the exhibit</p> <p>6 marked. I think it's TexCom Exhibit 103, if I am</p> <p>7 keeping track accurately.</p> <p>8 (Exhibit TexCom No. 103 marked)</p> <p>9 Q (BY MR. RILEY) Mr. Herber, I asked you to</p> <p>10 write the letter Y, and I think you have done that. It</p> <p>11 seems backwards to me, but I think you were trying to</p> <p>12 depict your interpretation of the seismic data as it</p> <p>13 pertains to our discussion of the 4400-foot fault and</p> <p>14 what you call the other fault, which is marked in green,</p> <p>15 on Exhibit 103. Is that correct?</p> <p>16 A Yes, sir.</p> <p>17 Q It's more of a backwards Y. Is that fair?</p> <p>18 A I was, as you observed, trying to portray</p> <p>19 something that was basically going like this.</p> <p>20 Q I understand.</p> <p>21 So on the Y, could you indicate where</p> <p>22 would the top of the Cockfield formation be on the Y.</p> <p>23 If I am understanding, we are looking into a plane.</p> <p>24 Correct?</p> <p>25 A We would be looking at -- transect basically</p>	1124	<p>1 the lower Cockfield in a cartoon sense.</p> <p>2 Q I understand.</p> <p>3 A So here it is, and it would be dipping off, and</p> <p>4 TexCom well will be roughly out here.</p> <p>5 Q Let me describe what you have now indicated.</p> <p>6 You put your hand on the left side of the paper, and you</p> <p>7 are indicating off the page to the left. Correct?</p> <p>8 A Yes.</p> <p>9 Q And so the top of the Cockfield would fall off</p> <p>10 in the direction of the TexCom well. Correct?</p> <p>11 A The lower Cockfield would be here, and it would</p> <p>12 be somewhat like this (indicating).</p> <p>13 Q So let me -- the diagram gets stranger every</p> <p>14 second. The first black line that you drew to the left</p> <p>15 of the red line indicates the top of the Cockfield</p> <p>16 formation?</p> <p>17 JUDGE WALSTON: Top of the lower</p> <p>18 Cockfield.</p> <p>19 Q (BY MR. RILEY) That's what I want to be clear</p> <p>20 about.</p> <p>21 A You asked me to draw the lower Cockfield.</p> <p>22 Q Yes, sir. I just want to be sure that's what</p> <p>23 you drew.</p> <p>24 A Yes, sir.</p> <p>25 Q So that's the top of the lower Cockfield.</p>
1123	<p>1 through -- like that.</p> <p>2 Q So as I understood your testimony earlier, the</p> <p>3 green line persists in the lower Cockfield formation.</p> <p>4 Is that correct?</p> <p>5 A Yes, sir.</p> <p>6 Q So you talk about the top of the lower</p> <p>7 Cockfield. Could you indicate on the Y, then, where you</p> <p>8 think the top of the Cockfield would intersect with the</p> <p>9 Y?</p> <p>10 A I'll actually draw -- do one better. I'll draw</p> <p>11 all sides of the fault.</p> <p>12 JUDGE WALSTON: You are talking about the</p> <p>13 top of the entire Cockfield?</p> <p>14 Q (BY MR. RILEY) Yeah, just the top depth --</p> <p>15 A I'll draw --</p> <p>16 Q Top of the lower Cockfield. I'm sorry.</p> <p>17 JUDGE WALSTON: Top of lower Cockfield?</p> <p>18 MR. RILEY: Yes, sir.</p> <p>19 A I thought you said top of --</p> <p>20 JUDGE WALSTON: Yeah, I misunderstood,</p> <p>21 too.</p> <p>22 Q (BY MR. RILEY) I probably said it wrong. The</p> <p>23 top of the lower Cockfield. Does it intersect with the</p> <p>24 Y that you have drawn on the diagram?</p> <p>25 A So this black line will represent the top of</p>	1125	<p>1 Correct?</p> <p>2 A Right.</p> <p>3 Q And in the branches of the Y you have drawn</p> <p>4 another black line slightly lower than the line on the</p> <p>5 left side of the red line, and that's the top of the</p> <p>6 lower Cockfield. So it's dropped, in geological terms,</p> <p>7 in stratum down some distance. Correct?</p> <p>8 A It's the downthrown side.</p> <p>9 Q And then apparently the other fault you have</p> <p>10 described -- the green line -- the upthrown side is to</p> <p>11 the south. Correct?</p> <p>12 A Correct.</p> <p>13 Q So you have drawn, again, the lower</p> <p>14 Cockfield -- top of the lower Cockfield at -- I guess</p> <p>15 I'll call it higher -- in the diagram or at the top of</p> <p>16 the page, and that's -- it's to indicate the upthrown</p> <p>17 side as it pertains to that fault. Correct?</p> <p>18 A Correct.</p> <p>19 Q Now, is there a way to determine, in geologic</p> <p>20 terms, whether this is the same fault? In other words,</p> <p>21 did it occur at the same time?</p> <p>22 A The short answer is, based on -- the age of the</p> <p>23 fault is roughly the average of the sediment that it's</p> <p>24 breaking. That's your -- you can't nail it down</p> <p>25 exactly.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1126</p> <p>1 Q But it could, then, have occurred at the same</p> <p>2 time?</p> <p>3 A What you have to do --</p> <p>4 JUDGE WALSTON: Just could it have</p> <p>5 occurred at the same time?</p> <p>6 A It could have or it could not have.</p> <p>7 Q (BY MR. RILEY) The -- referring to -- let me</p> <p>8 set up the question.</p> <p>9 Have you reviewed all the geologic</p> <p>10 testimony in this matter? By that, let me be more</p> <p>11 precise. Both the prefiled testimony in this rehearing,</p> <p>12 as we sometimes call it, and the testimony in the</p> <p>13 original hearing from December 2007?</p> <p>14 A May I sit down?</p> <p>15 Q I don't want to torture you if you are weary.</p> <p>16 A No, it's a matter of the microphone.</p> <p>17 Q Yes.</p> <p>18 A I don't think I have reviewed every scrap of</p> <p>19 information as related to this hearing. I have reviewed</p> <p>20 as much as I can in the time allowed.</p> <p>21 Q So you probably -- let me ask you: Did you</p> <p>22 come across any testimony where terminology was</p> <p>23 developed referring to a chicken foot?</p> <p>24 A I don't remember that.</p> <p>25 Q I apologize for not doing this in some order,</p>	<p style="text-align: right;">1128</p> <p>1 The green line you have drawn toward the bottom of the</p> <p>2 page is the -- one of the additional faults you</p> <p>3 identified -- at what horizon did you draw it in the</p> <p>4 diagram?</p> <p>5 A This is all --</p> <p>6 Q So you have written on the top of the page,</p> <p>7 "Top of the Cockfield." So that's the horizon we have</p> <p>8 been discussing. Correct?</p> <p>9 A This is a rough spatial relationship.</p> <p>10 Q Can you give us a distance from between -- at</p> <p>11 the top of the Cockfield between the branches of the Y</p> <p>12 or the red and green line on the diagram?</p> <p>13 A No, we've been over this before. I would have</p> <p>14 to go to the data and make that measurement.</p> <p>15 Q The other fault -- I just asked you to stand up</p> <p>16 to draw it, so would you please do that now.</p> <p>17 A And maybe I don't have -- I should have</p> <p>18 Wite-Out. I meant it to be half the distance. I said</p> <p>19 yesterday it's roughly 2000-feet away.</p> <p>20 Q Rather than just scribble on the diagram, let's</p> <p>21 just label the distance, then. So half the distance of</p> <p>22 4400, is 2200 feet. Is that your testimony?</p> <p>23 A Roughly 2000, plus or minus.</p> <p>24 Q Fine. Would you just indicate the distance,</p> <p>25 then, between the TexCom well and the second fault you</p>
<p style="text-align: right;">1127</p> <p>1 but I think you described two faults that you</p> <p>2 identified -- two additional faults that you identified</p> <p>3 from the 3D seismic information, and you have only drawn</p> <p>4 one of those two. Is that right so far?</p> <p>5 A That's correct.</p> <p>6 Q I am sorry to have you rise again, but would</p> <p>7 you please rise and approach the board and find another</p> <p>8 color, if you have one.</p> <p>9 If you need to use green -- green is just</p> <p>10 as good as anything, I suppose. Could you draw it on</p> <p>11 the area of review?</p> <p>12 A Would black be sufficient?</p> <p>13 Q Let's go with green, so that way it will be the</p> <p>14 additional faults that you have discussed.</p> <p>15 A If this is 4400-feet --</p> <p>16 Q Yes, sir.</p> <p>17 A -- at the top.</p> <p>18 Q By "this" -- let's go ahead and mark that</p> <p>19 distance, then. I understand that, but you just</p> <p>20 indicated, so we need to preserve this for the record.</p> <p>21 If you will just write the distance from the TexCom well</p> <p>22 to the red line and indicate that as 4400 feet.</p> <p>23 Correct?</p> <p>24 A Does that work?</p> <p>25 Q While we're doing this, let's continue, then.</p>	<p style="text-align: right;">1129</p> <p>1 are describing.</p> <p>2 (Witness complies)</p> <p>3 Q (BY MR. RILEY) In relative terms, have you</p> <p>4 drawn those faults -- the additional faults that you say</p> <p>5 exist at the top of the Cockfield, have you drawn those,</p> <p>6 in relative terms, for the distance you discovered in</p> <p>7 the seismic? In other words, the red line is much</p> <p>8 longer than the two green lines.</p> <p>9 Are you depicting a relative length of the</p> <p>10 fault?</p> <p>11 A The lengths are approximately -- this is a good</p> <p>12 cartoon, I think.</p> <p>13 Q I promise you you will resent saying cartoon at</p> <p>14 some point in life. What you are talking about is this</p> <p>15 is not anything more than a schematic.</p> <p>16 A That's exactly what I am trying to imply.</p> <p>17 Q The fault at the top -- let's call that F-3 --</p> <p>18 that's not going to work. I tell you what, let's call</p> <p>19 that Herber 2 -- H-2. That will be Herber 1. Yeah, the</p> <p>20 first line you drew, let's call that Herber 1.</p> <p>21 A How about H-1?</p> <p>22 Q H-1, yes. Just so the record is clear, you</p> <p>23 have labeled the first fault that you depicted in green</p> <p>24 H-1, as we discussed; and the second fault you have</p> <p>25 described and now drawn is H-2. Correct?</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1130	<p>1 A That's correct.</p> <p>2 Q What is -- you have not indicated a throw on</p> <p>3 H-2. Why is that? Maybe because I didn't ask you to,</p> <p>4 but were you not able to determine the throw of that</p> <p>5 fault?</p> <p>6 A I haven't made a determination on throw of</p> <p>7 either of the faults. It's something I could do, but I</p> <p>8 just haven't done.</p> <p>9 Q Well, at least you have done upthrown and</p> <p>10 downthrown on H-1. Is that correct?</p> <p>11 A Correct.</p> <p>12 Q Can you do upthrown and downthrown on H-2?</p> <p>13 A My memory escapes me, sir. I would have to</p> <p>14 look at the data to give you an accurate answer.</p> <p>15 Q The direction of the fault, H-2, is it your</p> <p>16 testimony it runs east and west?</p> <p>17 A Yes.</p> <p>18 Q For what distance? I know you have indicated</p> <p>19 relative distance, but a relative length of these</p> <p>20 faults, in your opinion, can you tell us precisely or</p> <p>21 even generally what distance it runs?</p> <p>22 A It's is relative. Distance is relative. It's</p> <p>23 probably drawn correctly. It's probably a total 2- to</p> <p>24 3000-foot length on this guy here.</p> <p>25 Q So it runs east to west, in your opinion,</p>	1132	<p>1 asked two different questions. One is, we have</p> <p>2 identified two; and the other is, do we have a complete</p> <p>3 set of your interpretations?</p> <p>4 MR. RILEY: Let me rephrase.</p> <p>5 JUDGE WALSTON: Rephrase the question,</p> <p>6 please.</p> <p>7 Q (BY MR. RILEY) You identified in redirect</p> <p>8 examination and cross-examination that you found two</p> <p>9 additional faults based on the 3D seismic. Correct?</p> <p>10 A That's what I said.</p> <p>11 Q That's what you have drawn? Correct?</p> <p>12 A That's what I've drawn.</p> <p>13 Q Please sit down, if you would.</p> <p>14 JUDGE WALSTON: Let me ask one quick</p> <p>15 question to clarify to make sure the record is clear.</p> <p>16 We had some confusion on this a while ago.</p> <p>17 When you write "top of the Cockfield," are</p> <p>18 you talking about the entire Cockfield, like, top of the</p> <p>19 upper Cockfield, or top of the lower Cockfield, or what</p> <p>20 are you referring to?</p> <p>21 WITNESS HERBER: I am talking about</p> <p>22 TexCom's top of the Cockfield here.</p> <p>23 JUDGE WALSTON: Of the entire Cockfield?</p> <p>24 WITNESS HERBER: Of -- the entire</p> <p>25 Cockfield would be at the top of those little stray</p>
1131	<p>1 approximately 2- to 3000 feet?</p> <p>2 A In my testimony, it's a small fault that we</p> <p>3 identified with coherency-type part of the side. This</p> <p>4 fault here is very apparent just using your standard</p> <p>5 amplitude or variable density. So this thing here is</p> <p>6 something everybody would see. This thing here requires</p> <p>7 a little more imagination using a slightly different</p> <p>8 part of the software.</p> <p>9 Q Let me describe what I think you have</p> <p>10 indicated. H-1 you said is obvious to anybody.</p> <p>11 Correct?</p> <p>12 A I did say that.</p> <p>13 Q And H-2 is something that requires more</p> <p>14 interpretation of the information than the 3D seismic.</p> <p>15 Is that correct?</p> <p>16 A Yes, that is correctly stated.</p> <p>17 Q Is that because the throw of H-1 would be --</p> <p>18 the throw of H-2 would be much less than H-1?</p> <p>19 A That would be fair to say.</p> <p>20 Q These are the -- we now have a complete set of</p> <p>21 your interpretation of faults in the 2.5-mile area of</p> <p>22 review? In other words, we have two additional faults,</p> <p>23 what I heard you say, in addition to the 4400-foot</p> <p>24 fault. Correct?</p> <p>25 MS. MENDOZA: Objection, form. He has</p>	1133	<p>1 sands -- Cockfield sands.</p> <p>2 JUDGE WALSTON: TexCom indicated a lower,</p> <p>3 middle, and upper. What's this the top of if their --</p> <p>4 WITNESS HERBER: That's TexCom's top of</p> <p>5 the upper.</p> <p>6 JUDGE WALSTON: Upper. Okay.</p> <p>7 MS. MENDOZA: I want to make one</p> <p>8 clarification, just so we are clear. I think the Y,</p> <p>9 though, he has drawn the top of the lower Cockfield as</p> <p>10 shown by --</p> <p>11 JUDGE WALSTON: I understood that. But</p> <p>12 that's why I wanted to be clear here what he is talking</p> <p>13 about.</p> <p>14 WITNESS HERBER: That would be a good</p> <p>15 thing to label.</p> <p>16 JUDGE WALSTON: It's Mr. Riley's chart.</p> <p>17 Q (BY MR. RILEY) I think it's kind of a</p> <p>18 cooperative effort now, so let's go ahead and do that.</p> <p>19 A Okay.</p> <p>20 Q Thank you.</p> <p>21 MR. RILEY: TexCom offers Exhibit 103 into</p> <p>22 the record.</p> <p>23 JUDGE WALSTON: Any objection?</p> <p>24 TexCom Exhibit 103 is admitted.</p> <p>25 (Exhibit TexCom No. 103 admitted)</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1134</p> <p>1 Q (BY MR. RILEY) Mr. Herber, I think I just have</p> <p>2 a few more questions, and then we can move onto the next</p> <p>3 witness, hopefully.</p> <p>4 Is it your opinion that there is no such</p> <p>5 thing as an upper, middle, and lower Cockfield?</p> <p>6 A It is my opinion that the division of the</p> <p>7 Cockfield by TexCom is arbitrary.</p> <p>8 Q Is it your understanding that TexCom developed</p> <p>9 the nomenclature of upper, middle, and lower Cockfield</p> <p>10 sands?</p> <p>11 A In the literature, I have seen the Cockfield</p> <p>12 divided numerous ways.</p> <p>13 Q Let's try my question, then.</p> <p>14 Is it your opinion, or is it your</p> <p>15 understanding that TexCom developed the nomenclature</p> <p>16 upper, middle, and lower Cockfield?</p> <p>17 A There are some other authors that have used</p> <p>18 that nomenclature, but --</p> <p>19 Q Sir, really, I have just asked you that</p> <p>20 question.</p> <p>21 Is it your understanding that TexCom</p> <p>22 developed that nomenclature? My understanding, then, of</p> <p>23 your answer is "no." TexCom was not the originator of</p> <p>24 the terms upper, middle, and lower Cockfield. Correct?</p> <p>25 A There are other authors that use upper, middle</p>	<p style="text-align: right;">1136</p> <p>1 anybody use that terminology other than TexCom.</p> <p>2 Q A moment ago I thought you said that you were</p> <p>3 aware that other authors had used that terminology?</p> <p>4 A I have read numerous articles. It's been so</p> <p>5 long ago since I remember somebody dividing into three.</p> <p>6 I can't reference which that one was.</p> <p>7 Q Let's go over this, then.</p> <p>8 How many articles have you read?</p> <p>9 MS. MENDOZA: I am going to object as</p> <p>10 vague.</p> <p>11 Q (BY MR. RILEY) On the topic of the discussion</p> <p>12 regarding the Conroe oil field, you said there were</p> <p>13 numerable -- I can't imagine that's true, but let's see</p> <p>14 how many you read.</p> <p>15 A There are a lot of regional papers I read for</p> <p>16 the whole Yegua trend. The Yegua trend is a very</p> <p>17 important oil and gas trend.</p> <p>18 So I have read lots of articles about the</p> <p>19 Yegua trend.</p> <p>20 Q Now you have introduced a new term into the</p> <p>21 discussion.</p> <p>22 A Yegua and Cockfield are synonyms.</p> <p>23 Q I actually knew that, but let's be clear on the</p> <p>24 record.</p> <p>25 Can we use Cockfield, then? Since they</p>
<p style="text-align: right;">1135</p> <p>1 and lower to divide the Cockfield.</p> <p>2 Q That's probably been since TexCom filed its</p> <p>3 application. Right? Because I asked you if it was the</p> <p>4 originator of those terms. And you keep answering me</p> <p>5 that other authors have referred to it that way.</p> <p>6 Are they the originator, "they," TexCom</p> <p>7 and its consultants, the originator of the terminology</p> <p>8 upper, middle, and lower Cockfield?</p> <p>9 A If TexCom would have identified the top of the</p> <p>10 Cockfield directly, this discussion wouldn't have to</p> <p>11 happen.</p> <p>12 JUDGE WALSTON: If you can answer his</p> <p>13 question, if you know. Do you know if they originated</p> <p>14 it or not?</p> <p>15 MR. RILEY: I move to strike that answer</p> <p>16 since it was not responsive.</p> <p>17 JUDGE WALSTON: That will be stricken.</p> <p>18 Do you know if they originated it or not?</p> <p>19 I understand your testimony others have used it, but his</p> <p>20 question is: Did they originate it, do you know?</p> <p>21 A I don't think they did.</p> <p>22 Q (BY MR. RILEY) In your research, what was the</p> <p>23 earliest reference you found to the nomenclature upper,</p> <p>24 middle, and lower Cockfield?</p> <p>25 A In the articles I have read, I didn't see</p>	<p style="text-align: right;">1137</p> <p>1 are synonyms, certainly we can use Cockfield. Correct?</p> <p>2 A Cockfield is a synonym that's sort of confined</p> <p>3 to the eastern part of Texas into Louisiana. It's not a</p> <p>4 common term when you go further south.</p> <p>5 Q I thought you told me a moment ago they were</p> <p>6 synonyms?</p> <p>7 A They are synonyms in this area of Conroe Field.</p> <p>8 Q Let's be more precise, then. Can we use</p> <p>9 Cockfield since that's what we are talking about? The</p> <p>10 area of Conroe Field, can we use Cockfield formation</p> <p>11 even though you might think of it more generally as</p> <p>12 Yegua?</p> <p>13 A We can.</p> <p>14 MS. MENDOZA: So that we are clear, when</p> <p>15 we are using Cockfield right now for this discussion, he</p> <p>16 is talking about in this vicinity. I want to make</p> <p>17 sure that I understand what's being asked.</p> <p>18 JUDGE WALSTON: Is that what you are</p> <p>19 asking?</p> <p>20 MR. RILEY: Sure. Why not?</p> <p>21 MS. MENDOZA: Thank you.</p> <p>22 Q (BY MR. RILEY) Did I misunderstand you a</p> <p>23 moment ago when you said there were other authors that</p> <p>24 referred to or have used nomenclature upper, middle, and</p> <p>25 Cockfield formation?</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1138</p> <p>1 A There are other authors that have divided the</p> <p>2 Cockfield into three divisions. There are authors that</p> <p>3 have divided into two. There are other authors that</p> <p>4 have divided it into none.</p> <p>5 Q I keep asking question and you keep</p> <p>6 answering --</p> <p>7 MR. RILEY: I move to strike that answer.</p> <p>8 I asked him if there are other authors that used</p> <p>9 nomenclature?</p> <p>10 JUDGE WALSTON: I'll overrule your</p> <p>11 objection. Let's move on. Let's get through this.</p> <p>12 Q (BY MR. RILEY) What authors are you aware of</p> <p>13 that have used the nomenclature upper, middle, and lower</p> <p>14 Cockfield?</p> <p>15 A I have already addressed this. I can't</p> <p>16 remember right off the top of my head.</p> <p>17 Q You have addressed it in several different</p> <p>18 ways. You have mentioned that there are articles or</p> <p>19 other authors that have used that nomenclature, and then</p> <p>20 you said you are not aware of any articles that have.</p> <p>21 So I am trying to understand your testimony.</p> <p>22 JUDGE WALSTON: He said he can't recall</p> <p>23 their names.</p> <p>24 MR. RILEY: I'm sorry.</p> <p>25 Q (BY MR. RILEY) Have you reviewed articles that</p>	<p style="text-align: right;">1140</p> <p>1 Q So you produced them to Ms. Mendoza. So I have</p> <p>2 the entire set of articles you reviewed. Correct?</p> <p>3 MS. MENDOZA: I think that the answer --</p> <p>4 Q (BY MR. RILEY) In preparation for your</p> <p>5 testimony?</p> <p>6 A Yes.</p> <p>7 Q In any of those articles, is there any</p> <p>8 description of separation in the Cockfield formation in</p> <p>9 the context of what we have been discussing?</p> <p>10 A No.</p> <p>11 Q Just a few more questions.</p> <p>12 I thought yesterday when you were</p> <p>13 describing the -- I'll call it layers between the lower</p> <p>14 and middle Cockfield in response to Ms. Mendoza, you</p> <p>15 described it as a -- layers of sand, silt, and shale.</p> <p>16 Did I remember that right?</p> <p>17 A Can you re-ask that question? Are you talking</p> <p>18 about the shale in between the top of the lower</p> <p>19 Cockfield and the middle Cockfield?</p> <p>20 Q Yes, sir.</p> <p>21 A Yes, I refer to it as thin-bedded layers of</p> <p>22 silt and sand with shale.</p> <p>23 Q What is the thickest layer of shale in that</p> <p>24 area? How thick is it?</p> <p>25 A May I look at the log?</p>
<p style="text-align: right;">1139</p> <p>1 refer to the upper, middle, and lower Cockfield?</p> <p>2 MS. MENDOZA: Your Honor, I am confident</p> <p>3 that this question has now been asked and answered</p> <p>4 several times. Mr. Herber has clearly said that he has</p> <p>5 read articles, and he cannot remember the authors.</p> <p>6 MR. RILEY: That's okay because I can ask</p> <p>7 the next question, then, if that's clearly established.</p> <p>8 Q (BY MR. RILEY) Did you review those articles</p> <p>9 in preparation for your testimony in this case?</p> <p>10 A No, I tried to be more specific. I tried to</p> <p>11 read articles that were germane to the Conroe Field.</p> <p>12 Q And all the articles that you reviewed forming</p> <p>13 the basis of your testimony have been produced.</p> <p>14 Correct?</p> <p>15 A To the best of my knowledge.</p> <p>16 Q How many articles did you review in preparing</p> <p>17 your testimony in this case?</p> <p>18 A I could probably go over and count them out of</p> <p>19 my notebook, if you like.</p> <p>20 Q Well, let's just move things along. You have</p> <p>21 produced all those to Ms. Mendoza. Correct?</p> <p>22 A And to you.</p> <p>23 Q Well, I am sure Ms. Mendoza produced them to</p> <p>24 us, but you didn't produce them to us. Correct?</p> <p>25 A I didn't. No, sir.</p>	<p style="text-align: right;">1141</p> <p>1 Q Certainly.</p> <p>2 A There are two intervals in here that would be</p> <p>3 portrayed by me as being on the pure end of a proximal</p> <p>4 shale.</p> <p>5 Q Before you go on, let me see what you are</p> <p>6 lacking at so the record is clear. What are you</p> <p>7 referring to?</p> <p>8 MS. MENDOZA: I think he is asking what</p> <p>9 exhibit number --</p> <p>10 Q (BY MR. RILEY) What document?</p> <p>11 A I'm sorry. I am looking at Denbury Exhibit 22,</p> <p>12 which was originally TexCom Exhibit 11, Page 120 of 270.</p> <p>13 JUDGE EGAN: Page what? I'm sorry?</p> <p>14 WITNESS HERBER: Your Honor, it's Page 120</p> <p>15 of 270. TexCom Exhibit 11, and now is labeled Denbury</p> <p>16 Exhibit 22.</p> <p>17 Q (BY MR. RILEY) So I think you just told me</p> <p>18 that you found two persistent shale stratum?</p> <p>19 MS. MENDOZA: Objection. I don't believe</p> <p>20 that was his testimony.</p> <p>21 Q (BY MR. RILEY) Let's get your testimony clear.</p> <p>22 A I didn't use the persistent. What I used the</p> <p>23 word was, "pure," or without sand or silt in it.</p> <p>24 Q So there is some pure shale stratum based on</p> <p>25 your interpretation of the well log. Correct?</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1142	<p>1 A That's correct.</p> <p>2 Q Where are they located? What depth?</p> <p>3 A The best one is from 30 to 38.</p> <p>4 Q Feet of depth?</p> <p>5 A 6,030 to 6,038.</p> <p>6 Q I thought you said 3238. That was my</p> <p>7 confusion.</p> <p>8 A I'm sorry. Let me doublecheck that. No, I</p> <p>9 believe I said 30 to 38.</p> <p>10 Q 6030 to 6038. Am I understanding you</p> <p>11 correctly?</p> <p>12 A A foot.</p> <p>13 Q Let me find that depth.</p> <p>14 You made some marks on this yesterday. Is</p> <p>15 that correct?</p> <p>16 A I did.</p> <p>17 Q What is it about this log that tells you that</p> <p>18 that's a shale layer, or where do I look?</p> <p>19 A What you look at -- the first thing to look at</p> <p>20 is the separation between resistivity curves.</p> <p>21 Q That's the middle column?</p> <p>22 A That's the middle column if you just move the</p> <p>23 depth track. So you see that the long dash, the short</p> <p>24 dash, and the solid line are all relatively tracking</p> <p>25 each other. They are all close to each other. There is</p>	1144	<p>1 A Yes, sir.</p> <p>2 Q So in combination, then -- I'm sorry. Is there</p> <p>3 any other shale layers indicated in the well log in this</p> <p>4 area between the middle and upper Cockfield, which I</p> <p>5 understand you don't accept that terminology.</p> <p>6 MS. MENDOZA: I'm sorry. You just said</p> <p>7 middle and upper Cockfield. Did you mean middle and</p> <p>8 lower?</p> <p>9 Q (BY MR. RILEY) Sorry. Lower and middle</p> <p>10 Cockfield.</p> <p>11 A By the criteria I was using, those would be the</p> <p>12 shale layers that would be clean and relatively free of</p> <p>13 any sand or silt.</p> <p>14 JUDGE WALSTON: Mr. Riley, can we have him</p> <p>15 mark that on the exhibit?</p> <p>16 MR. RILEY: That would be fine with me.</p> <p>17 JUDGE WALSTON: Can you mark those?</p> <p>18 MR. RILEY: Can we use a different color</p> <p>19 maybe?</p> <p>20 JUDGE EGAN: I have hot pink.</p> <p>21 WITNESS HERBER: That would be good</p> <p>22 because all I have is black with me.</p> <p>23 JUDGE WALSTON: Just so we are clear, on</p> <p>24 Denbury Exhibit 22 where you are marking in pink would</p> <p>25 be these relatively pure shale layers you identified?</p>
1143	<p>1 no real separation between those curves.</p> <p>2 That tells you that those curves -- that</p> <p>3 tells you that that section of the log is impenetrable</p> <p>4 by filtrate. There is no permeability or porosity there</p> <p>5 relative to the drilling fluid. You get an additional</p> <p>6 clue by looking at the washout as portrayed by the</p> <p>7 caliper. You see it there -- it's more washed out</p> <p>8 there.</p> <p>9 Q Okay. You said there was another shale</p> <p>10 indicated -- shale layer indicated?</p> <p>11 A Actually, there is two other little shale</p> <p>12 layers near the top that are relatively pure and have</p> <p>13 the same criteria.</p> <p>14 Q Just go ahead and tell us the depth and extent</p> <p>15 of those shales in feet.</p> <p>16 A The first little skinny shale you would portray</p> <p>17 as being relatively clean of sand and silt would start</p> <p>18 at 6007, and maybe go to 10 and a half.</p> <p>19 Q So about 3.5-foot layer?</p> <p>20 A Yes, sir. And then the next little skinny</p> <p>21 shale -- by using the same criteria we have just gone</p> <p>22 over -- would be roughly 13 to 16.</p> <p>23 Q 6013 to 6016?</p> <p>24 A Correct. Thank you for clarifying that.</p> <p>25 Q And that's approximately three feet. Correct?</p>	1145	<p>1 MR. RILEY: Let me know when you are</p> <p>2 through, Mr. Herber, and I will return the markers.</p> <p>3 WITNESS HERBER: See if this is</p> <p>4 acceptable, Counselor?</p> <p>5 Q (BY MR. RILEY) Mr. Herber, I am going to show</p> <p>6 you what was provided in your disclosure as an article I</p> <p>7 think you relied upon in forming your testimony. Is</p> <p>8 that true?</p> <p>9 MS. MENDOZA: Your Honor, if we can know</p> <p>10 what the witness is being shown.</p> <p>11 Q (BY MR. RILEY) Sure. It's labeled in the</p> <p>12 bottom corner Bates label, as we call it, could you tell</p> <p>13 counsel what the label number is?</p> <p>14 A Is that the DEN number?</p> <p>15 Q Yes, sir.</p> <p>16 A It's 4436.</p> <p>17 Q So DEN4436. Correct?</p> <p>18 A Yeah, and it goes through 4440.</p> <p>19 MS. MENDOZA: Your Honor, may I approach</p> <p>20 the witness and take a look?</p> <p>21 JUDGE WALSTON: You may.</p> <p>22 Q (BY MR. RILEY) You have identified by Bates</p> <p>23 label -- is there a title on the document?</p> <p>24 A It's the handbook of Texas online.</p> <p>25 Q And even in the first couple of sentences, does</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1146</p> <p>1 the article refer to the upper Cockfield?</p> <p>2 A Yes.</p> <p>3 Q Thank you. Let me show you what's Bates</p> <p>4 labeled DENB 0063 through DENB 00106. I ask you if this</p> <p>5 is one of your other articles you relied upon. I</p> <p>6 flagged a couple of portions I would like to ask you</p> <p>7 about.</p> <p>8 Is this something you relied upon in</p> <p>9 forming the basis of your testimony in this case?</p> <p>10 A I did.</p> <p>11 Q Did you have any difficulty finding the words</p> <p>12 "upper Cockfield" in that document?</p> <p>13 A I don't have any problem finding that.</p> <p>14 Q In fact, does it refer to upper, middle, and</p> <p>15 lower in that document?</p> <p>16 A I guess I am not seeing the term "middle."</p> <p>17 Q It refers to it as "intermediate." Is that</p> <p>18 correct.</p> <p>19 A Like I said, I don't see the term "middle."</p> <p>20 Q Let's look at the next page 00123. On 00122</p> <p>21 you saw in italics -- it's a different article. It's a</p> <p>22 different page number. I'm sorry. There was a -- it's</p> <p>23 page 751 in the article.</p> <p>24 Do you see that at the top of the page?</p> <p>25 A I see a Page 751, yes, sir.</p>	<p style="text-align: right;">1148</p> <p>1 Q Would you agree with me that two of the</p> <p>2 articles you relied upon in preparing for your testimony</p> <p>3 in this case referred to the upper Cockfield sand?</p> <p>4 A That's not in dispute, Counselor.</p> <p>5 Q We can go back over the record, but you said</p> <p>6 you didn't review any articles that referred to using</p> <p>7 nomenclature upper, middle or lower Cockfield.</p> <p>8 A Not all three in conjunction.</p> <p>9 Q Is that what you interpreted my question to be?</p> <p>10 A Yes, sir.</p> <p>11 Q So that's just a misunderstanding, then,</p> <p>12 between us that when I asked you a few moments ago</p> <p>13 whether any of the articles refer to upper, middle, and</p> <p>14 lower Cockfield, you understood me to mean all of those</p> <p>15 things?</p> <p>16 A Simultaneously, yes, sir.</p> <p>17 Q Let me clarify, then. Apparently you are</p> <p>18 parsing a little finer than I imagined.</p> <p>19 MS. MENDOZA: Object to the sidebar.</p> <p>20 JUDGE WALSTON: Avoid the sidebar, sir.</p> <p>21 We understand his testimony.</p> <p>22 Q (BY MR. RILEY) In any of the articles that you</p> <p>23 reviewed, is there a reference to "upper Cockfield"?</p> <p>24 A There are numerous because they are trying to</p> <p>25 distinguish between the main Conroe sands and the upper</p>
<p style="text-align: right;">1147</p> <p>1 Q I have a different Bates label that I am</p> <p>2 working from. But this is an article you reviewed and</p> <p>3 provided as part of your disclosures in this case. Is</p> <p>4 that correct?</p> <p>5 A Correct.</p> <p>6 MR. RILEY: Is there a reason Ms. Mendoza</p> <p>7 is hovering over the witness?</p> <p>8 MS. MENDOZA: I'm sorry. I just don't</p> <p>9 have the document.</p> <p>10 JUDGE WALSTON: She is just following</p> <p>11 along, which is acceptable. You can.</p> <p>12 Q (BY MR. RILEY) Do you see in the middle of the</p> <p>13 page where it refers to producing sands. Correct?</p> <p>14 A I do.</p> <p>15 Q Do you see where it says -- beginning of the</p> <p>16 second full paragraph "upper Cockfield sand"? Do you</p> <p>17 see that, sir?</p> <p>18 A I do.</p> <p>19 Q Let's turn the page. Do you see what's now</p> <p>20 Page 752? Do you see where it says "intermediate sand"?</p> <p>21 A Intermediate is not middle.</p> <p>22 JUDGE WALSTON: Just answer his question.</p> <p>23 Q (BY MR. RILEY) Do you see where it says</p> <p>24 "intermediate"? "Yes" or "no"?</p> <p>25 A Yes, I do see that.</p>	<p style="text-align: right;">1149</p> <p>1 Cockfield sands, which are --</p> <p>2 Q Sir --</p> <p>3 JUDGE WALSTON: Just answer the question.</p> <p>4 WITNESS HERBER: Yes, sir.</p> <p>5 Q (BY MR. RILEY) You are saying that these</p> <p>6 articles that I have in my possession are trying to</p> <p>7 distinguish between the upper Cockfield sand from the</p> <p>8 Conroe sand? Is that what you are saying?</p> <p>9 A They are.</p> <p>10 Q Are they trying to distinguish within the</p> <p>11 Cockfield -- between sands in the Cockfield?</p> <p>12 A They are trying to rate the difference between</p> <p>13 those sands that are at the actual top of the Cockfield</p> <p>14 defined by pale and shale color from the ones that are</p> <p>15 in the main field.</p> <p>16 Q Sir, let's talk about the article by Frank W.</p> <p>17 Michaux -- M-I-C-H --</p> <p>18 A That's the 1936 AAPG article that we've talked</p> <p>19 about.</p> <p>20 Q Can I finish my question, sir?</p> <p>21 A Yes, sir.</p> <p>22 Q That's the bulletin of America Association of</p> <p>23 Petroleum Geologists, Volume 20, Number 6, June 1936,</p> <p>24 Pages 736 through 779. Correct?</p> <p>25 MS. MENDOZA: Your Honor, if we are asking</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1150</p> <p>1 the witness to discuss a document, can counsel provide</p> <p>2 the document to witness?</p> <p>3 JUDGE WALSTON: If he asks him specific</p> <p>4 questions, he will provide him the document.</p> <p>5 MS. MENDOZA: He is asking him the page</p> <p>6 numbers.</p> <p>7 MR. RILEY: May I?</p> <p>8 A Thank you.</p> <p>9 Q (BY MR. RILEY) Did I accurately describe the</p> <p>10 article reading from top of the document?</p> <p>11 A Most concisely.</p> <p>12 Q What is sloughing? In the context of a</p> <p>13 wellbore, what is sloughing?</p> <p>14 A It's a slang term for when you are drilling the</p> <p>15 well that usually the shales, as a rule, will slide in.</p> <p>16 Q Could you help us a little further. We are not</p> <p>17 geologists, so explain what you mean. What you have</p> <p>18 just described has to do with some phenomenon that one</p> <p>19 experiences or might experience in drilling through a</p> <p>20 shale layer. Correct?</p> <p>21 A Yes, if your mud is not correctly engineered,</p> <p>22 you will have shale sloughing when you drill. So it's</p> <p>23 usually a phenomenon because the drilling mud is not</p> <p>24 correctly engineered. It's often seen by the caliper</p> <p>25 tool by those washouts.</p>	<p style="text-align: right;">1152</p> <p>1 showed you during your examination, by any chance do you</p> <p>2 happen to have those two articles here with you?</p> <p>3 A I do.</p> <p>4 Q Do you need to get them if I am going to ask</p> <p>5 you questions about them, or can you do them from,</p> <p>6 perhaps, memory?</p> <p>7 A Let's see what your questions are and go from</p> <p>8 there.</p> <p>9 Q In that last article, the 1936 AAPG, what were</p> <p>10 they referring to when they talked about the upper</p> <p>11 Cockfield?</p> <p>12 A They were talking about the sands that were</p> <p>13 separated by, basically, 150 foot of shale above the</p> <p>14 main Conroe sands.</p> <p>15 Q If you happen to have TexCom Exhibit 102 there</p> <p>16 still on the table -- Mr. Herber, it's the map that</p> <p>17 looks like this with three different well logs on it.</p> <p>18 JUDGE EGAN: Which exhibit are you</p> <p>19 referring to?</p> <p>20 MS. MENDOZA: I am referring to TexCom</p> <p>21 Exhibit 102.</p> <p>22 Q (BY MS. MENDOZA) If you take a look back at</p> <p>23 TexCom Exhibit 102 and take a look at the AAPG article</p> <p>24 that Mr. Riley was referencing you to.</p> <p>25 Can you tell me at what depth that article</p>
<p style="text-align: right;">1151</p> <p>1 Q In other words, let's assume another set of</p> <p>2 facts here -- the well log that you have analyzed, the</p> <p>3 one interpretation might be that there has been</p> <p>4 sloughing in the well of the shale layers, and that</p> <p>5 might account for your interpretation of there being</p> <p>6 sands in the region between the lower and middle</p> <p>7 Cockfield. Is that correct?</p> <p>8 A Yes, but the more common --</p> <p>9 Q Sir, is that correct?</p> <p>10 JUDGE WALSTON: Just answer the question.</p> <p>11 A Yes.</p> <p>12 MR. RILEY: I will approach the witness</p> <p>13 and reclaim my article, and I'll be ready to pass the</p> <p>14 witness.</p> <p>15 I'll pass the witness.</p> <p>16 JUDGE WALSTON: Does Executive Director</p> <p>17 have questions?</p> <p>18 MS. GOSS: No questions, Your Honor.</p> <p>19 JUDGE WALSTON: Any further redirect?</p> <p>20 MS. MENDOZA: Yes, I do have additional</p> <p>21 redirect.</p> <p>22 REDIRECT EXAMINATION</p> <p>23 BY MS. MENDOZA:</p> <p>24 Q Mr. Herber, when we look back at the -- or when</p> <p>25 we think back about the articles that TexCom counsel</p>	<p style="text-align: right;">1153</p> <p>1 was referring to when they discussed the upper</p> <p>2 Cockfield?</p> <p>3 A On which log, Counselor?</p> <p>4 Q On the WDW315?</p> <p>5 MR. RILEY: It didn't exist in the 1930s.</p> <p>6 I am misunderstanding counsel's question, apparently.</p> <p>7 There is an article from 1930, and there is a well from</p> <p>8 1999.</p> <p>9 Q (BY MS. MENDOZA) Are you able to determine</p> <p>10 what the correlative equivalent is in WDW315 that they</p> <p>11 were referring to in the 1936 log?</p> <p>12 A I can make that correlation.</p> <p>13 Q Are you able now to tell us in approximate</p> <p>14 terms on the WDW315 log what the 1936 article was</p> <p>15 referring to when it spoke to the upper Cockfield?</p> <p>16 A On the top of the Cockfield in their well would</p> <p>17 be roughly 4888 to 90 -- somewhere in there. This scale</p> <p>18 is hard to tell exactly.</p> <p>19 Q On WDW315 when that article referred to the</p> <p>20 upper Cockfield, that's not the same upper Cockfield</p> <p>21 that TexCom is using. Is that correct?</p> <p>22 A TexCom is not the same. They are dividing the</p> <p>23 rest of the Cockfield.</p> <p>24 JUDGE WALSTON: Confine your answer as</p> <p>25 best you can.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1154</p> <p>1 Q (BY MS. MENDOZA) So TexCom's upper Cockfield 2 is somewhere essentially completely different than the 3 AAPG article's use of the upper Cockfield? 4 A Yes. 5 Q Now, when the AAPG article -- you used, I 6 believe, the term "intermediate sands." 7 Can you identify, based upon the WDW315 8 log, what intermediate sands would be in that 1936 AAPG 9 article? 10 A I would have to pull that article and read that 11 little section. It would just take me a second. 12 MS. MENDOZA: If we can take a moment, we 13 will get that article and we'll take a quick look. If 14 you can pull that article, please. 15 (Witness complies) 16 Q (BY MS. MENDOZA) Do you have now your copy of 17 the article that counsel for TexCom showed you as the 18 1936 AAPG article? 19 A I am flipping through it right now. Yes, 20 ma'am. 21 Q Can you find the reference that counsel was 22 referring you to as "intermediate sands"? I believe it 23 may have been around -- maybe it was Page 751, if we are 24 looking at the numbers on the top. I'm not sure. 25 A Yes, I know what the intermediate sand means</p>	<p style="text-align: right;">1156</p> <p>1 zone? 2 A From the top of the injection zone, just 3 eyeballing on this one-inch correlation log, it's 4 roughly 130 feet -- just rough, round numbers. 5 Q And my understanding from your earlier 6 testimony is those upper sands produced about 7 160 percent of their volume. Is that correct? 8 A That's correct. 9 Q And that indicated that those sands were in 10 communication with other portions of this field to be 11 able to produce more than their volumetric equivalent? 12 A That's correct. 13 Q You were asked some questions about sloughing 14 of shales, and I believe you had discussed one possible 15 interpretation, but could you discuss with us what your 16 interpretation is from the log and how sloughing of 17 shales either may or may not affect that? 18 A When you drill the well, the mud system is 19 pretty much constant throughout the interval you are 20 drilling, so the washout is a relative term. 21 What I was trying to point out in my 22 earlier testimony is that the sands were being more 23 competent wouldn't be as washed out. 24 In this particular TexCom well, the hole 25 from the LAS files that I have, from the top of that</p>
<p style="text-align: right;">1155</p> <p>1 now. 2 Q And that intermediate sand is that -- where is 3 that in WDW315 approximately? 4 A The intermediate sands are stratigraphic, and 5 they come and go. There is one representative of that 6 in the TexCom well that's developed at roughly 4988 to 7 5000-feet measured depth. 8 Q So that reference in that article to an 9 intermediate sand is not what TexCom would call the 10 middle Cockfield. Is that correct? 11 A No. 12 Q I'm sorry. Is that correct? 13 Is it correct that TexCom's middle 14 Cockfield and the articles intermediate sands are 15 different? 16 A They are completely different. 17 Q And just so we are also clear, because I think 18 there continues to be some confusion over these upper 19 Cockfield or the Cockfield sands that we are talking 20 about. Those are higher than TexCom's proposed 21 injection zone as it is shown on TexCom Exhibit 102. Is 22 that correct? 23 A Yes. 24 Q And how much shale separates those upper 25 Cockfield sands from the TexCom's proposed injection</p>	<p style="text-align: right;">1157</p> <p>1 logged interval as on their Exhibit 22 -- our Denbury 2 Exhibit 22, is washed out from top to bottom. 3 In other words, it's larger than bit size. 4 Okay. So on a relative basis, the shales would still be 5 more washed out. In other words, the caliber would be 6 larger, and the sands would be smaller. 7 Q In response to one of Mr. Riley's questions, I 8 believe when you were talking and marking the hot pink 9 areas on Denbury Exhibit 22, you talked about those 10 being proximal shales? 11 A Yes. 12 Q Does the proximal shale mean it is a brittle 13 shale? 14 A It means that it has different characteristics 15 than distal shales like the Jackson. 16 Q In what way would those characteristics be 17 different? 18 A We touched upon it as having different 19 capillary entry pressures, which characterizes the 20 sealing ability of that particular shale. 21 Q Does this shale have a high sealing ability or 22 a low sealing ability? 23 A It has a low sealing ability, and if I may I'd 24 like to qualify that. 25 Q Why don't you explain to us what you mean "by</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1158</p> <p>1 low sealing ability."</p> <p>2 A It doesn't stop fluids from migrating</p> <p>3 vertically. May I add something else?</p> <p>4 Q Yes, please, Mr. Herber.</p> <p>5 MR. RILEY: Objection. Can he answer the</p> <p>6 questions asked?</p> <p>7 JUDGE WALSTON: Ask him another question.</p> <p>8 MS. MENDOZA: I will ask a different</p> <p>9 question.</p> <p>10 Q (BY MS. MENDOZA) Do you have any other</p> <p>11 comments, specifically to the sealing ability of the</p> <p>12 shale, that we have been discussing at the top of the</p> <p>13 lower Cockfield?</p> <p>14 A Yes.</p> <p>15 Q What would that comment be about its sealing</p> <p>16 ability?</p> <p>17 A It's something that's probably easier to</p> <p>18 understand than all the numbers that we have been</p> <p>19 talking about. The oil and gas was generated at the</p> <p>20 Sparta and Wilcox level. Those rocks are deeper than</p> <p>21 the Cockfield. They are the ones directly below.</p> <p>22 Through the 35-million-plus years -- the</p> <p>23 39 million years, that oil migrated from those lower</p> <p>24 depths into the Cockfield. And this is on geologic time</p> <p>25 scale, but basically they went through a long tortuous</p>	<p style="text-align: right;">1160</p> <p>1 believe you had indicated that this was --</p> <p>2 permeability -- I'm sorry.</p> <p>3 This was permeability to air. Correct?</p> <p>4 A That's what the measurement is, yes, ma'am.</p> <p>5 Q And if we did permeability to fluid, would that</p> <p>6 change this plot some?</p> <p>7 A It would.</p> <p>8 Q And for any given porosity would it make the</p> <p>9 correlated permeability to fluid, in general, a lower</p> <p>10 number?</p> <p>11 A It would.</p> <p>12 Q In your testimony yesterday, there was</p> <p>13 something that as best I can determine was discussing</p> <p>14 the geologic suitability of site, and you were talking</p> <p>15 some about the upper Cockfield -- not the upper</p> <p>16 Cockfield -- the Jackson shale. And I want to make sure</p> <p>17 that I understood your testimony was purely in a</p> <p>18 geologic sense. Is that correct?</p> <p>19 A The hypothetical that Mr. Riley outlined was</p> <p>20 pertaining only to the geology.</p> <p>21 Q You didn't include in that -- you weren't</p> <p>22 including in your analysis any artificial penetrations,</p> <p>23 were you?</p> <p>24 MR. RILEY: Objection, leading.</p> <p>25 JUDGE WALSTON: That is leading.</p>
<p style="text-align: right;">1159</p> <p>1 path from the Wilcox all the way up to the Cockfield,</p> <p>2 and they stopped -- the hydrocarbons stopped at the</p> <p>3 first sealing shale, which was the Jackson.</p> <p>4 Q So the sealing ability of the Jackson shale is</p> <p>5 different than the sealing ability of the shale at the</p> <p>6 top of the lower Cockfield. Correct?</p> <p>7 A As demonstrated by the trapping of the</p> <p>8 hydrocarbons -- as demonstrated by where the</p> <p>9 hydrocarbons were trapped.</p> <p>10 Q You had talked some about some analysis that</p> <p>11 you had performed on the porosities and permeabilities</p> <p>12 in the lower Cockfield. I wanted to talk about -- you</p> <p>13 had done this average porosity. When you said average</p> <p>14 porosity for the lower Cockfield, did you mean across</p> <p>15 the entire depth that TexCom defines as the lower</p> <p>16 Cockfield?</p> <p>17 A I did.</p> <p>18 Q Mr. Riley had pointed you to -- at some point</p> <p>19 during his exam -- TexCom Exhibit 11, Page 144 of 270.</p> <p>20 I believe that's the correct one. That is the</p> <p>21 permeability versus porosity plot. I think you may</p> <p>22 still have that here.</p> <p>23 MS. MENDOZA: If I can approach?</p> <p>24 Q (BY MS. MENDOZA) You talked about -- and there</p> <p>25 was a question about air versus fluid porosity, and I</p>	<p style="text-align: right;">1161</p> <p>1 Q (BY MS. MENDOZA) Were you including any</p> <p>2 analysis, in your responses to Mr. Riley, of things</p> <p>3 other than geology?</p> <p>4 A No.</p> <p>5 Q Were you including any analysis of the</p> <p>6 artificial penetrations?</p> <p>7 A No.</p> <p>8 Q Were you including any analysis of well</p> <p>9 construction?</p> <p>10 A No.</p> <p>11 Q Were you including any analysis of operational</p> <p>12 issues for a well?</p> <p>13 A No.</p> <p>14 MS. MENDOZA: If I can have a moment, I</p> <p>15 think I'm done.</p> <p>16 Your Honor, we pass the witness.</p> <p>17 JUDGE WALSTON: Lone Star?</p> <p>18 MR. HILL: No questions, Your Honor.</p> <p>19 JUDGE WALSTON: Individual Protestants?</p> <p>20 MR. FORSBERG: Just a couple of quick</p> <p>21 questions, Your Honor.</p> <p>22 CROSS-EXAMINATION</p> <p>23 BY MR. FORSBERG:</p> <p>24 Q Ms. Mendoza just asked you a few questions</p> <p>25 about the basis for some of your testimony yesterday.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1162</p> <p>1 Correct?</p> <p>2 A Yes.</p> <p>3 Q When you say that you had not included well --</p> <p>4 the well structure, in your opinion, are you referring</p> <p>5 to -- I believe a statement where you said something to</p> <p>6 the effect that the proposed site would be perfect but</p> <p>7 for the -- for the well -- for the injection well but</p> <p>8 for Denbury's operations?</p> <p>9 A I did. That was part of the hypothetical</p> <p>10 constructed.</p> <p>11 Q So when you said that, you were -- are you</p> <p>12 saying now that when you said that it would be perfect</p> <p>13 but for Denbury operations, that that's only in regards</p> <p>14 to the shale layer and nothing else?</p> <p>15 A If I remembered yesterday, I was trying to</p> <p>16 state that the thousand feet of shale on either side of</p> <p>17 the Cockfield would keep the confluent within the</p> <p>18 Cockfield.</p> <p>19 My testimony has been basically the same.</p> <p>20 Once the fluid is injected anywhere in the Cockfield, it</p> <p>21 will be anywhere in the Cockfield. It was a purely</p> <p>22 geologic answer. There was no implication the question</p> <p>23 also was to --</p> <p>24 JUDGE WALSTON: You are getting well</p> <p>25 beyond his question now.</p>	<p style="text-align: right;">1164</p> <p>1 A She did.</p> <p>2 Q Give us, again, the exhibit number and page</p> <p>3 number, if you would.</p> <p>4 A It's TexCom Exhibit 11, Page 144 of 270.</p> <p>5 Q Flip a couple of more pages, would you? Is</p> <p>6 there some fluid permeability evaluation that was done</p> <p>7 by OMNI as it pertained to the core samples?</p> <p>8 MS. MENDOZA: Your Honor, we are getting</p> <p>9 beyond the scope of my re-redirect. I can find it</p> <p>10 exactly to the one page that Mr. Riley had asked him</p> <p>11 about. He has had plenty of questions from Mr. Herber</p> <p>12 on this. I did not venture any further into the core</p> <p>13 report.</p> <p>14 MR. RILEY: Of course not. But he asked</p> <p>15 about air permeability and fluid permeability and would</p> <p>16 the numbers be less. We actually have numbers. So</p> <p>17 that's where I was going.</p> <p>18 JUDGE WALSTON: I'll overrule the</p> <p>19 objection, but can you refer us to a specific page?</p> <p>20 MR. RILEY: I just don't have it in front</p> <p>21 of me, but I think --</p> <p>22 Q (BY MR. RILEY) Mr. Herber, can you find where</p> <p>23 the lab tested permeability of the core samples as it</p> <p>24 pertained to fluid?</p> <p>25 A I am missing it. Maybe somebody can help me</p>
<p style="text-align: right;">1163</p> <p>1 Q (BY MR. FORSBERG) I just want to be real</p> <p>2 clear.</p> <p>3 When you testified that the site was a</p> <p>4 perfect site but for Denbury's operations, you were</p> <p>5 looking at a very narrow issue in regards to geology and</p> <p>6 nothing in regards to public interest factors or other</p> <p>7 things that we have been talking about in this case?</p> <p>8 A That's correct.</p> <p>9 MR. FORSBERG: Pass the witness, Your</p> <p>10 Honor.</p> <p>11 JUDGE WALSTON: Mr. Walker?</p> <p>12 MR. WALKER: No questions, Your Honor.</p> <p>13 JUDGE WALSTON: Public Interest Counsel?</p> <p>14 MR. HUMPHREY: No questions, Your Honor.</p> <p>15 JUDGE WALSTON: Mr. Riley?</p> <p>16 MR. RILEY: Just a few.</p> <p>17 RE CROSS-EXAMINATION</p> <p>18 BY MR. RILEY:</p> <p>19 Q You relied on the chart, as I recall it, for</p> <p>20 lack of a better term. Ms. Mendoza referred you to it</p> <p>21 in the OMNI lab report. Correct?</p> <p>22 A One of several charts I used.</p> <p>23 Q But in the context of the re-redirect</p> <p>24 examination, Ms. Mendoza called your attention to a</p> <p>25 particular chart. Correct?</p>	<p style="text-align: right;">1165</p> <p>1 here.</p> <p>2 MR. RILEY: Can Mr. Lee approach the</p> <p>3 witness and find the page?</p> <p>4 JUDGE WALSTON: Yes.</p> <p>5 Q (BY MR. RILEY) Did you find it?</p> <p>6 A Mr. Lee has pointed it out to me. Thank you.</p> <p>7 Q What page are you referring to now, sir?</p> <p>8 A The first page is 150 out of 270.</p> <p>9 Q And are there actual permeability numbers</p> <p>10 calculated for the samples that were examined by OMNI</p> <p>11 labs outside of a contested matter? "Yes" or "no"?</p> <p>12 A The conditions are different.</p> <p>13 Q Sir, are there permeability numbers in that</p> <p>14 document you rely upon?</p> <p>15 A Yes, there are.</p> <p>16 Q And those were permeabilities determined by</p> <p>17 OMNI Labs for the samples as it pertains to fluid.</p> <p>18 Correct?</p> <p>19 A Yes.</p> <p>20 Q Thank you.</p> <p>21 A But there is --</p> <p>22 Q Sir --</p> <p>23 JUDGE WALSTON: Just answer the question.</p> <p>24 Mr. Riley, tone your voice down.</p> <p>25 MR. RILEY: I'm sorry.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1166</p> <p>1 Q (BY MR. RILEY) So I am understanding now that</p> <p>2 your testimony is that the location in a geologic sense</p> <p>3 proposed for TexCom well is perfect. Correct?</p> <p>4 A I have had a chance to reflect on that answer.</p> <p>5 Q I'm sure you have. Was that your testimony</p> <p>6 yesterday?</p> <p>7 A That was my testimony yesterday.</p> <p>8 Q In fact, in May of this year -- on May 20, 2010</p> <p>9 I asked you the following question, and you gave the</p> <p>10 following answer. See if you recall it.</p> <p>11 MS. MENDOZA: Your Honor, I am going to</p> <p>12 ask that --</p> <p>13 MR. RILEY: I'm sorry. I was just about</p> <p>14 to give that to you, Counsel.</p> <p>15 Q (BY MR. RILEY) Deposition of Jon Herber, Page</p> <p>16 93, Line 9 is the question, and the answer begins on</p> <p>17 Line 13.</p> <p>18 QUESTION: "And is there any, as a</p> <p>19 geologist, would you think absent our circumstances for</p> <p>20 being here today in this case, would you think that</p> <p>21 waste disposal into the Cockfield is appropriate with</p> <p>22 the Jackson shale as a protective layer?"</p> <p>23 Line 13, ANSWER: "The -- the -- the waste</p> <p>24 material that's put into the Cockfield in this setting</p> <p>25 could stay in the Cockfield, in my opinion."</p>	<p style="text-align: right;">1168</p> <p>1 A That's my testimony, sir.</p> <p>2 Q So any modeling that might be done should take</p> <p>3 into account your geologic testimony. Is that correct?</p> <p>4 A Modeling is an iterative process. You start</p> <p>5 with your simple model and you work your way and</p> <p>6 introduce geologic complexity as you get the basic model</p> <p>7 done.</p> <p>8 Q But you would hope that the modeling would</p> <p>9 reflect your interpretation of geology, wouldn't you?</p> <p>10 A That's the ultimate goal.</p> <p>11 Q Thank you.</p> <p>12 MR. RILEY: No further questions.</p> <p>13 JUDGE WALSTON: Executive Director?</p> <p>14 MS. GOSS: No questions, Your Honor.</p> <p>15 JUDGE WALSTON: Ms. Mendoza, I hope we are</p> <p>16 at an end, but do you have anything?</p> <p>17 MS. MENDOZA: I think we are. I think I'm</p> <p>18 just --</p> <p>19 FURTHER REDIRECT EXAMINATION</p> <p>20 BY MS. MENDOZA:</p> <p>21 Q Mr. Herber, turn back to TexCom Exhibit 11,</p> <p>22 Page 150. Let's start with the first page that Mr. --</p> <p>23 that we started with here. TexCom Exhibit -- Page 146,</p> <p>24 TexCom Exhibit 11, Page 146.</p> <p>25 Let's look at the sample. It's sample</p>
<p style="text-align: right;">1167</p> <p>1 Is that correct?</p> <p>2 A I'm being consistent.</p> <p>3 Q Sir, is that correct?</p> <p>4 A Yes, that's correct.</p> <p>5 Q Thank you. Sir, are you able to do reservoir</p> <p>6 modeling?</p> <p>7 A No, sir.</p> <p>8 Q You provided certain information to a reservoir</p> <p>9 modeler in this case, I believe Mr. Fairchild. Is that</p> <p>10 correct?</p> <p>11 MS. MENDOZA: Your Honor, I am not seeing</p> <p>12 how this is connected in any way to my redirect.</p> <p>13 MR. RILEY: I'll connect in just a second.</p> <p>14 JUDGE WALSTON: It does seem to be going</p> <p>15 beyond the scope of her re-redirect, but. . .</p> <p>16 Q (BY MR. RILEY) Is that correct, sir, to</p> <p>17 provide geologic information to other witnesses in this</p> <p>18 case testifying on behalf of Denbury?</p> <p>19 A I did.</p> <p>20 Q An issue exists, and this will connect to your</p> <p>21 testimony a moment ago, regarding the sealing ability of</p> <p>22 the shale layer. That's where I am headed.</p> <p>23 Your testimony is there is no sealing</p> <p>24 ability in the Cockfield formation, the area of WDW410.</p> <p>25 Correct?</p>	<p style="text-align: right;">1169</p> <p>1 number 3 at 6077.55 feet. The permeability to air was</p> <p>2 554 millidarcies. Is that correct?</p> <p>3 A At 2000 psi. That's correct.</p> <p>4 Q Can you flip over to Page 153 of TexCom Exhibit</p> <p>5 11. And do you see at the top where it says sample</p> <p>6 depth feet 6077.55. Does that lead you to believe this</p> <p>7 is from the same sample?</p> <p>8 A Yes.</p> <p>9 Q And can you tell me, are the numbers in the</p> <p>10 column that is apparent permeability to liquid, are</p> <p>11 those numbers higher or are they lower?</p> <p>12 A They are lower.</p> <p>13 MR. RILEY: Objection. To what?</p> <p>14 Q (BY MS. MENDOZA) Higher or lower than their</p> <p>15 permeability to air?</p> <p>16 A They are lower.</p> <p>17 MS. MENDOZA: No further questions.</p> <p>18 JUDGE WALSTON: Anybody else?</p> <p>19 Thank you, Mr. Herber.</p> <p>20 MR. RILEY: Just a couple of questions on</p> <p>21 that last one.</p> <p>22 JUDGE WALSTON: I didn't think you had</p> <p>23 any.</p> <p>24 MR. RILEY: I'm sorry.</p> <p>25</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1170</p> <p>1 FURTHER RE-CROSS-EXAMINATION</p> <p>2 BY MR. RILEY:</p> <p>3 Q When you said the sample was the same, the same</p> <p>4 as what? What are you referring to? What correlation</p> <p>5 are you drawing in response to Ms. Mendoza?</p> <p>6 A When you take a whole core, which is what</p> <p>7 TexCom did, it has a 4-inch diameter, and under the</p> <p>8 direction of Crossroads, they took plugs to test.</p> <p>9 Q So you said to Ms. Mendoza -- you must have</p> <p>10 understood her question. Right?</p> <p>11 A Yeah.</p> <p>12 Q These are the same.</p> <p>13 A So when the --</p> <p>14 Q Sir, precisely as you can --</p> <p>15 A They are the same based on the depth. You</p> <p>16 can't take a plug twice.</p> <p>17 JUDGE WALSTON: Let Mr. Riley get his</p> <p>18 question out.</p> <p>19 Q (BY MR. RILEY) When you said something was "the</p> <p>20 same" just a moment ago to Ms. Mendoza, what precisely</p> <p>21 were you referring to?</p> <p>22 A They are the same plug.</p> <p>23 Q What pages, then, should I look for the results</p> <p>24 from the same plug?</p> <p>25 A Let's just take the Page 150 for the sake of</p>	<p style="text-align: right;">1172</p> <p>1 If that is still the case, I would agree</p> <p>2 with that so she can go about her duties if other</p> <p>3 counsel do not care to cross-examine.</p> <p>4 MR. RILEY: Let me just amplify that a</p> <p>5 little bit. Last evening we sent an email giving what</p> <p>6 we all know now about our schedule. We sent an email</p> <p>7 that we would substitute the deposition for live</p> <p>8 cross-examination if Ms. Baker needed to go on about her</p> <p>9 duties. We did not -- other than Mr. Hill -- we didn't</p> <p>10 receive a response to that email.</p> <p>11 So I am comfortable making that deal now</p> <p>12 and substituting cross-examination or substituting the</p> <p>13 deposition as our cross-examination of Ms. Baker. But</p> <p>14 it is contingent on all -- if folks agree, because I</p> <p>15 have been caught in this snare before, and I'd rather</p> <p>16 not get caught there.</p> <p>17 MS. MENDOZA: I have no cross-examination</p> <p>18 questions for her.</p> <p>19 JUDGE WALSTON: Mr. Hill?</p> <p>20 MR. HILL: I agree.</p> <p>21 JUDGE WALSTON: Mr. Forsberg?</p> <p>22 MR. FORSBERG: I agree.</p> <p>23 MR. REDMOND: I agree as well.</p> <p>24 JUDGE WALSTON: ED?</p> <p>25 MS. GOSS: ED will not object.</p>
<p style="text-align: right;">1171</p> <p>1 convenience.</p> <p>2 JUDGE WALSTON: Confine it to the</p> <p>3 questions Ms. Mendoza asked you. I think she started</p> <p>4 off on Page 146. Correct?</p> <p>5 WITNESS HERBER: Yes.</p> <p>6 JUDGE WALSTON: She referred to 6077.55?</p> <p>7 WITNESS HERBER: Yes.</p> <p>8 JUDGE WALSTON: That's what you</p> <p>9 correlated?</p> <p>10 WITNESS HERBER: Yes.</p> <p>11 JUDGE WALSTON: To which page did it</p> <p>12 correlate it to?</p> <p>13 WITNESS HERBER: It was Page 153.</p> <p>14 MR. RILEY: That's all I was asking,</p> <p>15 Judge. That's all I needed.</p> <p>16 JUDGE WALSTON: That's all your questions?</p> <p>17 MR. RILEY: Yes, sir.</p> <p>18 JUDGE WALSTON: Thank you, Mr. Herber.</p> <p>19 Next we have Mr. Fairchild?</p> <p>20 MS. MENDOZA: Yes, Your Honor.</p> <p>21 MR. WALKER: Your Honor, I had discussed</p> <p>22 with other counsel the possibility of taking Ms. Karen</p> <p>23 Baker out of order. Mr. Riley had previously suggested</p> <p>24 that if we do that he was willing to offer her</p> <p>25 deposition as his cross-examination.</p>	<p style="text-align: right;">1173</p> <p>1 JUDGE WALSTON: As far as the TexCom</p> <p>2 exhibit --</p> <p>3 MR. RILEY: I think it's 104 where we need</p> <p>4 to be. TexCom Exhibit 104, which is the -- it's been</p> <p>5 distributed to the parties and I think copies have been</p> <p>6 given to you and I'd offer into the record as our</p> <p>7 cross-examination of Ms. Baker.</p> <p>8 (Exhibit TexCom Exhibit 104 marked)</p> <p>9 JUDGE WALSTON: Is Ms. Baker here?</p> <p>10 MR. WALKER: She is here, Your Honor.</p> <p>11 JUDGE WALSTON: Is she going to have any</p> <p>12 changes or corrections to her testimony?</p> <p>13 MR. WALKER: I do not believe so, Your</p> <p>14 Honor.</p> <p>15 JUDGE WALSTON: Ms. Baker, let's go ahead</p> <p>16 and get you in -- where is Ms. Baker?</p> <p>17 MS. MENDOZA: Your Honor, can I ask about</p> <p>18 the scheduling -- I have taken very poor notes</p> <p>19 yesterday.</p> <p>20 Are we planning on the typical hour lunch</p> <p>21 break, or are we doing something shorter?</p> <p>22 JUDGE WALSTON: We didn't really discuss</p> <p>23 it.</p> <p>24 MS. MENDOZA: I think we are going to have</p> <p>25 a full day, so maybe an hour would be appropriate.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1174</p> <p>1 JUDGE WALSTON: I would prefer an hour.</p> <p>2 We'll see how we get through the rest of the morning.</p> <p>3 Would you state your full name for the</p> <p>4 record.</p> <p>5 WITNESS BAKER: Karen Baker.</p> <p>6 PRESENTATION ON BEHALF OF THE ALIGNED PROTESTANTS</p> <p>7 KAREN BAKER,</p> <p>8 having been first duly sworn, testified as follows:</p> <p>9 DIRECT EXAMINATION</p> <p>10 BY MR. WALKER:</p> <p>11 Q Ms. Baker, if you would look in front of you</p> <p>12 there I think you might see Exhibits 1, 2, 3 and 4.</p> <p>13 Do you see that?</p> <p>14 A Yes, sir.</p> <p>15 Q Do you recognize Exhibit 1 as your prefiled</p> <p>16 testimony in this matter?</p> <p>17 A Yes, sir.</p> <p>18 Q Can you recognize Exhibit 2 as the Texas</p> <p>19 Department of Transportation Access Management Manual,</p> <p>20 December 2009 Edition?</p> <p>21 A Yes, sir.</p> <p>22 Q Do you recognize Exhibits 3 and 4 as</p> <p>23 respectively TexCom Exhibit 6, Page 201 out of 314, and</p> <p>24 TexCom Exhibit 6, Page 198 of 314?</p> <p>25 A Yes, sir.</p>	<p style="text-align: right;">1176</p> <p>1 sure it was inadvertent.</p> <p>2 JUDGE WALSTON: Is it agreeable that the</p> <p>3 parties can add that to the current exhibit, or do we</p> <p>4 need to mark that as a separate?</p> <p>5 MR. WALKER: I think it would be fine just</p> <p>6 to add it. It's the last page of the manual, Your</p> <p>7 Honor.</p> <p>8 JUDGE WALSTON: So Ms. Baker, can you</p> <p>9 insert that into the exhibit?</p> <p>10 WITNESS BAKER: Yes, sir.</p> <p>11 JUDGE WALSTON: We had a previous</p> <p>12 discussion, as I understand, all the parties have agreed</p> <p>13 to waive cross-examination except that TexCom Exhibit</p> <p>14 104, which is the oral the deposition of Karen Baker,</p> <p>15 March 16, 2010, will be substituted for TexCom's</p> <p>16 cross-examination.</p> <p>17 MR. RILEY: Yes, sir.</p> <p>18 JUDGE WALSTON: Are there any objections</p> <p>19 to TexCom Exhibit 104?</p> <p>20 (no answer)</p> <p>21 JUDGE WALSTON: There being none, TexCom</p> <p>22 Exhibit 104 is admitted.</p> <p>23 (Exhibit TexCom No. 104 admitted)</p> <p>24 JUDGE WALSTON: With that, Ms. Baker,</p> <p>25 thank you for being here. You can be excused.</p>
<p style="text-align: right;">1175</p> <p>1 Q Ms. Baker, with respect to your prefiled</p> <p>2 testimony and those exhibits, do you adopt them today</p> <p>3 presently as if you were to give that testimony today</p> <p>4 live in this hearing?</p> <p>5 A Yes, sir.</p> <p>6 MR. WALKER: Your Honor, with that, I will</p> <p>7 offer into that Aligned Protestant's Exhibits 1, 2, 3</p> <p>8 and 4 and pass the witness.</p> <p>9 JUDGE WALSTON: Aligned Protestant's</p> <p>10 Exhibits 1, 2, 3, 4 are admitted.</p> <p>11 (Exhibit Aligned Protestant Nos. 1-4</p> <p>12 admitted)</p> <p>13 MR. RILEY: Judge, I have one -- Aligned</p> <p>14 Protestant's Exhibit 2 is missing a page -- last page,</p> <p>15 which we have copied from the actual manual and we have</p> <p>16 available for the other parties. Just so the exhibit is</p> <p>17 complete. I am sure it was inadvertent on counsel's</p> <p>18 part not to have copied the last page, but here it is</p> <p>19 for everybody's edification.</p> <p>20 JUDGE WALSTON: Is there any objection to</p> <p>21 adding Page 311 to --</p> <p>22 MR. WALKER: Your Honor, I have no</p> <p>23 objection. I apologize for leaving that out.</p> <p>24 MR. RILEY: As I said --</p> <p>25 JUDGE WALSTON: It's understandable. I'm</p>	<p style="text-align: right;">1177</p> <p>1 MR. WALKER: Your Honor, I certainly thank</p> <p>2 counsel present and all parties for their indulgence in</p> <p>3 this matter.</p> <p>4 JUDGE WALSTON: Mr. Fairchild, step up to</p> <p>5 the microphone.</p> <p>6 (Witness sworn)</p> <p>7 JUDGE WALSTON: State your full name for</p> <p>8 the record.</p> <p>9 WITNESS FAIRCHILD: James Wadsworth</p> <p>10 Fairchild.</p> <p>11 JUDGE WALSTON: Be sure and pull that</p> <p>12 microphone right up to you and speak good and loud.</p> <p>13 MR. RILEY: Judge, I'm sorry. I'm very</p> <p>14 warm. Is anybody else warm?</p> <p>15 JUDGE WALSTON: You can take off your</p> <p>16 jacket.</p> <p>17 MR. RILEY: Would you mind?</p> <p>18 JUDGE WALSTON: No, that's fine.</p> <p>19 Ms. Mendoza?</p> <p>20 PRESENTATION ON BEHALF OF DENBURY ONSHORE, LLC</p> <p>21 (CONTINUED)</p> <p>22 JAMES FAIRCHILD,</p> <p>23 having been first duly sworn, testified as follows:</p> <p>24 DIRECT EXAMINATION</p> <p>25 BY MS MENDOZA:</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1178</p> <p>1 Q Mr. Fairchild, do you have in front of you a</p> <p>2 notebook with Exhibits 4 through 12 in it? If you could</p> <p>3 turn to Tab 4 and look at Exhibits 4 through 12, and</p> <p>4 then identify those for us.</p> <p>5 A Yes, I do, 4 through 12.</p> <p>6 Q Are those exhibits your prefiled testimony in</p> <p>7 this case?</p> <p>8 A That is my direct testimony, yes.</p> <p>9 Q Since the time you have prepared Denbury</p> <p>10 Exhibits 4 through 12, have you had the opportunity to</p> <p>11 review the exhibits for any corrections that need to be</p> <p>12 made?</p> <p>13 A Yes, I have.</p> <p>14 Q And do you have some corrections to</p> <p>15 Exhibits 4 through 12?</p> <p>16 A Yes, two minor corrections.</p> <p>17 Q Can you point to us the page and the line</p> <p>18 number for those?</p> <p>19 A Page 7, Line 7.</p> <p>20 Q Can you tell us what the correction is?</p> <p>21 A Yes, there is a word "this" on the fourth word</p> <p>22 from the end of Line 7, and it should be a "the."</p> <p>23 Q And then do you have another correction?</p> <p>24 A Yes, on Page 9, Line 23, the second word "in"</p> <p>25 changed to "by," B-y.</p>	<p style="text-align: right;">1180</p> <p>1 Honor.</p> <p>2 JUDGE WALSTON: TexCom?</p> <p>3 MR. RILEY: Yes, sir.</p> <p>4 CROSS-EXAMINATION</p> <p>5 BY MR. RILEY:</p> <p>6 Q Mr. Fairchild, could you describe your firm in</p> <p>7 terms of number of personnel working for your firm?</p> <p>8 A Currently there are three employees.</p> <p>9 Q Does that include yourself or three other</p> <p>10 employees?</p> <p>11 A I'm included as one of the employees.</p> <p>12 Q So it's not a long list, then? What's the name</p> <p>13 of your business?</p> <p>14 A Fairchild and Wells, Inc.; Fairchild & Stan,</p> <p>15 DBA.</p> <p>16 Q What was the DBA? I'm sorry. I didn't catch</p> <p>17 it.</p> <p>18 A Fairchild & Stan -- that's an ampersand; and</p> <p>19 Fairchild and Wells is A-N-D.</p> <p>20 Q Who else is employed by Fairchild and Wells,</p> <p>21 Inc.?</p> <p>22 A Peter Stan is an engineer that works for me,</p> <p>23 and Jennifer Bowling is our office assistant/bookkeeper.</p> <p>24 Q Did Mr. Stan assist you in preparing your</p> <p>25 testimony in this case?</p>
<p style="text-align: right;">1179</p> <p>1 MR. RILEY: Sorry. I didn't follow that</p> <p>2 one, if you could help me.</p> <p>3 WITNESS FAIRCHILD: Page 9, Line 23, the</p> <p>4 second word is "in," I-n, change that to "by," B-y.</p> <p>5 MR. RILEY: Thank you.</p> <p>6 Q (BY MS. MENDOZA) With those two corrections,</p> <p>7 do you adopt Exhibit 4-12 as your testimony, just as</p> <p>8 though you had given your testimony live here under</p> <p>9 oath?</p> <p>10 A I do.</p> <p>11 MS. MENDOZA: Denbury offers Exhibits 4</p> <p>12 through 12.</p> <p>13 JUDGE WALSTON: Denbury Exhibits 4 through</p> <p>14 12 are admitted.</p> <p>15 (Exhibit Denbury Nos. 4-12 admitted)</p> <p>16 JUDGE WALSTON: Lone Star?</p> <p>17 MR. HILL: No questions at this time, Your</p> <p>18 Honor.</p> <p>19 JUDGE WALSTON: Individual Protestants?</p> <p>20 MR. FORSBERG: No questions at this time,</p> <p>21 Your Honor.</p> <p>22 JUDGE WALSTON: Aligned Protestants?</p> <p>23 MR. WALKER: No questions, Your Honor.</p> <p>24 JUDGE WALSTON: Public Interest Counsel?</p> <p>25 MR. HUMPHREY: I have no questions, Your</p>	<p style="text-align: right;">1181</p> <p>1 A No.</p> <p>2 Q Did anyone in your firm assist you in preparing</p> <p>3 your testimony in this case?</p> <p>4 A Maybe I should change that last answer. I</p> <p>5 discussed a couple of issues with Mr. Stan. He did not</p> <p>6 directly help me prepare the testimony.</p> <p>7 Q So is it safe to assume, then, that all of the</p> <p>8 work done in this case leading to your testimony here</p> <p>9 this morning was done by you? Correct?</p> <p>10 A Not entirely.</p> <p>11 Q Other than the exception -- within your firm,</p> <p>12 you are the only person in your firm, other than what</p> <p>13 you have already described as Mr. Stan's participation,</p> <p>14 you don't have a staff to rely upon. Correct?</p> <p>15 A That's correct.</p> <p>16 Q You did some modeling in this case. Correct?</p> <p>17 A Reservoir modeling, yes, that's correct.</p> <p>18 Q But this is not the first time your firm has</p> <p>19 been retained in relationship to WDW315 or now referred</p> <p>20 to as WDW410. Is that correct?</p> <p>21 A That's correct.</p> <p>22 Q What was -- when was your firm engaged by some</p> <p>23 other party or some other entity to do an evaluation of</p> <p>24 WDW315 as it was known then?</p> <p>25 A That would have been in December of 1999.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1182	<p>1 Q What was your firm retained to do in December 2 of 1999?</p> <p>3 A Do an evaluation of the 1999 fall-off test.</p> <p>4 Q Did you perform that evaluation, or did someone 5 with your firm perform it?</p> <p>6 A Mr. Stan performed it.</p> <p>7 Q How long have you had a professional 8 relationship with Mr. Stan?</p> <p>9 A He's been an employee upward of 20 years.</p> <p>10 Q As a result of the analysis performed by 11 Mr. Stan, did your firm offer an opinion as to the 12 permeability -- average permeability in a perforated 13 interval in the lower Cockfield formation for 14 Crossroads -- I believe was the owner of the well at 15 that time?</p> <p>16 A We did not do the work for Crossroads.</p> <p>17 Q You did not do the work for Crossroads. Did 18 you do it for some other entity?</p> <p>19 A The letter that's in the TexCom documents was 20 addressed to a Mr. Tom Roth.</p> <p>21 Q Mr. Roth was with what entity as far as you 22 know?</p> <p>23 A I think he was independent.</p> <p>24 Q With that qualification, did you know that 25 Crossroads was the entity that owned the well at the</p>	1184	<p>1 A Okay.</p> <p>2 Q And your starting point was to evaluate the 3 model that was used by the Applicant in this matter and 4 his consultant, Mr. Casey, called BOAST98. Is that your 5 understanding?</p> <p>6 A Correct.</p> <p>7 Q And you had a different model -- is that 8 correct -- different software, different program. Is 9 that correct?</p> <p>10 A I used a different software platform, yes.</p> <p>11 Q The software platform you used is what?</p> <p>12 A VIP.</p> <p>13 Q Like very important person, VIP?</p> <p>14 A Vector Implicit Program.</p> <p>15 Q Your firm has prepared Class I nonhazardous 16 injection well permit applications in the past. Has it 17 not?</p> <p>18 A We have.</p> <p>19 Q And as a result, are you familiar with the 20 underground injection control program administered by 21 the Texas Commission on Environmental Quality.</p> <p>22 A I have never used it, no. I'm basically 23 familiar with what they have, but I've never used it.</p> <p>24 Q I'm sorry. I'm not talking about the program. 25 I am talking about the program in the sense of -- the</p>
1183	<p>1 time?</p> <p>2 A I actually don't recall.</p> <p>3 Q Have you reviewed any information that 4 refreshes your recollection as to who the owner of the 5 well was in 1999?</p> <p>6 A I don't think I have any documents in our files 7 that we have retained that shows Crossroads as the owner 8 of that well.</p> <p>9 Q Am I understanding correctly you don't know who 10 you did the work for but you did some work in 1999?</p> <p>11 A We did the work for Mr. Roth.</p> <p>12 Q Mr. Roth? Okay. And you provided Mr. Roth 13 with some analysis of a fall-off test. Is that correct?</p> <p>14 A We did.</p> <p>15 Q And in your analysis -- meaning your firm's 16 analysis -- what was the permeability you determined 17 from evaluation of that fall-off test?</p> <p>18 A Based on the parameters that we used, we 19 determined a permeability at 80.9 millidarcies.</p> <p>20 Q Mr. Fairchild, as part of this case you did 21 some modeling -- is that correct -- reservoir modeling.</p> <p>22 A I did.</p> <p>23 Q When I refer to "modeling" in this context, 24 please understand me to mean "reservoir modeling." 25 Okay?</p>	1185	<p>1 way we refer to it -- there is a permitting function.</p> <p>2 A Yes, I am basically familiar with the 3 permitting process under the TCEQ.</p> <p>4 Q Let's call it the "regulatory process" so we 5 don't get confused with "program." Is that okay?</p> <p>6 A Okay.</p> <p>7 Q So tell me your experience -- your direct 8 experience, not someone else's -- direct experience with 9 the regulatory process that's involved in this case -- 10 the UIC permit process.</p> <p>11 MS. MENDOZA: I'm sorry. I'm not sure I 12 understand the question. Were you asking him to tell us 13 all the rules, or are we being asked for him to talk 14 about something different?</p> <p>15 MR. RILEY: I was going to ask him to tell 16 us all that he knows about the UIC program. That's the 17 extent of our -- by UIC, the regulatory process. That's 18 the extent of my question.</p> <p>19 JUDGE WALSTON: Do you understand the 20 question?</p> <p>21 WITNESS FAIRCHILD: Not really.</p> <p>22 Q (BY MR. RILEY) I'll try to set it up better. 23 As I understand your resume, you give, I 24 suppose, relevant work experience. Is that correct? 25 A I believe so.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1186	<p>1 Q And on page -- the pages aren't numbered, but</p> <p>2 somewhere in here you have a section entitled, Class I</p> <p>3 Injection Well USEPA No Migration Petition Reissues.</p> <p>4 Do you see that? That's Page 4 at the top</p> <p>5 of the page. This is Denbury Exhibit 5.</p> <p>6 A Yes, I see that.</p> <p>7 Q And do you see where it says, "State Permit</p> <p>8 Applications"?</p> <p>9 A I do.</p> <p>10 Q Am I correct that those are permit applications</p> <p>11 that you or your firm has prepared on behalf of the</p> <p>12 clients listed and for the type of well listed in the</p> <p>13 fourth column?</p> <p>14 A Correct.</p> <p>15 Q It would also reflect the dates in which your</p> <p>16 firm prepared those applications. Correct?</p> <p>17 A Correct.</p> <p>18 Q Did you participate in preparation of those</p> <p>19 applications?</p> <p>20 A I supervised all of those.</p> <p>21 Q Your supervision would have then been of</p> <p>22 Mr. Stan. Is that correct?</p> <p>23 A That's correct.</p> <p>24 Q Was he the only other person that participated</p> <p>25 in preparation of those applications?</p>	1188	<p>1 modeling?</p> <p>2 Q Any reservoir modeling, if that helps you.</p> <p>3 A Can you define reservoir modeling?</p> <p>4 Q It's part of a permit application in the UIC</p> <p>5 program. The State requires some modeling. Is that</p> <p>6 true?</p> <p>7 A That's true.</p> <p>8 Q So in that context, did you meet the State</p> <p>9 specifications and requirements in preparing those</p> <p>10 applications?</p> <p>11 A We did.</p> <p>12 Q So then is it safe to conclude that you</p> <p>13 performed modeling for those applications?</p> <p>14 A Yes.</p> <p>15 Q So running down the list now, if I went and</p> <p>16 pulled the file for the Occidental Chemical Corporation,</p> <p>17 a site in Corpus Christi, the date of the application</p> <p>18 appears to be 1996. It was a Class I hazardous well.</p> <p>19 Your firm, or you, would have performed modeling in that</p> <p>20 case. Correct?</p> <p>21 A Correct.</p> <p>22 Q I can do each one, but if I asked you the same</p> <p>23 question for each of the items listed here, at least up</p> <p>24 to the Carrizo Oil application, which is Class II, you</p> <p>25 would have performed modeling in each of those</p>
1187	<p>1 A I think that's correct.</p> <p>2 Q At least one of -- I'm sorry -- let me check</p> <p>3 that. One of the --</p> <p>4 A I should change that. Other than my</p> <p>5 participation?</p> <p>6 Q Yes, sir.</p> <p>7 A I think that's correct.</p> <p>8 Q As between you and Mr. Stan, that's the --</p> <p>9 those are the people who prepared those applications?</p> <p>10 A I believe so.</p> <p>11 Q In those applications, did you perform any</p> <p>12 modeling analysis similar to the type you performed in</p> <p>13 preparation for your testimony in this case?</p> <p>14 A We would have done a finite difference model in</p> <p>15 the James Hardie --</p> <p>16 Q Is that the only --</p> <p>17 A -- under --</p> <p>18 Q I'm sorry. I didn't mean to cut you off.</p> <p>19 A Under the state permits, I think that's</p> <p>20 correct.</p> <p>21 Q We'll get the difference between finite</p> <p>22 difference and other types of modeling in a moment.</p> <p>23 But did you perform modeling in the</p> <p>24 Occidental Chemical Corporation application of any type?</p> <p>25 A Are you saying finite difference or just any</p>	1189	<p>1 applications. Correct?</p> <p>2 A Correct.</p> <p>3 Q A moment ago you wanted to tell us about finite</p> <p>4 difference modeling. Is that right?</p> <p>5 A Yes.</p> <p>6 Q You mentioned finite difference modeling, and</p> <p>7 you were drawing a distinction.</p> <p>8 A Right.</p> <p>9 Q Finite difference model is what type of model?</p> <p>10 A It's a mathematical solution to the continuity</p> <p>11 and diffusivity equation.</p> <p>12 Q Am I correct that VIP is a finite difference</p> <p>13 model?</p> <p>14 A You're correct.</p> <p>15 Q Am I also correct that BOAST is a finite</p> <p>16 difference model?</p> <p>17 A Correct.</p> <p>18 Q Are there other types of modeling functions</p> <p>19 that have been performed, then, in the application work</p> <p>20 you have done or your firm has done?</p> <p>21 A You mean types of software?</p> <p>22 Q Yes, sir.</p> <p>23 A In the BASF Corporation in Geismar, Louisiana,</p> <p>24 which was the no migration petition, we would have used</p> <p>25 SWIFT, and we had a third party, I believe, do that</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1190</p> <p>1 modeling for us.</p> <p>2 Q We established that you did modeling in each of</p> <p>3 these applications. Correct?</p> <p>4 A Yes.</p> <p>5 Q You explained that you did finite difference</p> <p>6 modeling in the -- let me rely on my memory here -- the</p> <p>7 James Hardie application. Is that correct?</p> <p>8 A We did.</p> <p>9 Q And you have explained that in the -- am I</p> <p>10 remembering correctly -- in the BASF Corporation</p> <p>11 application, you used a different program called SWIFT?</p> <p>12 A There is two BASF. Which one are you referring</p> <p>13 to?</p> <p>14 Q I'm sorry. Well, you tell me so I don't mess</p> <p>15 it up.</p> <p>16 A The one which is listed first in that -- on</p> <p>17 Page 4 -- we would have used SWIFT.</p> <p>18 Q So I am going to make a note here so I don't</p> <p>19 get confused. That's the chart above the one I was</p> <p>20 discussing, which is State Permit Applications, you used</p> <p>21 SWIFT in the BASF Class I Injection Well No Migration</p> <p>22 Petition. Correct?</p> <p>23 A That's correct.</p> <p>24 Q I wasn't really asking about that table, but</p> <p>25 now we have that clear.</p>	<p style="text-align: right;">1192</p> <p>1 A I believe so.</p> <p>2 Q Do you know how it compares to PIE?</p> <p>3 A Not directly, no.</p> <p>4 Q Is PIE a proprietary software or model?</p> <p>5 A It's not freeware, correct.</p> <p>6 Q In the Occidental Chemical Corporation, Class I</p> <p>7 hazardous well permit application, 1996, what model did</p> <p>8 you use?</p> <p>9 A We would have done an analytical solution.</p> <p>10 Q What model did you use?</p> <p>11 A I'm not sure that I recall the specific</p> <p>12 software.</p> <p>13 Q Moving forward, the Chevron Chemical Company</p> <p>14 application in Belle Chase, Louisiana, 1996, did you</p> <p>15 do -- what model -- did you use an analytical model?</p> <p>16 A We did.</p> <p>17 Q Do you know what model you used?</p> <p>18 A We would have used the equation of Matthews and</p> <p>19 Russell, which is an analytical solution that is, I</p> <p>20 guess, recommended -- for an analytical model, that is</p> <p>21 accepted by the State of Louisiana.</p> <p>22 Q Lyondell Petrochemical Company in Channelview,</p> <p>23 Texas, Class I hazardous well in 1998, did you do an</p> <p>24 analytical model?</p> <p>25 A That was analytical.</p>
<p style="text-align: right;">1191</p> <p>1 On the second table -- I am going to make</p> <p>2 another notation -- on James Hardie, a Class I</p> <p>3 nonhazardous well, as I understood your testimony so</p> <p>4 far, you used VIP. Correct?</p> <p>5 A No.</p> <p>6 Q I'm sorry. I misunderstood. Please explain.</p> <p>7 A On James Hardie we did two different types of</p> <p>8 modeling. We did the analytical modeling, and we also</p> <p>9 did a finite difference modeling using a product called</p> <p>10 SIM.GALIS.</p> <p>11 JUDGE EGAN: What was the model again?</p> <p>12 WITNESS FAIRCHILD: SIM.GALIS,</p> <p>13 S-I-M-G-A-L-I-S.</p> <p>14 Q (BY MR. RILEY) What is an analytical model?</p> <p>15 A I'm not sure I have a good description. It's</p> <p>16 solving a mathematical equation with what I would call a</p> <p>17 direct solution as compared to a finite difference</p> <p>18 solution.</p> <p>19 Q What model did you use in your analytical</p> <p>20 modeling in the James Hardie application?</p> <p>21 A We would have used a product called Pie, P-I-E.</p> <p>22 Q Are you familiar with a model or a product</p> <p>23 called PRESS2?</p> <p>24 A I'm aware of it.</p> <p>25 Q Is that an analytical model?</p>	<p style="text-align: right;">1193</p> <p>1 Q What model did you use?</p> <p>2 A Right off the top of my head, I don't recall.</p> <p>3 Q The second BASF application, Geismar,</p> <p>4 Louisiana, 2002, did you do an analytical model?</p> <p>5 A For the BASF Corporation in Geismar, Louisiana,</p> <p>6 we used the Matthews and Russell -- the same as we did</p> <p>7 for the Chevron Chemical.</p> <p>8 Q Just to be complete, the Carrizo Oil and Gas,</p> <p>9 Incorporated, Anderson County application, 2008, did you</p> <p>10 do any modeling for the Class II application?</p> <p>11 A For Carrizo Oil and Gas, we did an analytical.</p> <p>12 Q Do you know what model you used?</p> <p>13 A PIE.</p> <p>14 Q In this case, Mr. Fairchild, as we have just</p> <p>15 discussed a moment ago, you used a modeling or model</p> <p>16 program -- a finite difference model called VIP.</p> <p>17 Correct?</p> <p>18 A Correct.</p> <p>19 Q Is that freeware?</p> <p>20 A No.</p> <p>21 Q Is BOAST freeware, as far as you know?</p> <p>22 A At one time there was a version of BOAST that</p> <p>23 was freeware. There are more than -- I think there is</p> <p>24 more than one release or version of BOAST.</p> <p>25 Q You have been working or doing work for</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1194</p> <p>1 Crossroads for some number of years -- correct --</p> <p>2 Crossroad -- I apologize -- for Denbury for some number</p> <p>3 of years. Is that correct?</p> <p>4 A About two and a half.</p> <p>5 Q So you are not -- you weren't retained in this</p> <p>6 matter specifically for this case -- let me try that</p> <p>7 again.</p> <p>8 You had a relationship with Denbury -- a</p> <p>9 business relationship with Denbury prior to the</p> <p>10 inception of Denbury's participation in this case. Is</p> <p>11 that true?</p> <p>12 A Yes, I think it started in November of 2007.</p> <p>13 Q What type of work were you doing with Denbury</p> <p>14 prior to your involvement in this case?</p> <p>15 A Modeling -- reservoir modeling.</p> <p>16 Q And for what fields in particular, if that's a</p> <p>17 fair question? I assume that reservoir modeling was for</p> <p>18 certain reservoirs. Is that true?</p> <p>19 A Yes, these were all CO2 related.</p> <p>20 Q What fields in particular have you been engaged</p> <p>21 by Denbury to model?</p> <p>22 A I have modeled Conroe, Midway, West</p> <p>23 Heidelberg --</p> <p>24 JUDGE EGAN: West what?</p> <p>25 WITNESS FAIRCHILD: West Heidelberg,</p>	<p style="text-align: right;">1196</p> <p>1 Denbury a couple of years ago related to the Conroe</p> <p>2 Field?</p> <p>3 A My recollection is that we used an 80-acre</p> <p>4 model and 160-acre model of the, what we call, the A1</p> <p>5 through A5 sands.</p> <p>6 Q A1 through A5 sands?</p> <p>7 A Right. I believe one of them -- and I do not</p> <p>8 recall which one was the 160 and which one was the 80 --</p> <p>9 but the A1, A2 was modeled with one of those patterns,</p> <p>10 and the A2, A5 with the other pattern.</p> <p>11 Q When you say "pattern," I'm not sure what you</p> <p>12 are referring to. So what pattern -- what do you mean</p> <p>13 when you say "pattern"?</p> <p>14 A We modeled as an inverted nine-spot pattern,</p> <p>15 and we modeled as an inverted five-spot pattern.</p> <p>16 Q I think I know what you mean, but when Mr. Lee</p> <p>17 gets back, I'll see if I can clarify it. You are</p> <p>18 talking about well -- CO2 injection well placement.</p> <p>19 Correct?</p> <p>20 A No.</p> <p>21 Q You're not? I'm sorry.</p> <p>22 A It would be referred to more as a mechanistic</p> <p>23 model.</p> <p>24 Q Mechanistic model? But you talked about a</p> <p>25 pattern. In a pattern of what?</p>
<p style="text-align: right;">1195</p> <p>1 H-E-I-D-E-L-B-E-R-G.</p> <p>2 A And Hastings. Those were the major -- or</p> <p>3 actually, West Hastings, I believe it is.</p> <p>4 Q You mentioned Conroe. Is that the modeling you</p> <p>5 have introduced in your prefiled testimony?</p> <p>6 A No.</p> <p>7 Q You have done other modeling at the Conroe</p> <p>8 Field that you have not produced. Is that correct?</p> <p>9 A I have done some pattern models for the Conroe</p> <p>10 Field.</p> <p>11 Q Do you know if you have produced that</p> <p>12 information?</p> <p>13 A I don't believe so.</p> <p>14 Q When did you do those models?</p> <p>15 A A couple of years ago.</p> <p>16 Q On behalf of Denbury a couple of years ago?</p> <p>17 A Yes.</p> <p>18 Q So Denbury has been the owner of the field</p> <p>19 since December of 2009. Is that correct?</p> <p>20 A I believe so.</p> <p>21 Q But it was involved in the field or seemed</p> <p>22 interested in the field to have you model it as long as</p> <p>23 two years ago. Is that right?</p> <p>24 A Yes.</p> <p>25 Q What modeling did you specifically perform for</p>	<p style="text-align: right;">1197</p> <p>1 A Pattern of wells.</p> <p>2 Q Pattern of wells.</p> <p>3 A In the nine-spot pattern, in effect, we're</p> <p>4 modeling one injector and effective three producers.</p> <p>5 Q So I'm sure I have mischaracterized it and said</p> <p>6 it incorrectly. You are talking about a pattern of</p> <p>7 wells around a producing well. Correct?</p> <p>8 A Not a given producing well, but yes, a</p> <p>9 mechanistic around a producing well.</p> <p>10 Q It may be multiple wells in this pattern, but,</p> <p>11 I guess, my understanding is a nine-well pattern and</p> <p>12 five-well pattern? Is that right? That's what you</p> <p>13 referred to a moment ago?</p> <p>14 A Right. In the nine-well case, we would have</p> <p>15 had one injector and an effective three producers.</p> <p>16 Q Okay.</p> <p>17 MR. RILEY: Can I have Mr. Moore put</p> <p>18 something up on the easel? Would you allow me to do</p> <p>19 that? It actually is an exhibit -- Denbury Exhibit 20</p> <p>20 is the number.</p> <p>21 MS. MENDOZA: I'm sorry. Which number?</p> <p>22 MR. RILEY: Denbury Exhibit 20.</p> <p>23 MS. MENDOZA: Thank you.</p> <p>24 Q (BY MR. RILEY) Am I correct, Mr. Fairchild,</p> <p>25 that what's depicted in Denbury Exhibit 20 is the Conroe</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1198</p> <p>1 Unit? Is that correct? In the outline around the dots</p> <p>2 in the middle, is that the Conroe Unit as you understand</p> <p>3 it?</p> <p>4 A I think this is the first time I have seen that</p> <p>5 particular exhibit.</p> <p>6 Q That's fine.</p> <p>7 Can you take a closer look, then, to</p> <p>8 Denbury's exhibit, and you haven't seen it before, so</p> <p>9 take a moment, examine it, the key, the lot, whatever</p> <p>10 information is on the exhibit and tell me what you think</p> <p>11 it is.</p> <p>12 A It appears to have well locations for the</p> <p>13 Conroe Field, along the outside there is a stair-step</p> <p>14 boundary, which according to the legend, would be the</p> <p>15 Conroe Field Unit, and there are wells noted in there as</p> <p>16 planned producers and planned injectors -- different</p> <p>17 symbols.</p> <p>18 Q I know this has been sprung on you, apparently</p> <p>19 this morning, but can you tell me whether that -- the</p> <p>20 patterns you have been referring to are depicted in that</p> <p>21 exhibit?</p> <p>22 A It's not there.</p> <p>23 Q So is there a pattern to the exhibit that is</p> <p>24 helpful for us for discussion purpose? In other words,</p> <p>25 is it a five-well, or six-well, or some other number</p>	<p style="text-align: right;">1200</p> <p>1 is concerned, it's effectively a five-well.</p> <p>2 Q So that's where the five comes from, you have</p> <p>3 got a producer and four injectors. Is that correct?</p> <p>4 A Producer and four effectors -- the net effect</p> <p>5 of the injectors is one well.</p> <p>6 Q That would be the producer? I'm sorry. The</p> <p>7 net effect of the five wells --</p> <p>8 A You have got one producer, which is the green</p> <p>9 dot.</p> <p>10 Q Okay.</p> <p>11 A And if we would take where we have repeated</p> <p>12 patterns, let's say here (indicating), you have got an</p> <p>13 injector, but it's shared with three other patterns. So</p> <p>14 it's effectively a corner well. In this corner you</p> <p>15 would have a corner well, corner well, and a corner</p> <p>16 well.</p> <p>17 So you have got one producer and net to</p> <p>18 that pattern, you have got one injector.</p> <p>19 Q I understand. In your terminology you used a</p> <p>20 few minutes ago, is it fair to call that a five-well</p> <p>21 pattern?</p> <p>22 A We can do that.</p> <p>23 Q So you modeled for Denbury previously a</p> <p>24 five-well pattern -- correct -- for the Conroe Field?</p> <p>25 A We had a mechanistic five-well pattern for -- I</p>
<p style="text-align: right;">1199</p> <p>1 well injection pattern?</p> <p>2 A Without taking some time, I --</p> <p>3 Q I have got lots of time. So why don't you take</p> <p>4 a look and see if you can discover that.</p> <p>5 A Well, the right way to do this would be to take</p> <p>6 a Marks-A-Lot and mark it up and try to draw patterns</p> <p>7 and see what comes out.</p> <p>8 Q Okay. So you can't do it?</p> <p>9 A Well, I can do that, yes.</p> <p>10 Q Please do it.</p> <p>11 A Now that I get closer to that, it's already</p> <p>12 been done.</p> <p>13 Q Now that you got close -- what? I couldn't</p> <p>14 hear you, sir.</p> <p>15 A Well, getting closer to this -- the green dots</p> <p>16 are producers -- planned producers, the red or maybe the</p> <p>17 orange triangles are injectors, so this --</p> <p>18 Q I'm not sure everyone can hear you. Can you</p> <p>19 keep your voice up a little bit, sir?</p> <p>20 A So if we look at this -- if this is a producer,</p> <p>21 here are four injectors; if this is a producer, here are</p> <p>22 four injectors. So you have got a repeated pattern.</p> <p>23 Q And the pattern is -- is it a four-well</p> <p>24 pattern, then?</p> <p>25 A It would be a five-well. As far as the pattern</p>	<p style="text-align: right;">1201</p> <p>1 would have to look at my notes, but I think for the</p> <p>2 A1,A2 sand.</p> <p>3 Q What was the input parameter for permeability</p> <p>4 in that model?</p> <p>5 A I don't recall.</p> <p>6 Q What was the input parameter for porosity in</p> <p>7 that model?</p> <p>8 A I don't recall.</p> <p>9 Q So you haven't reviewed that model in</p> <p>10 preparation for your testimony?</p> <p>11 A No.</p> <p>12 Q Did you provide the output, or the results of</p> <p>13 your modeling to Denbury in the work you described two</p> <p>14 years ago regarding the Conroe Field?</p> <p>15 A I provided it in the form of spreadsheets, yes.</p> <p>16 Q To whom did you provide that information?</p> <p>17 A Reservoir engineer -- an acquisition engineer,</p> <p>18 Steve Upp.</p> <p>19 Q What's the name again? I'm sorry.</p> <p>20 A Steve Upp, U-p-p.</p> <p>21 Q You described him as an acquisition engineer.</p> <p>22 I'm not familiar with that categorization of</p> <p>23 engineering. So tell me what an acquisition engineer</p> <p>24 is.</p> <p>25 A He's a reservoir engineer in their acquisition</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1202	<p>1 department.</p> <p>2 Q Would the information you provided to Mr. Upp</p> <p>3 contain input parameters for your modeling?</p> <p>4 A Some of them, yes.</p> <p>5 Q Some input parameters. Correct?</p> <p>6 A I believe so.</p> <p>7 Q Do you know whether that modeling was produced</p> <p>8 in this case?</p> <p>9 A In what format?</p> <p>10 Q To us -- to the Applicant in the case.</p> <p>11 A But in what format?</p> <p>12 Q I'm assuming in the format which you provided</p> <p>13 to Denbury was the spreadsheet you described.</p> <p>14 A I do not know.</p> <p>15 Q I am going to ask you whether -- your</p> <p>16 interpretation of the following sentence.</p> <p>17 "Produce all documents related to</p> <p>18 Denbury's plans for CO2 enhanced oil recovery in the</p> <p>19 Conroe Field as described in its filing including, but</p> <p>20 not limited to, any applications for or issued</p> <p>21 authorizations."</p> <p>22 Would you believe that covers the modeling</p> <p>23 you just discussed?</p> <p>24 A I think that's a legal question.</p> <p>25 Q It may be a legal question, but I am asking you</p>	1204	<p>1 for people, but do you think Mr. Casey did the modeling</p> <p>2 incorrectly? Is that correct?</p> <p>3 A I think some of the data they provided and some</p> <p>4 of the methodology they used to provide is not correct.</p> <p>5 Q You have described your differences with</p> <p>6 Mr. Casey's modeling in your prefiled testimony. Is</p> <p>7 that true?</p> <p>8 A I believe so.</p> <p>9 Q The line I just called your attention to is --</p> <p>10 you talk about it's a common mistake, a common error for</p> <p>11 engineers to do something that Mr. Casey did. Is that</p> <p>12 right?</p> <p>13 A Yes. On Line 22, 23, Page 9.</p> <p>14 Q Yes, sir.</p> <p>15 Is there -- we talked about this during</p> <p>16 your deposition. Is that correct?</p> <p>17 A At length.</p> <p>18 Q I asked you at that time if you had any support</p> <p>19 in the form of learned treatise, textbooks, something</p> <p>20 that supported your opinion that -- as it pertains to</p> <p>21 this answer that there was an error made in the TexCom</p> <p>22 modeling.</p> <p>23 Do you recall those questions?</p> <p>24 A I do.</p> <p>25 Q At the time -- and I don't have your deposition</p>
1203	<p>1 as a human being whether you can hear those words,</p> <p>2 interpret them, and answer my question.</p> <p>3 MS. MENDOZA: Objection. I think he has</p> <p>4 answered the question.</p> <p>5 MR. RILEY: He has made a ruling of an</p> <p>6 objection that was never offered.</p> <p>7 JUDGE WALSTON: I think it may call for a</p> <p>8 legal ruling, so I'll sustain the objection.</p> <p>9 MR. RILEY: We'll have an application at</p> <p>10 the lunch hour.</p> <p>11 Q (BY MR. RILEY) Let's look at your prefiled</p> <p>12 testimony on Page 9 -- in fact, the line that you</p> <p>13 corrected at the outset of your testimony.</p> <p>14 A Okay.</p> <p>15 Q The line, as I read it is, "This is a common</p> <p>16 error made by engineers performing reservoir</p> <p>17 simulation."</p> <p>18 Did I read that correctly?</p> <p>19 A With the change that we just made, yes.</p> <p>20 Q It is your opinion, in this case, that the</p> <p>21 modeling done by Mr. Casey was incorrectly done.</p> <p>22 Correct?</p> <p>23 A I disagree with some of the input that he gave</p> <p>24 to BOAST.</p> <p>25 Q By "disagree," I know it seems uncomfortable</p>	1205	<p>1 open at that page right now -- but at that time, I don't</p> <p>2 recall you being able to provide me with any information</p> <p>3 in that regard. Is that true?</p> <p>4 A I was not able to provide you with a specific</p> <p>5 published article.</p> <p>6 Q I think we might have even said we would</p> <p>7 discuss this again at some point, and guess what, here</p> <p>8 we are.</p> <p>9 Have you, since that time, discovered any</p> <p>10 article that would support your interpretation or your</p> <p>11 opinion in this regard?</p> <p>12 A In my mind, yes.</p> <p>13 Q In your mind, yes. So you have looked at</p> <p>14 something new between the time of your deposition and</p> <p>15 today. Is that true?</p> <p>16 A Yes.</p> <p>17 Q And you have provided that information to</p> <p>18 counsel. Is that true?</p> <p>19 A I believe so.</p> <p>20 Q That information has been provided to us as</p> <p>21 best you know?</p> <p>22 A I guess.</p> <p>23 Q Now, since it's a common error that you refer</p> <p>24 to, would you say that there is disagreement in the</p> <p>25 field on this point -- in the field of engineering --</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1206	<p>1 reservoir modeling?</p> <p>2 MS. MENDOZA: With what point? That it's</p> <p>3 a common error?</p> <p>4 MR. RILEY: Let me try to be more clear.</p> <p>5 Q (BY MR. RILEY) You refer -- and I am not going</p> <p>6 to read you the whole answer -- but you explained that</p> <p>7 Mr. Casey made an error, and you explained that it's</p> <p>8 common for engineers performing reservoir modeling to</p> <p>9 make that error. Correct?</p> <p>10 A I did.</p> <p>11 Q With respect to the error that you say</p> <p>12 Mr. Casey committed, you say that's common in</p> <p>13 engineering in reservoir modeling.</p> <p>14 A I have seen it more than once.</p> <p>15 JUDGE EGAN: For my edification, are we</p> <p>16 talking about porosity?</p> <p>17 MR. RILEY: Yes, ma'am.</p> <p>18 Q (BY MR. RILEY) Is that -- could it be a</p> <p>19 difference of opinion in the field, sir, as opposed to</p> <p>20 an error on one side or the other?</p> <p>21 A It could be open to a technical discussion.</p> <p>22 Q A tactical discussion?</p> <p>23 A Technical.</p> <p>24 Q Technical. I'm sorry.</p> <p>25 What is your highest level of education,</p>	1208	<p>1 Q And by "true up," I mean you ran the same</p> <p>2 scenario in VIP, and then examined the results Mr. Casey</p> <p>3 achieved in BOAST, and to your mind it was similar</p> <p>4 enough you could use VIP and compare apples to apples.</p> <p>5 Is that a fair representation?</p> <p>6 A That's a fair representation, yes.</p> <p>7 Q And specifically, which modeling analysis did</p> <p>8 you use as your base case?</p> <p>9 I'm going to call that "base case." It's</p> <p>10 Mr. Casey's BOAST model results. Is that fair?</p> <p>11 A Okay.</p> <p>12 Q Do you know what modeling scenario you relied</p> <p>13 upon?</p> <p>14 A I used the one that was described in his second</p> <p>15 engineering report, which would be the one with an 80.9</p> <p>16 millidarcy permeability and a nontransmissive fault.</p> <p>17 Q The original modeling scenario that is actually</p> <p>18 part of the application in this case?</p> <p>19 A Since then, yes.</p> <p>20 Q Since when, sir?</p> <p>21 A Since I presented the other modeling. My</p> <p>22 charge at the time was to look at the -- I guess I don't</p> <p>23 have the right word here -- the Commissioner's, the</p> <p>24 judges, the whomever -- that said, Let's go back and run</p> <p>25 an 80.9 millidarcy nontransmissive case.</p>
1207	<p>1 sir?</p> <p>2 A I have a masters degree in mechanical</p> <p>3 engineering.</p> <p>4 Q A maters in chemical engineering?</p> <p>5 A Mechanical.</p> <p>6 Q Mechanical engineering.</p> <p>7 In achieving your masters degree, did you</p> <p>8 write any thesis, or was that a requirement at the time?</p> <p>9 A It was.</p> <p>10 Q What was your thesis in?</p> <p>11 A I'm not sure I can remember precisely. You are</p> <p>12 taking me back 45 years.</p> <p>13 Q I wasn't trying to insult you.</p> <p>14 A I'm aging myself.</p> <p>15 Q I probably can't remember what I did either.</p> <p>16 In general, then --</p> <p>17 A It was the effect of angle of attack on the</p> <p>18 heat transfer coefficient of tubes.</p> <p>19 Q I guess what I was looking for was, it wasn't</p> <p>20 about reservoir modeling?</p> <p>21 A No.</p> <p>22 Q For lack of a better term, the first step in</p> <p>23 your analysis in this case was to true up your VIP model</p> <p>24 with the BOAST model results. Is that true?</p> <p>25 A Right.</p>	1209	<p>1 Now, it is my understanding that those are</p> <p>2 the only two changes that should have been made in going</p> <p>3 from their previous reported model to -- or their</p> <p>4 Engineering Study 1, which I am guessing was submitted</p> <p>5 as part of the application.</p> <p>6 MR. RILEY: Objection. I really don't</p> <p>7 have a question that I can recall this is responsive to.</p> <p>8 JUDGE WALSTON: I don't recall the</p> <p>9 question.</p> <p>10 MR. RILEY: I think I asked did you do any</p> <p>11 analysis of an earlier modeling that's part of the</p> <p>12 application?</p> <p>13 JUDGE WALSTON: Go ahead and ask the next</p> <p>14 question.</p> <p>15 Q (BY MR. RILEY) Mr. Fairchild --</p> <p>16 MR. RILEY: And I ask that the last part</p> <p>17 of that answer be stricken in the event that anybody</p> <p>18 claims it opens the door to something else that I'm</p> <p>19 certainly not asking about.</p> <p>20 JUDGE WALSTON: The more I think about it,</p> <p>21 I think your question was: Did you do any additional</p> <p>22 modeling?</p> <p>23 MR. RILEY: I think I asked a different</p> <p>24 question, but let me --</p> <p>25 WITNESS FAIRCHILD: Should we read it</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1210</p> <p>1 back?</p> <p>2 (laughter)</p> <p>3 JUDGE WALSTON: Ask your next question.</p> <p>4 MR. RILEY: I guess if you sit in a room</p> <p>5 long enough, you start to take over.</p> <p>6 Q (BY MR. RILEY) Mr. Fairchild, you performed</p> <p>7 some analysis that you testified in a prefiled case.</p> <p>8 Right?</p> <p>9 A Right.</p> <p>10 Q Are you telling us that you did some additional</p> <p>11 work that is not reflected in your prefiled testimony?</p> <p>12 A I made some additional runs, yes.</p> <p>13 Q Have you provided those additional runs to</p> <p>14 counsel?</p> <p>15 A Yes.</p> <p>16 Q Have they been provided to us as far as you</p> <p>17 know?</p> <p>18 A As far as I know.</p> <p>19 Q Now, I want to be very clear on this point. I</p> <p>20 am not asking you any questions about the additional</p> <p>21 work that you did outside of your prefiled testimony.</p> <p>22 Do you understand that?</p> <p>23 A Okay.</p> <p>24 Q If I inadvertently suggest that I am, I am not.</p> <p>25 Is that understandable?</p>	<p style="text-align: right;">1212</p> <p>1 that right?</p> <p>2 A I'd like to read the deposition.</p> <p>3 Q Have you read the deposition since it was</p> <p>4 taken?</p> <p>5 A I would prefer to read -- before I comment on</p> <p>6 that question, to read --</p> <p>7 Q It's a hypothetical, sir. But did you read the</p> <p>8 deposition after it was taken?</p> <p>9 A Yes.</p> <p>10 Q And did you correct errors in the deposition on</p> <p>11 what's referred to as an errata sheet?</p> <p>12 A I did.</p> <p>13 Q So is it safe to assume that any errors you</p> <p>14 picked up when you read the deposition are reflected in</p> <p>15 the errata sheet?</p> <p>16 A That's correct.</p> <p>17 Q So my hypothetical question is: If your scope</p> <p>18 of engagement in this matter is described differently</p> <p>19 than what you just described live in your deposition,</p> <p>20 then your deposition is in error. Is that correct?</p> <p>21 A I don't know whether they are different or not.</p> <p>22 Q I am asking you to assume they are different.</p> <p>23 Would it be incorrect, then, in your deposition?</p> <p>24 A If you are saying they are different, then they</p> <p>25 are different.</p>
<p style="text-align: right;">1211</p> <p>1 A I think I understand.</p> <p>2 Q In preparation of your prefiled testimony, did</p> <p>3 you do any analysis of the original modeling that was</p> <p>4 submitted to the TCEQ by Mr. Casey and his firm that</p> <p>5 supports this application?</p> <p>6 A Can you define "analysis"?</p> <p>7 Q Did you look at it as part of preparation of</p> <p>8 your prefiled testimony?</p> <p>9 A Yes.</p> <p>10 Q Did you evaluate the validity of that model?</p> <p>11 A I have an opinion, yes.</p> <p>12 Q The task, as I understand it from your</p> <p>13 deposition on May 21, 2010, you told me that you were</p> <p>14 retained by Denbury in this matter with a limited</p> <p>15 charge. Is that correct?</p> <p>16 A Do you have a page and line number, please.</p> <p>17 Q Let me see if I can find it. Well, I tell you</p> <p>18 what, let's just go at it directly.</p> <p>19 Forget your deposition, what was the scope</p> <p>20 of your engagement with Denbury as it pertains to this</p> <p>21 case?</p> <p>22 A It was to review the TexCom model; and beyond</p> <p>23 that, it was probably somewhat open ended.</p> <p>24 Q If you testified differently in your</p> <p>25 deposition, then that would have been incorrect? Is</p>	<p style="text-align: right;">1213</p> <p>1 Q I am not suggesting one way or the other. What</p> <p>2 I'm asking --</p> <p>3 A You just said assume.</p> <p>4 Q That's a hypothetical.</p> <p>5 Hypothetically, if you described the scope</p> <p>6 of your engagement in this matter differently in your</p> <p>7 deposition, one is right and one is wrong. Correct?</p> <p>8 A I'd prefer to read the scope, as I put in my</p> <p>9 deposition, if we want to do that. I don't know that I</p> <p>10 hypothetical means anything.</p> <p>11 JUDGE WALSTON: In fairness to the</p> <p>12 witness, just saying "different" doesn't necessarily</p> <p>13 mean right or wrong. He should be entitled to see what</p> <p>14 he has stated.</p> <p>15 MR. RILEY: Just give me a second. I was</p> <p>16 hoping not to take this time, but it will take me a</p> <p>17 minute to review.</p> <p>18 Q (BY MR. RILEY) Let's turn to your deposition,</p> <p>19 Page 154, and the answer beginning on Line 5.</p> <p>20 Would you read that to yourself, please.</p> <p>21 A I don't have a copy.</p> <p>22 MR. RILEY: May I have Mr. Lee approach</p> <p>23 the witness?</p> <p>24 JUDGE WALSTON: Can you direct him again.</p> <p>25 MR. RILEY: Certainly. The answer</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1214	<p>1 beginning on Line 5, and I am just asking him to read it</p> <p>2 to himself.</p> <p>3 A On Page 154?</p> <p>4 Q Yes, sir. In that answer -- well, tell me when</p> <p>5 you are ready, sir.</p> <p>6 A I have read Line 5 through 12.</p> <p>7 Q In that answer you refer to an objective. And</p> <p>8 I understood the answer to relate to your objective in</p> <p>9 this case. Is that correct? And read more, up or down,</p> <p>10 in whichever way you need to to put it in context.</p> <p>11 A I think it starts out, it says it's very</p> <p>12 clearly --</p> <p>13 Q Sir, I'm asking you to read it to yourself.</p> <p>14 Read as much as you need to to answer my question, if</p> <p>15 you don't mind.</p> <p>16 A Please restate your question.</p> <p>17 Q My question is: Does the answer refer to your</p> <p>18 objective in this case, and is your objective in this</p> <p>19 case described in that answer?</p> <p>20 A I have to answer that by saying, taken in</p> <p>21 context with my prefiled testimony, since that answer</p> <p>22 refers to the prefiled testimony, I think they go hand</p> <p>23 in hand.</p> <p>24 Q Let me read, then, the answer, then -- at least</p> <p>25 you are oriented now, at least, to my question.</p>	1216	<p>1 Q (BY MR. RILEY) Did you hear my question, sir?</p> <p>2 A Please restate it.</p> <p>3 MR. RILEY: I'm going to have the reporter</p> <p>4 read it back.</p> <p>5 (The record was read as requested.)</p> <p>6 A That's what that answer in the deposition said,</p> <p>7 yes.</p> <p>8 Q (BY MR. RILEY) That's not my question, though.</p> <p>9 My question is: Is that your objective?</p> <p>10 A That was an objective stated in the deposition.</p> <p>11 Q Sir, as you sit here today, is that your</p> <p>12 objective?</p> <p>13 A That's part of it.</p> <p>14 Q If I understood your answer a moment ago, that</p> <p>15 the things to think about, as you characterized it for</p> <p>16 the TCEQ, are reflected in your prefiled testimony. Is</p> <p>17 that right?</p> <p>18 A I recall we --</p> <p>19 Q Sir, did I say it right?</p> <p>20 A Yes.</p> <p>21 Q Thank you.</p> <p>22 Did you do any analytical solution</p> <p>23 modeling in this case?</p> <p>24 A No.</p> <p>25 Q Do you know what model TCEQ relies upon when it</p>
1215	<p>1 There is a long examination here, and it's</p> <p>2 kind of out of context, but let's see if we can get</p> <p>3 through it. The answer on Page 154, Line 5.</p> <p>4 The answer is: "No, I did not do what I</p> <p>5 was told. We had a study objective, and my objective is</p> <p>6 very clearly stated, I think, in my prefiled testimony.</p> <p>7 My objective was not to make a demonstration case that</p> <p>8 would be submitted to the TCEQ. My objective, as you</p> <p>9 have put it, is to be on the other side of the fence to</p> <p>10 offer the TCEQ information that would make them think</p> <p>11 about maybe there are some other things they need to</p> <p>12 consider before they would give this permit."</p> <p>13 Is that correct?</p> <p>14 A That's correct.</p> <p>15 MR. RILEY: If we can get the document</p> <p>16 back, Mr. Lee?</p> <p>17 JUDGE WALSTON: Okay.</p> <p>18 Q (BY MR. RILEY) So your objective, then, is to</p> <p>19 give the TCEQ some things to think about. Is that</p> <p>20 correct?</p> <p>21 MS. MENDOZA: Your Honor, the witness has</p> <p>22 asked and answered this. Counsel has actually read</p> <p>23 testimony about this.</p> <p>24 JUDGE WALSTON: It's cross-examination.</p> <p>25 I'll overrule it.</p>	1217	<p>1 reviews Class I UIC nonhazardous waste applications?</p> <p>2 A PRESS2.</p> <p>3 Q Have you ever utilized PRESS2 in your work?</p> <p>4 A No.</p> <p>5 Q Do you have any reason to believe PRESS2 is</p> <p>6 unreliable?</p> <p>7 A No.</p> <p>8 Q In your experience in applying on behalf of</p> <p>9 clients for Class I permits, have you found the TCEQ to</p> <p>10 be conscientious in its work?</p> <p>11 A Yes.</p> <p>12 Q Have you ever received a notice of deficiency</p> <p>13 in any of your applications?</p> <p>14 A All I can say is probably.</p> <p>15 Q Is there a limitation in the permit referred to</p> <p>16 as injection pressure?</p> <p>17 A In the permit application, yes.</p> <p>18 Q In the proposed permit -- the proposed permit</p> <p>19 for WDW410, is there an injection pressure limitation?</p> <p>20 A I understand, yes.</p> <p>21 Q Do you know what it is?</p> <p>22 A 1250 pounds -- I think it's psi -- at surface</p> <p>23 conditions.</p> <p>24 Q Can one calculate a bottom hole pressure based</p> <p>25 on that injection pressure limitation?</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1218</p> <p>1 A Under what conditions?</p> <p>2 Q Injection of Class I -- excuse me -- of</p> <p>3 nonhazardous acquiescence waste.</p> <p>4 A Given more information than you have just</p> <p>5 stated, yes.</p> <p>6 Q What would you need?</p> <p>7 A You would want rate, you would want completion</p> <p>8 type, you would want the --</p> <p>9 Q Sorry. Could you go a little slower. Weight?</p> <p>10 A Rate.</p> <p>11 Q Rate.</p> <p>12 A Completion type.</p> <p>13 Q Completion type. By "completion type," could</p> <p>14 you explain what you are referring to?</p> <p>15 A The pipe you are injecting down, the depth --</p> <p>16 diameter, type of pipe, temperatures, density of the</p> <p>17 fluid.</p> <p>18 Q Temperature, density of fluid?</p> <p>19 A I think you said for a liquid.</p> <p>20 Q Yes, sir. Anything else?</p> <p>21 A That's all I can think of, but there may be</p> <p>22 other data that you need.</p> <p>23 Q You have been in this line for some time.</p> <p>24 Correct?</p> <p>25 A Yes.</p>	<p style="text-align: right;">1220</p> <p>1 application?</p> <p>2 A There is a reservoir temperature referred to.</p> <p>3 I don't think in the permit that there is a defined</p> <p>4 temperature for the surface.</p> <p>5 Q So is that something you are missing, then?</p> <p>6 You don't have enough information, then? Based upon</p> <p>7 your understanding of the TexCom application, you don't</p> <p>8 have the value you need to calculate a bottom hole</p> <p>9 pressure?</p> <p>10 A If it's there, we would have it. I don't</p> <p>11 recall seeing that particular number referenced.</p> <p>12 Q Have you reviewed the full application?</p> <p>13 A No.</p> <p>14 Q In your experience with Class I permit</p> <p>15 applications, is that the type of information that's</p> <p>16 required by TCEQ?</p> <p>17 MS. MENDOZA: Sorry. What is the</p> <p>18 reference -- is that the type of information? What type</p> <p>19 of information?</p> <p>20 MR. RILEY: I thought it was clear.</p> <p>21 Q (BY MR. RILEY) Do you understand my question,</p> <p>22 sir?</p> <p>23 A No.</p> <p>24 Q You mentioned temperature of the injectate --</p> <p>25 I'll call it. Is that a fair word to use?</p>
<p style="text-align: right;">1219</p> <p>1 Q So I am asking you -- if I asked you to</p> <p>2 calculate a bottom hole pressure I need to provide you</p> <p>3 certain information. Correct?</p> <p>4 A Correct.</p> <p>5 Q So we have 1250 psi, and you said you need a</p> <p>6 rate of injection. Is that correct?</p> <p>7 A Yes.</p> <p>8 Q Do you know the rate of injection proposed for</p> <p>9 the TexCom operation?</p> <p>10 A Maximum 350 gallons per minute.</p> <p>11 Q Would that substitute for rate that you need in</p> <p>12 the list of items you require?</p> <p>13 A Yes.</p> <p>14 Q You said you needed a completion type. You</p> <p>15 have depth, diameter, and type of pipe is what I jotted</p> <p>16 down. Were those the things that you needed?</p> <p>17 A Correct.</p> <p>18 Q Are those contained in the TexCom application?</p> <p>19 A I believe so.</p> <p>20 Q Temperature. You mentioned that you needed</p> <p>21 temperature. What temperature information do you need?</p> <p>22 A The temperature of the fluid as it goes down</p> <p>23 the pipe.</p> <p>24 Q Is there a temperature of the fluid as it goes</p> <p>25 down the pipe that you can refer to in the TexCom</p>	<p style="text-align: right;">1221</p> <p>1 A Okay.</p> <p>2 Q You have done Class I applications before. Is</p> <p>3 that correct?</p> <p>4 A Right.</p> <p>5 Q Have you provided temperature information for</p> <p>6 the injectate in the work you have done for other</p> <p>7 clients?</p> <p>8 A I don't recall doing that, no.</p> <p>9 Q So to the best of your knowledge, right now you</p> <p>10 are missing at least one piece of information that would</p> <p>11 be necessary for you to calculate a bottom hole pressure</p> <p>12 that correlates to a surface injection pressure of 1250</p> <p>13 psi so far. Is that right?</p> <p>14 A I think we have identified one, yes.</p> <p>15 Q And density of fluid, do you have that</p> <p>16 information in this case?</p> <p>17 A You mean in the permit?</p> <p>18 Q Yes, sir.</p> <p>19 A I think they provide a range.</p> <p>20 Q Would that allow you to calculate a range,</p> <p>21 then, of bottom hole pressure, assuming you had the</p> <p>22 temperature information that we just discussed?</p> <p>23 A That would.</p> <p>24 Q So it seems as though -- have I been complete,</p> <p>25 then, that all the information you described needed to</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1222	<p>1 calculate a bottom hole pressure that correlates to 1250</p> <p>2 psi injection pressure with the exception the</p> <p>3 temperature of the injectate is provided in the TexCom</p> <p>4 application as best you understand it?</p> <p>5 A Not really.</p> <p>6 Q So there is something missing still? I am</p> <p>7 asking you for your list, and I want to run through the</p> <p>8 items. So tell me what I have left off the list.</p> <p>9 A Well, when I said the completion and the type</p> <p>10 of pipe, if we are going to consider friction in that</p> <p>11 calculation, we don't have a friction factor.</p> <p>12 Q That's the type of pipe -- I mean, this well is</p> <p>13 constructed. Is that correct?</p> <p>14 A Yeah, but that's specific to a particular well,</p> <p>15 and you could make some assumptions as to what you</p> <p>16 think, based on your experience, what the friction</p> <p>17 factor might be. But if we are going to do a precise</p> <p>18 calculation, it might say that we ought to determine</p> <p>19 that friction factor. We ought to history match that</p> <p>20 calculation.</p> <p>21 Q History match the calculation?</p> <p>22 A Uh-huh, to real data.</p> <p>23 Q So you want a history of well or injection</p> <p>24 pressures, what, pressures to history match?</p> <p>25 A To do the calculation for the TCEQ, no.</p>	1224	<p>1 lines in your deposition in May -- along these lines, I</p> <p>2 mean, about bottom home pressure that correlates to</p> <p>3 injection pressure at 1250 psi?</p> <p>4 A Yes.</p> <p>5 Q Let's talk about the modeling that you did in</p> <p>6 this case.</p> <p>7 MR. RILEY: It's 10 minutes to 12:00. Do</p> <p>8 we want to break for lunch? I'm shifting gears, and I'm</p> <p>9 going to change topics, so this would be a convenient</p> <p>10 point for me.</p> <p>11 JUDGE WALSTON: How much more do you have?</p> <p>12 MR. RILEY: Probably another hour.</p> <p>13 JUDGE WALSTON: Why don't we return at 10</p> <p>14 to 1:00. We'll break for one hour.</p> <p>15 (Recess: 11:50 to 12:56)</p> <p>16</p> <p>17</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p>
1223	<p>1 Q Well, that's kind of the context of our</p> <p>2 discussion here. Would you agree?</p> <p>3 A Okay.</p> <p>4 Q For TCEQ purposes, then, can we leave out the</p> <p>5 friction factor?</p> <p>6 A Yes, because I don't think they will accept</p> <p>7 that calculation from surface to bottom hole without</p> <p>8 consideration for friction.</p> <p>9 Q Do we know the type of pipe in this case in</p> <p>10 WDW410? Do you know it?</p> <p>11 A I think it's in the application, yes. I think</p> <p>12 I've looked at that.</p> <p>13 Q In your experience when confronted with a</p> <p>14 situation where there isn't history, can you calculate</p> <p>15 or estimate a friction factor?</p> <p>16 A Yes.</p> <p>17 Q What would you estimate the friction factor to</p> <p>18 be for the type of pipe in WDW410?</p> <p>19 A Off the top of my head, I don't know.</p> <p>20 Q Could you have done that work prior to your</p> <p>21 testimony today?</p> <p>22 A Did I do that work?</p> <p>23 Q No, could you have?</p> <p>24 A Yes.</p> <p>25 Q Do you recall me asking questions along these</p>	1225	<p>1 AFTERNOON SESSION</p> <p>2 TUESDAY, JUNE 22, 2010</p> <p>3 (12:56 p.m.)</p> <p>4 JUDGE EGAN: We'll go ahead and go back on</p> <p>5 the record in SOAH Docket 582-07-2673, 582-07-2674. It</p> <p>6 is about five to 1:00.</p> <p>7 Mr. Riley, you're still cross-examining</p> <p>8 Mr. Fairchild.</p> <p>9 Mr. Fairchild, I'll remind you that you're</p> <p>10 still under oath.</p> <p>11 MR. RILEY: Yes, ma'am. And I have an</p> <p>12 application that I mentioned -- I expected having before</p> <p>13 I proceed with cross-examination of Mr. Fairchild. I</p> <p>14 think we alluded to the discovery request made of</p> <p>15 Denbury -- let me see if I can give you a date. I'll</p> <p>16 give you the date after a second. It was several days</p> <p>17 after the prehearing conference where Denbury was</p> <p>18 admitted as a party. We were quick to respond to that</p> <p>19 admission as a party and we filed -- or we submitted</p> <p>20 discovery requests to them sometime that week, as best</p> <p>21 of my recollection.</p> <p>22 As part of those requests, we asked</p> <p>23 specifically for any records or information regarding</p> <p>24 Denbury's plan to inject carbon dioxide into the Conroe</p> <p>25 formation. The request was broad. It was Request No. 6</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1226</p> <p>1 in our discovery request, and I'll read it to you just</p> <p>2 quickly, "Produce all documents related to Denbury's</p> <p>3 plans for CO2 enhanced oil recovery in the Conroe Field</p> <p>4 as described in its filing, including but not limited to</p> <p>5 any applications for or issued authorizations."</p> <p>6 MS. MENDOZA: Excuse me, can I ask, what</p> <p>7 was sort of the -- was that y'all's first discovery</p> <p>8 request? I can't remember if there were multiples from</p> <p>9 y'all. I'm just looking for it on my system.</p> <p>10 MR. RILEY: It was the first set of</p> <p>11 discovery requests, and Mr. Lee will try to find a date</p> <p>12 for me in a second.</p> <p>13 Not to belabor the point, but we asked for</p> <p>14 the information that this witness has described that he</p> <p>15 had generated and has not produced. I mean, the</p> <p>16 information he's described in terms of analyzing the</p> <p>17 Conroe formation or modeling the Conroe formation,</p> <p>18 particularly for CO2 injection, is covered by the</p> <p>19 production request. The information was not produced.</p> <p>20 And we are confident that no documents provided by</p> <p>21 Denbury reflect or reassemble the documents</p> <p>22 Mr. Fairchild described earlier, the spreadsheet</p> <p>23 documents.</p> <p>24 My application is to strike</p> <p>25 Mr. Fairfield's testimony -- Fairchild's testimony. The</p>	<p style="text-align: right;">1228</p> <p>1 December 2009'."</p> <p>2 Counsel has been aware that this document</p> <p>3 has existed much like the seismic. We had it subject to</p> <p>4 a protective order. The protective order did not order</p> <p>5 us to produce. The protective order said that to the</p> <p>6 extent that these documents were designated for copying</p> <p>7 they would be marked confidential.</p> <p>8 Shortly after this protective order was</p> <p>9 entered, the protective order covered three things:</p> <p>10 Denbury's land files, Denbury's well files and this</p> <p>11 presentation. Shortly after this was entered, Ms. Nikki</p> <p>12 Adami Winningham, who is one of the counsel for TexCom,</p> <p>13 on May 11th sent me an email that said, "Mary, now that</p> <p>14 the protective order is in place (Order No. 25), we</p> <p>15 would like to request copies of the documents related to</p> <p>16 the wells listed below. Please let me know if you need</p> <p>17 more identifying information: Oil producing well</p> <p>18 numbers," and she listed three wells, "Injection well</p> <p>19 numbers," she listed three wells, "Thanks, Nikki."</p> <p>20 She told us what she wanted that was</p> <p>21 subject to the protective order. She did not say that</p> <p>22 she wanted this last presentation. We could not</p> <p>23 anticipate this. I am also going to -- representing</p> <p>24 Mr. Fairchild will let the parties know this -- that the</p> <p>25 actual input and output files that generated this</p>
<p style="text-align: right;">1227</p> <p>1 reason is all of his testimony pertains to modeling in</p> <p>2 the Conroe field. And I will tell you that I asked</p> <p>3 numerous times of other witnesses, not necessarily</p> <p>4 Mr. Fairchild, about the specifics of Denbury's plans.</p> <p>5 And I was told repeatedly we haven't gotten that far</p> <p>6 along, and I can find those references in their</p> <p>7 depositions. But when I asked pressure information or</p> <p>8 reservoir information, I was told "we're not that far</p> <p>9 along. We just acquired the field," implying or if not</p> <p>10 just misrepresenting their investigation prior to</p> <p>11 acquisition on this particular topic.</p> <p>12 So the application is before you and I'd</p> <p>13 stay silent now.</p> <p>14 MS. MENDOZA: Your Honors, I first want to</p> <p>15 ask that counsel actually find those references if he is</p> <p>16 going to say that we misrepresented anything to him, or</p> <p>17 any witness in any way misrepresented anything to him in</p> <p>18 the depositions. I want to make sure we're in context.</p> <p>19 The second thing is -- is that I think</p> <p>20 what Mr. Fairchild is referring to is some data that</p> <p>21 found its way into a management presentation that</p> <p>22 Denbury made in the course of its acquisition. This</p> <p>23 management presentation was the subject of a protective</p> <p>24 order. It's called "A presentation entitled 'CFR -</p> <p>25 Montgomery Field Unit - Wapiti and XTO Energy Interest</p>	<p style="text-align: right;">1229</p> <p>1 information were lost long ago before this hearing</p> <p>2 began, so we had no way of obtaining them.</p> <p>3 MR. RILEY: May I respond just briefly?</p> <p>4 JUDGE EGAN: Actually, what I'm going to</p> <p>5 ask parties to do is -- from what I understand from what</p> <p>6 Mr. Fairchild testified to earlier -- it was not -- you</p> <p>7 did not look at this information that was generated back</p> <p>8 in 2009. Is that correct?</p> <p>9 WITNESS FAIRCHILD: Probably 2008.</p> <p>10 JUDGE EGAN: 2008. And, Mr. Riley, I</p> <p>11 understand that you made a discovery request. I don't</p> <p>12 know exactly what transpired, so what I'm going to ask</p> <p>13 is if there is documentation that is responsive to the</p> <p>14 discovery request to get it to him. In the meantime,</p> <p>15 file a written motion and identify in the transcript</p> <p>16 anything that you believe needs to be struck. I'm not</p> <p>17 going to strike the entire -- I don't think we're</p> <p>18 going -- we're not inclined, at least at this point, to</p> <p>19 strike the entire witness's testimony.</p> <p>20 MR. RILEY: I understand.</p> <p>21 JUDGE EGAN: But if there's anything</p> <p>22 that's relevant or that -- if it prejudices you in any</p> <p>23 way, we will entertain whatever motions are appropriate.</p> <p>24 But right now, it's "he said" "she said" and I don't</p> <p>25 have anything in front of me.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1230</p> <p>1 MR. RILEY: I understand. And let just</p> <p>2 respond to one point Ms. Mendoza made so I can at least</p> <p>3 set the context. As you know, from the outset there</p> <p>4 have been allegations -- or at least direct testimony on</p> <p>5 Denbury has some plans for the Conroe Field. There was</p> <p>6 even some early testimony or discussion of what Denbury</p> <p>7 knew and when it knew it. So these files that we're</p> <p>8 talking about, as Mr. Fairchild described them, are</p> <p>9 spreadsheet data-type information. I don't think it's</p> <p>10 reasonable for Ms. Mendoza to expect us to think that</p> <p>11 these were modeling -- that there's modeling information</p> <p>12 in the words "A presentation entitled CFR - Montgomery</p> <p>13 Field Unit - Wapiti and XTO Energy Interests December</p> <p>14 2009." That's the -- in the protective order that's the</p> <p>15 descriptor that Ms. Mendoza offered of the information</p> <p>16 that we declined. We didn't need a presentation. We</p> <p>17 wanted data. That's what we asked for.</p> <p>18 And the point being that it also refers to</p> <p>19 December 2009. The information, as the witness just</p> <p>20 told you, was generated in 2008. So we really don't</p> <p>21 have a fair characterization of that information, but I</p> <p>22 will put that in paper and let you-all decide from</p> <p>23 there.</p> <p>24 MS. MENDOZA: And I will also respond with</p> <p>25 the excerpts in which this was disclosed in the</p>	<p style="text-align: right;">1232</p> <p>1 JUDGE EGAN: Could you move the microphone</p> <p>2 closer because I couldn't hear what you just said.</p> <p>3 Would you repeat it?</p> <p>4 A We discussed a structure map.</p> <p>5 Q (BY MR. RILEY) You had conversation with a</p> <p>6 geologist in this case who's testified the last couple</p> <p>7 of days named Mr. Herber. Correct?</p> <p>8 A Correct.</p> <p>9 Q And you spoke with him about the geology of the</p> <p>10 Conroe formation or the Conroe well field. Is that</p> <p>11 correct?</p> <p>12 A Geology is a collective big term, so you'll</p> <p>13 have to be more specific.</p> <p>14 Q Okay. Do you practice in the field of geology?</p> <p>15 A No.</p> <p>16 Q Do you in this case base any of your opinions</p> <p>17 on any geologic interpretations?</p> <p>18 A I used some geologic interpretations that were</p> <p>19 part of the Casey reservoir model. I accepted them, put</p> <p>20 them into my model. In addition, as we have discussed</p> <p>21 before, I used a structure map which was -- I used both</p> <p>22 his structure map and I used a different structure map.</p> <p>23 Q Okay. Does structure map fall within the area</p> <p>24 or under the heading of geology in your mind?</p> <p>25 A It would come under geology.</p>
<p style="text-align: right;">1231</p> <p>1 deposition as well. Mr. Riley asked for certain things</p> <p>2 that were disclosed in the deposition. We produced</p> <p>3 them. He did not ask for this, and it was similar to</p> <p>4 the seismic he knew.</p> <p>5 JUDGE EGAN: We'll address it when y'all</p> <p>6 file the written motions. But right now we're going to</p> <p>7 proceed with this witness.</p> <p>8 MR. RILEY: Thank you.</p> <p>9 PRESENTATION ON BEHALF OF DENBURY ONSHORE, LLC</p> <p>10 (CONTINUED)</p> <p>11 JAMES. W. FAIRCHILD,</p> <p>12 having been previously duly sworn, continued to testify</p> <p>13 as follows:</p> <p>14 CROSS-EXAMINATION (Continued)</p> <p>15 BY MR. RILEY:</p> <p>16 Q Mr. Fairchild, you were provided an analysis of</p> <p>17 the geology in the Conroe Field by Mr. Herber. Is that</p> <p>18 correct?</p> <p>19 A No.</p> <p>20 Q Did you discuss the geology in the Conroe Field</p> <p>21 with Mr. Herber or any geologist working for Denbury</p> <p>22 prior to your testimony today?</p> <p>23 A When I was building my model, I discussed a</p> <p>24 structure map for the Conroe Field, and we have</p> <p>25 discussed that as the Geomap.</p>	<p style="text-align: right;">1233</p> <p>1 Q Okay. And you discussed a structure map with</p> <p>2 Mr. Herber. Is that correct?</p> <p>3 A That's correct.</p> <p>4 Q Mr. Herber is a geologist. Is that correct?</p> <p>5 A Yes, sir.</p> <p>6 Q Do you consider yourself a geologist?</p> <p>7 A No.</p> <p>8 Q In your work as a reservoir engineer, do you</p> <p>9 rely on geologic interpretations of other persons?</p> <p>10 A I do.</p> <p>11 Q Did you rely on such interpretations of the</p> <p>12 geology of the Conroe Field in this case?</p> <p>13 A From whom?</p> <p>14 Q From anyone, sir.</p> <p>15 A Well, of course.</p> <p>16 Q Okay. So now would you please tell me what</p> <p>17 geologists you rely upon in rendering your opinions in</p> <p>18 this case?</p> <p>19 A I relied upon a Geomap structure map that</p> <p>20 Mr. Herber and I discussed. And we said that if we</p> <p>21 project that down -- and I think it was on top of the</p> <p>22 Cockfield, Upper Cockfield to the Lower Cockfield, is</p> <p>23 that going to be a reasonable representation of</p> <p>24 structure? We did that.</p> <p>25 With regard to other geologic parameters,</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1234	<p>1 porosity, permeability, thickness, those would have come</p> <p>2 from the Casey second engineering report. Now, I may</p> <p>3 have missed a geologic parameter, so if there's one</p> <p>4 you're interested in, ask me and I'll tell you where I</p> <p>5 got it.</p> <p>6 Q Sure. Let's talk about the structure map. In</p> <p>7 discussions with Mr. Herber, did you discuss the</p> <p>8 4400-foot fault?</p> <p>9 A No.</p> <p>10 Q Was it represented on the structure map</p> <p>11 Mr. Herber provided you?</p> <p>12 A No.</p> <p>13 Q Do you have the structure map that you relied</p> <p>14 upon that was, I guess -- I'm assuming, and maybe I</p> <p>15 shouldn't -- that was developed by Mr. Herber?</p> <p>16 A Mr. Herber did not develop a structure map that</p> <p>17 I used.</p> <p>18 Q On Page 5 of your prefiled testimony, you</p> <p>19 discuss or you list the resources you relied upon in</p> <p>20 performing your analysis. Correct? Page 5, I believe,</p> <p>21 beginning on Line 16.</p> <p>22 JUDGE EGAN: I'm sorry?</p> <p>23 MR. RILEY: I'm sorry, Page 5, Line 16.</p> <p>24 And it's Denbury Exhibit 4.</p> <p>25 JUDGE EGAN: Okay. Thank you. Go ahead.</p>	1236
1235	<p>1 Q (BY MR. RILEY) Have you found that testimony?</p> <p>2 A Page 5, which line?</p> <p>3 Q Line 16.</p> <p>4 A Okay.</p> <p>5 Q Are you there, sir?</p> <p>6 A I'm there.</p> <p>7 Q I see that the question is to you: "What</p> <p>8 resources did you primarily rely upon in performing your</p> <p>9 analysis," and there's a list below that in your answer.</p> <p>10 Correct?</p> <p>11 A Correct.</p> <p>12 Q The third item down from -- counting</p> <p>13 correctly -- is "A Geomap supplied to me by Denbury."</p> <p>14 A Correct.</p> <p>15 Q Is that a structure map?</p> <p>16 A Yes.</p> <p>17 Q Is that the structure map you're referring to</p> <p>18 just a moment ago in our discussion?</p> <p>19 A Correct.</p> <p>20 Q Do you know if that Geomap was developed by</p> <p>21 Mr. Herber?</p> <p>22 A It was not.</p> <p>23 Q Do you know who adopted it?</p> <p>24 A It was purchased from Geomap.</p> <p>25 JUDGE EGAN: It was purchased from who?</p>	1237
	<p>1 A Geomap. Do not know who developed it.</p> <p>2 Q (BY MR. RILEY) Well, are you suggesting or</p> <p>3 saying that the Geomap supplied to you by Denbury is</p> <p>4 actually a commercial product that was obtained from</p> <p>5 some third party?</p> <p>6 A Correct.</p> <p>7 Q Do you have Denbury Exhibit 17 in front of you?</p> <p>8 MS. MENDOZA: Your Honor, this is the</p> <p>9 exhibit that's subject to the protective order that we</p> <p>10 entered into in from yesterday forward. So if we're</p> <p>11 going to display it to everyone, I'd like to make sure</p> <p>12 we deal with that.</p> <p>13 JUDGE EGAN: How would you -- other than</p> <p>14 indicating it's confidential and --</p> <p>15 MS. MENDOZA: Do we have other people here</p> <p>16 in the room that are not bound by the protective order?</p> <p>17 MR. FORSBERG: Individuals from Montgomery</p> <p>18 County are not parties to the case.</p> <p>19 JUDGE EGAN: In that case we'll have to</p> <p>20 excuse those individuals while we're talking about the</p> <p>21 confidential. I don't know who they are. Is there</p> <p>22 anybody else here that's not subject to the protective</p> <p>23 order, Mr. Forsberg?</p> <p>24 MS. MENDOZA: And if we can ask if this</p> <p>25 portion of the transcript be marked as confidential.</p>	

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1244</p> <p>1 Q (BY MR. RILEY) All set, Mr. Fairchild?</p> <p>2 A Okay.</p> <p>3 Q We talked about this this morning -- you began</p> <p>4 by truing up the VIP model to the BOAST model. Correct?</p> <p>5 A I built what I call a clone of the BOAST model.</p> <p>6 Q A clone. What did you specifically do in the</p> <p>7 VIP program to build this clone?</p> <p>8 A I entered the best I could the same data that</p> <p>9 was entered in the BOAST model.</p> <p>10 Q Do the programs work in a similar fashion? Do</p> <p>11 they have the same inputs?</p> <p>12 A In some respects.</p> <p>13 Q Okay. It's going to be helpful to me if you</p> <p>14 would explain what precisely you did in developing your</p> <p>15 clone in VIP.</p> <p>16 A I reviewed Mr. Casey's Engineering Report 2.</p> <p>17 Extracted from his -- the files that we had, I extracted</p> <p>18 his structure, his thickness was constant to 145 feet,</p> <p>19 so that was easy. His porosity was constant at</p> <p>20 24 percent, so that was easy. The permeability was</p> <p>21 instructed to be 80.9 millidarcies. I would have pulled</p> <p>22 viscosity of the fluid. I would have pulled the density</p> <p>23 of the fluid. I would have pulled his well location and</p> <p>24 is specified the same parameters in the VIP model.</p> <p>25 Nothing else comes to mind, but there</p>	<p style="text-align: right;">1246</p> <p>1 Could you show us the portion of your prefiled testimony</p> <p>2 or the graph you generated comparing the BOAST and VIP</p> <p>3 models?</p> <p>4 A Denbury Exhibit 7 in my prefiled testimony,</p> <p>5 the -- I'm not sure what you call that symbol, the red</p> <p>6 symbol -- I pulled that from Mr. Casey's file. The blue</p> <p>7 solid line was my VIP calculated, and that is the bottom</p> <p>8 hole pressure -- bottom hole injection pressure versus</p> <p>9 time.</p> <p>10 Q Let's go back to Exhibit 6 if you don't mind in</p> <p>11 your prefiled. What is Exhibit 6?</p> <p>12 A Exhibit 6 is my take on the -- what I call</p> <p>13 BOAST/Casey file as far as his predicted bottom hole</p> <p>14 injection pressure and psia on a vertical axis and time</p> <p>15 on a horizontal axis, illustrated in years.</p> <p>16 Q Now, you have -- as you describe, you have --</p> <p>17 In Exhibit 6 you have it looks like little people to me,</p> <p>18 but it's not quite an x and it's not quite an asterisk.</p> <p>19 But the symbols there depict data points taken from</p> <p>20 Mr. Casey's model. Is that your testimony?</p> <p>21 A Right. I read those pressures from out of his</p> <p>22 output file, and Mr. Gates gave me the symbol.</p> <p>23 Q Mr. Gates gave you the symbol?</p> <p>24 A The symbol, yes.</p> <p>25 Q Then -- I'm really not quibbling over the</p>
<p style="text-align: right;">1245</p> <p>1 probably was other data that I needed.</p> <p>2 Q Okay. Did you find all the data you needed to</p> <p>3 run VIP in Mr. Casey's modeling?</p> <p>4 A I think that's correct.</p> <p>5 Q Okay. What I'm looking for -- mean to go</p> <p>6 indirectly toward it -- is, is there some data you had</p> <p>7 to generate that you didn't find in Mr. Casey's model</p> <p>8 that you put into VIP?</p> <p>9 A Without looking at a actual data file, I think</p> <p>10 the answer is I didn't have to do anything different,</p> <p>11 but I may have.</p> <p>12 Q You just don't recall whether you had to create</p> <p>13 a data input of your own?</p> <p>14 A I may have had created some myself.</p> <p>15 Q It's my understanding from our time together in</p> <p>16 your deposition that you had specific instructions from</p> <p>17 Denbury as to what they wanted from you in this case.</p> <p>18 Is that true?</p> <p>19 A We had a meeting on April 24th where we defined</p> <p>20 some of the things that we wanted to do. And then as we</p> <p>21 moved forward, finding -- learning what we learned, that</p> <p>22 objective would have kind of grown.</p> <p>23 Q The results of your clone model then are</p> <p>24 reported here as compared to BOAST. Is that right? And</p> <p>25 "reported here" I mean in your prefiled testimony.</p>	<p style="text-align: right;">1247</p> <p>1 symbol. It's just hard to call it anything.</p> <p>2 A Okay.</p> <p>3 Q What caused you to pull those readings, those</p> <p>4 pressures as opposed -- it's a data set, right? So what</p> <p>5 I think I'm understanding is there's more data in</p> <p>6 Mr. Casey's files, but you selected certain points and</p> <p>7 you pulled those pressure --</p> <p>8 A No, I think -- I would have -- I read his</p> <p>9 output file, and any time he took a printout of -- or a</p> <p>10 well summary, I pulled the pressure. So this would be</p> <p>11 where he had pressures reported in his output.</p> <p>12 Q So anywhere he had a pressure reported in his</p> <p>13 output, you put it into this table or this graph? Is</p> <p>14 that correct?</p> <p>15 A For that pressure that we're talking about, the</p> <p>16 bottom hole injection pressure.</p> <p>17 Q Okay. So I'm imagining a data file that you</p> <p>18 obtained somehow that reports -- or purports to be</p> <p>19 Mr. Casey's data output. Is that right?</p> <p>20 A Correct. After a simulation.</p> <p>21 Q After a simulation. So the output then is --</p> <p>22 you picked a particular output or is it the only output</p> <p>23 from his simulation that you selected?</p> <p>24 A I believe this was the only output for that</p> <p>25 particular parameter.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1248</p> <p>1 Q And for that particular parameter you're</p> <p>2 referring to a bottom hole pressure. Correct?</p> <p>3 A Bottom hole injection pressure.</p> <p>4 Q Bottom hole injection pressure?</p> <p>5 A Right.</p> <p>6 Q Okay. And so what bottom hole injection</p> <p>7 pressure -- I'm sorry. Am I misunderstanding then, you</p> <p>8 looked at a data set and it seems like you needed a</p> <p>9 starting point. So did you select a bottom hole</p> <p>10 pressure output starting point?</p> <p>11 A An initial reservoir pressure would have been</p> <p>12 taken from his file. That's something we missed a</p> <p>13 minute ago when I said I pulled other information. In</p> <p>14 doing your simulation, you have to have a starting</p> <p>15 point. And so I would have used his starting point or I</p> <p>16 actually would have put in a -- because they go in</p> <p>17 different in the model, I would have adjusted what I</p> <p>18 needed so the VIP would give me a starting point very</p> <p>19 similar to his.</p> <p>20 Now, with no production, the flowing</p> <p>21 bottom hole injection pressure will be the same as the</p> <p>22 grid block pressure that that well is effectively</p> <p>23 completed in.</p> <p>24 Q Okay. Is it -- am I correct then, based on ...</p> <p>25 what I'm gathering from your testimony -- is that there</p>	<p style="text-align: right;">1250</p> <p>1 operator or user might make to the model that tweak the</p> <p>2 model, so to speak, for a particular engineer's opinion?</p> <p>3 A I'm not sure I understand your question, but I</p> <p>4 think the answer is no.</p> <p>5 Q So I guess what I'm getting at is did you</p> <p>6 reprogram VIP in some way?</p> <p>7 A No, we do not have access for the Fortran code</p> <p>8 for VIP.</p> <p>9 Q Okay. So then you put the inputs in that</p> <p>10 you've described. You ran the model. You developed a</p> <p>11 curve, which I think is reflected on Exhibit 7. And to</p> <p>12 your mind it was sufficiently similar to the data you</p> <p>13 took from Mr. Casey's output file to conclude that the</p> <p>14 VIP model was equivalent to BOAST?</p> <p>15 A Yes.</p> <p>16 Q And I want to be clear on terminology here. At</p> <p>17 least in my mind the VIP/BOAST equivalent really is you</p> <p>18 just ran VIP to see if it ran the same numbers as BOAST.</p> <p>19 Is that right?</p> <p>20 A With the same data input.</p> <p>21 Q That's right. That's what I understood. Thank</p> <p>22 you.</p> <p>23 Now, you use a metaphor or analogy that</p> <p>24 was helpful to me in terms of setting up a model in the</p> <p>25 context that we're discussing, and that was sugar cubes?</p>
<p style="text-align: right;">1249</p> <p>1 were other data points in Mr. Casey's modeling that you</p> <p>2 did not utilize. Is that correct?</p> <p>3 A Not for flowing bottom hole pressure.</p> <p>4 Q Not for flowing bottom hole pressure?</p> <p>5 A I believe I used the bottom.</p> <p>6 Q You plotted that, those flowing bottom hole</p> <p>7 pressure numbers, from the output file on this graph,</p> <p>8 which is now Denbury Exhibit 6. Correct?</p> <p>9 A Correct.</p> <p>10 Q And then you ran a simulation with the</p> <p>11 VIP/BOAST equivalent. Is that correct?</p> <p>12 A With the BOAST equivalent model, yes.</p> <p>13 Q Okay. And what I'm striving toward is did you</p> <p>14 have to modify the VIP software in some way to call it</p> <p>15 VIP/BOAST equivalent? Did you have to do something to</p> <p>16 the program?</p> <p>17 A No, that's a data input. It's a comment card.</p> <p>18 Q So you didn't -- I mean, I'm imagining a code</p> <p>19 or a commercial product, say, for maybe folks who don't</p> <p>20 do your type of work, a software program, is that what</p> <p>21 VIP is?</p> <p>22 A Effectively, yes.</p> <p>23 Q And within VIP are there operator parameters --</p> <p>24 I'm not really talking about the input parameters for</p> <p>25 this modeling exercise -- but are there adjustments an</p>	<p style="text-align: right;">1251</p> <p>1 A I did.</p> <p>2 Q And we talked about this in your deposition,</p> <p>3 but to bring everybody else up to speed who wasn't</p> <p>4 there, I'm imagining -- I don't see sugar cubes a lot</p> <p>5 anymore -- but a box of sugar cubes, and that is one</p> <p>6 dimension, so to speak, of your modeling exercise. You</p> <p>7 size those cubes as you saw fit. Correct?</p> <p>8 A In this first run, I used the same size cubes</p> <p>9 that Mr. Casey would have used.</p> <p>10 Q And you have some issue --</p> <p>11 A It is not a box with -- sugar cubes in a box</p> <p>12 are generally of equal size.</p> <p>13 Q Right.</p> <p>14 A These cubes are not of equal size.</p> <p>15 Q Okay. And that's helpful. I think the sugar</p> <p>16 cubes are most helpful to me when we get to talking</p> <p>17 about boundaries in the model.</p> <p>18 A Okay.</p> <p>19 Q But for purposes of just sort of painting the</p> <p>20 picture for the ALJs, different size sugar cubes were</p> <p>21 modeled in the BOAST model. Correct?</p> <p>22 A Correct.</p> <p>23 Q You have some -- offer some criticism of the</p> <p>24 size of those cubes from your perspective that Mr. Casey</p> <p>25 and his modeler Dr. Layne that they used in their</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1252</p> <p>1 original modeling. Is that true?</p> <p>2 A Yes, I do.</p> <p>3 Q And you used different-sized sugar cubes then?</p> <p>4 A I used a more refined grid system -- or more</p> <p>5 refined -- more sugar cubes.</p> <p>6 Q And smaller sugar cubes in certain places?</p> <p>7 A In general they were smaller.</p> <p>8 Q Now, I think we discussed this -- and please</p> <p>9 tell me if I've misunderstood your testimony -- the</p> <p>10 benefit or a benefit to having smaller sugar cubes is --</p> <p>11 the primary benefit is that you can refine a model by</p> <p>12 changing the parameters of those sugar cubes within the</p> <p>13 sugar cube itself when you have sufficient information</p> <p>14 to vary those parameters for a particular cube. Is that</p> <p>15 right?</p> <p>16 A You could have each cube having a different</p> <p>17 geologic characterization. I guess you could put it</p> <p>18 that way.</p> <p>19 Q Okay. Did your sugar cubes -- and I'm sorry to</p> <p>20 keep going there, but it just helps me think -- did your</p> <p>21 sugar cubes have all the same geologic parameters?</p> <p>22 A They did, except for size.</p> <p>23 Q Except for size. So the only difference then</p> <p>24 in the sugar cubes in the modeling you are testifying</p> <p>25 about in this case is the size of the cube?</p>	<p style="text-align: right;">1254</p> <p>1 Q Well, and --</p> <p>2 A That's user control.</p> <p>3 Q I'm sorry. And all I'm trying to get at really</p> <p>4 is are Mr. Casey's data points then representative of</p> <p>5 cube size? In other words, if you look at the data</p> <p>6 points on Exhibit 7 and the output --</p> <p>7 A There's no relationship to where his data</p> <p>8 points are. They're a relationship in time.</p> <p>9 Q Okay. So I guess I made an assumption that was</p> <p>10 incorrect. But you plotted a curve for your data</p> <p>11 points, but your data points are actually -- were they</p> <p>12 more numerous than Mr. Casey's on that curve?</p> <p>13 A I would have had more points than he had, yes.</p> <p>14 Q And is that relationship to the box -- or,</p> <p>15 excuse me, the sugar cube concept?</p> <p>16 A No.</p> <p>17 Q All right. In your later analysis -- I believe</p> <p>18 Exhibit 8 is the beginning of that analysis -- you have</p> <p>19 several lines plotted on this graph. Again I think it's</p> <p>20 bottom hole injection pressure on a y axis and then time</p> <p>21 on the x axis. Correct?</p> <p>22 A Correct.</p> <p>23 Q So that's the same relationship that you're</p> <p>24 trying to depict in Exhibit 8 as you were in Exhibits 6</p> <p>25 and 7. Correct?</p>
<p style="text-align: right;">1253</p> <p>1 A Yes.</p> <p>2 Q Now, since you offer criticism of Mr. Casey's</p> <p>3 technique or his modeler's technique in this area, help</p> <p>4 me understand why it makes a difference in your modeling</p> <p>5 as to the size of the cube, given that you didn't vary</p> <p>6 any parameters within the cubes?</p> <p>7 A Now, are we talking about -- I have to ask a</p> <p>8 question --</p> <p>9 Q Sure.</p> <p>10 A -- on Exhibit 7 --</p> <p>11 Q Well, no, because you said you kept the cubes</p> <p>12 the same size as Mr. Casey's on Exhibit 7. Correct.</p> <p>13 A Everything was the same -- Exhibit 7 I believe</p> <p>14 was a clone of Mr. Casey's.</p> <p>15 Q All right. And here's a question that sort</p> <p>16 of -- you call to mind by pointing that out. It looks</p> <p>17 like you've got a curve out of your model, that you</p> <p>18 didn't have individual data points, you actually</p> <p>19 generated a curve from your model. Is that right?</p> <p>20 A Actually, I have individual data points, but I</p> <p>21 plotted them in Excel as a curve just to illustrate the</p> <p>22 difference.</p> <p>23 Q Okay.</p> <p>24 A And I would have more data points than what he</p> <p>25 would have. I would have at least one a year probably.</p>	<p style="text-align: right;">1255</p> <p>1 A Correct.</p> <p>2 Q And you have a curve, which I assume is</p> <p>3 consistent from the prior exhibit, that's a solid blue</p> <p>4 line that's your VIP/BOAST equivalent. Correct?</p> <p>5 A Correct.</p> <p>6 Q And then you varied something in this run to</p> <p>7 create the dotted blue line and you show a difference of</p> <p>8 700-psia. Correct?</p> <p>9 A After 30 years.</p> <p>10 Q After three years because --</p> <p>11 A -- thirty years.</p> <p>12 Q I'm sorry. After 30 years. I'm sorry.</p> <p>13 A You referred to 700.</p> <p>14 Q Right. Thank you. So you show that for some</p> <p>15 period of time the curves are -- I've assumed they</p> <p>16 overlay each other. Is that correct?</p> <p>17 A Pretty much.</p> <p>18 Q And they start to deviate at about -- looks to</p> <p>19 me about year three.</p> <p>20 A Thereabouts.</p> <p>21 Q All right. And about the -- would one be able</p> <p>22 to discover the difference -- right now we're -- we</p> <p>23 don't have history as we talked about earlier this</p> <p>24 morning. There's not history for waste injection into</p> <p>25 this well. Correct?</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1256</p> <p>1 Similarly, we don't have information about</p> <p>2 pressure created in the reservoir after some years of</p> <p>3 operation as well because it's not in operation.</p> <p>4 Correct?</p> <p>5 A That's correct.</p> <p>6 Q But the pressure differential -- I'm sorry,</p> <p>7 what was the change? What caused the change in</p> <p>8 Exhibit 8 that you've identified?</p> <p>9 A When I built the clone model, I realized that</p> <p>10 that particular model -- and we need to -- I want to be</p> <p>11 sure to point out that that was the model with the steel</p> <p>12 plate for the fault.</p> <p>13 Q Steel plate at the fault.</p> <p>14 A Steel fault -- steel plate, non-transmissive.</p> <p>15 Q Okay.</p> <p>16 A And --</p> <p>17 Q Because I -- we're speaking figuratively, of</p> <p>18 course, because we don't want anyone to believe there's</p> <p>19 a steel plate at this fault, right?</p> <p>20 A In the model I effectively inserted a steel</p> <p>21 plate.</p> <p>22 Q Okay.</p> <p>23 A Okay. So all that's important in that model is</p> <p>24 from the 4400 fault north.</p> <p>25 Q Okay.</p>	<p style="text-align: right;">1258</p> <p>1 In effect, what you're saying is in the</p> <p>2 superporosity case there -- at the boundary of the</p> <p>3 model --</p> <p>4 Q And I assume we don't mind the witness</p> <p>5 describing -- I probably would have asked him these</p> <p>6 questions, but we are --</p> <p>7 A Okay. You ask me questions.</p> <p>8 Q -- of asking questions and getting precise</p> <p>9 answers.</p> <p>10 JUDGE EGAN: Just answer his question,</p> <p>11 please.</p> <p>12 A Well, I think I was because he asked me what</p> <p>13 changes I had made.</p> <p>14 JUDGE EGAN: Yes.</p> <p>15 Q (BY MR. RILEY) Yes, sir.</p> <p>16 JUDGE EGAN: Just so I make sure, you</p> <p>17 changed the porosity from 340 percent to 24 percent?</p> <p>18 WITNESS FAIRCHILD: The 24 percent in</p> <p>19 those grid blocks where they had 340.</p> <p>20 Q (BY MR. RILEY) Okay. And you also</p> <p>21 explained -- and I was actually going to go there</p> <p>22 anyway -- but with the rule in place, we want to try to</p> <p>23 be tight on this.</p> <p>24 You applied an analytical solution to that</p> <p>25 boundary -- to those boundaries of your sugar cubes.</p>
<p style="text-align: right;">1257</p> <p>1 A South of the fault it's like it's not there.</p> <p>2 Okay? But I realized that on the boundary of their grid</p> <p>3 system north of the fault this would be a row -- in my</p> <p>4 terminology -- a row going across an x and then going</p> <p>5 down in y on both sides of the model they had used in</p> <p>6 that 1100 foot -- 11,000 foot gridlock, they had used</p> <p>7 340 percent porosity.</p> <p>8 Q Okay. This is the superporosity issue we</p> <p>9 touched on this morning. Correct?</p> <p>10 A This is the superporosity issue.</p> <p>11 Q So am I following you that you changed that</p> <p>12 porosity in some way to generate the dotted line on</p> <p>13 Exhibit 8?</p> <p>14 A Right.</p> <p>15 Q What did you do?</p> <p>16 A What I did is I put that porosity to 24 percent</p> <p>17 rather than 340 percent. And then, in addition to north</p> <p>18 of the fault on the east, west and north side of that</p> <p>19 boundary, I attached what we call an analytical aquifer.</p> <p>20 I attached a Carter-Tracy aquifer.</p> <p>21 JUDGE EGAN: I'm sorry?</p> <p>22 A I attached what we call a Carter-Tracy aquifer</p> <p>23 to the simulation people. There are other techniques</p> <p>24 that you could use. That's the one that I'm accustomed</p> <p>25 to using, and so I attached that.</p>	<p style="text-align: right;">1259</p> <p>1 A Correct.</p> <p>2 Q And that's the Carter-Tracy analytical aquifer.</p> <p>3 Is that the way to refer to it?</p> <p>4 A That's correct.</p> <p>5 JUDGE EGAN: Carter-Tracy?</p> <p>6 WITNESS FAIRCHILD: Carter, C-a-r-t-e-r</p> <p>7 T-r-a-c-y.</p> <p>8 JUDGE EGAN: Thank you.</p> <p>9 Q (BY MR. RILEY) Are there any other changes you</p> <p>10 made in generating the dotted line we've been discussing</p> <p>11 on Denbury Exhibit 8?</p> <p>12 A I don't think so.</p> <p>13 Q Okay. And this, I think, if I'm not off base</p> <p>14 here, this is the error you said is common among</p> <p>15 reservoir engineers?</p> <p>16 A Simulation engineers, yes.</p> <p>17 Q Simulation engineers. And the common mistake</p> <p>18 is to put superporosity in an outer boundary? Is that</p> <p>19 the common mistake?</p> <p>20 A It's a quick, convenient way to attempt to</p> <p>21 simulate an aquifer.</p> <p>22 Q Okay. So then you make those changes and you</p> <p>23 show really over the 30-year period of injection that</p> <p>24 the pressure predicted by Mr. Casey's model is low by</p> <p>25 some 700-psia as compared to your changes -- the model</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1260</p> <p>1 you just described. Is that right?</p> <p>2 A Correct.</p> <p>3 Q That pressure change -- I mean, the lines track</p> <p>4 differently based on Denbury Exhibit 8. Correct?</p> <p>5 A They do.</p> <p>6 Q And about 2016 would you say you could measure</p> <p>7 that pressure differential if that were actually</p> <p>8 happening in the reservoir?</p> <p>9 A Would I physically measure it in the reservoir?</p> <p>10 Q Yes, sir. Let's suppose you do an annual fall</p> <p>11 off test, which I assume would give you a bottom hole</p> <p>12 pressure at the time you conduct the test. Is that</p> <p>13 true?</p> <p>14 A If that pressure gives you a static reservoir</p> <p>15 pressure, yes.</p> <p>16 Q Okay. Well, I'm asking in your science, in</p> <p>17 your area of expertise, could one measure reservoir</p> <p>18 pressure after four years of injection and discover the</p> <p>19 difference in the two lines, if it existed?</p> <p>20 A No.</p> <p>21 Q Okay. So the assumptions in this modeling --</p> <p>22 these modeling exercise are 30 years of constant</p> <p>23 injection. Correct?</p> <p>24 A Correct.</p> <p>25 Q Maximum rates, with the only limitation being</p>	<p style="text-align: right;">1262</p> <p>1 Is that incorrect?</p> <p>2 A Okay. The answer to your question is yes.</p> <p>3 Q Okay.</p> <p>4 A If we say after five years, ten years shut the</p> <p>5 reservoir in and maybe by a fall-off test or whatever</p> <p>6 just to get a -- no, a little more complicated. This is</p> <p>7 a dynamic pressure. This is not a shut-in pressure.</p> <p>8 Q Okay. So what would a shut-in pressure tell</p> <p>9 us? Or can you take a dynamic pressure and read it?</p> <p>10 A If you want to hang a gauge in the hole while</p> <p>11 you're injecting.</p> <p>12 Q Okay. So it's not impossible. You could</p> <p>13 actually get a dynamic pressure.</p> <p>14 A You could.</p> <p>15 Q So if we wanted to do that for some reason --</p> <p>16 perhaps we were trying to find out in 2022 whether your</p> <p>17 line was correct or Mr. Casey's line was correct -- we</p> <p>18 could do that through a dynamic pressure measurement.</p> <p>19 Correct?</p> <p>20 A After we did that, we would not know which one</p> <p>21 is correct because this particular model is based on</p> <p>22 constant porosity, constant permeability, constant</p> <p>23 thickness. So therefore we're measuring a pressure in</p> <p>24 an environment and we're simulating a pressure in a</p> <p>25 different environment.</p>
<p style="text-align: right;">1261</p> <p>1 the pressure -- injection pressure at 1200-psi. Is that</p> <p>2 correct?</p> <p>3 A That's what's being asked for in the permit.</p> <p>4 Q Okay. And if I'm understanding you</p> <p>5 correctly -- let's just make it more exaggerated. If we</p> <p>6 looked out further as we get -- approach year 30, would</p> <p>7 there be a point in time where one could say whether,</p> <p>8 based on actual data taken from the well itself, after a</p> <p>9 period of injection where we can figure out whose line</p> <p>10 was correct on Exhibit 8?</p> <p>11 A No, because you have implied that the reservoir</p> <p>12 going forward is going to be operated, say, per the</p> <p>13 dashed line, and then it's going to be operated -- in</p> <p>14 other words, in the reservoir we don't know which line</p> <p>15 we're on.</p> <p>16 Q That's what I'm asking.</p> <p>17 A We would get a point, but where to put it we</p> <p>18 wouldn't know.</p> <p>19 Q Well, maybe I'm misunderstanding.</p> <p>20 A Okay.</p> <p>21 Q But we have a bottom hole injection pressure.</p> <p>22 Okay?</p> <p>23 A Correct.</p> <p>24 Q And I thought what the model was doing was</p> <p>25 trying to simulate that bottom hole injection pressure?</p>	<p style="text-align: right;">1263</p> <p>1 Q Okay. And I think I understand you that we are</p> <p>2 making -- we're simplifying reservoir conditions. Is</p> <p>3 that a characterization of the modeling exercises in</p> <p>4 this case?</p> <p>5 A We are.</p> <p>6 Q And instead of considering the entire Cockfield</p> <p>7 formation as an example, we are considering just 145</p> <p>8 features of perforated sand. Is that correct?</p> <p>9 A Correct.</p> <p>10 Q So in all likelihood, would you agree with me,</p> <p>11 Mr. Fairchild, that the pressures predicted by</p> <p>12 this modeling are conservatively high?</p> <p>13 A I'm not sure that I can answer that without</p> <p>14 running it in different -- with a different set of</p> <p>15 parameters to know whether it's high or whether it's</p> <p>16 low.</p> <p>17 Q Okay. So we could -- let me say it</p> <p>18 differently.</p> <p>19 Do you think the modeling you did is</p> <p>20 conservative in the sense of it would tend to</p> <p>21 overestimate pressure build up in the reservoir?</p> <p>22 A I don't know that.</p> <p>23 Q Okay. Now, I heard -- you were here for</p> <p>24 Mr. Herber's testimony and we talked about that a moment</p> <p>25 ago. Did you understand Mr. Herber's testimony as a</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1264</p> <p>1 geologist that the Cockfield formation is breathing as 2 one. Did you hear that testimony? 3 A Yes. 4 Q Okay. That's not what you modeled. Is that 5 correct? You didn't model the Cockfield formation 6 breathing as one. Is that true? 7 A That's correct. 8 Q If Mr. Herber is correct and the entirety of 9 the Cockfield formation is breathing as one, would you 10 say that your estimates of pressure, based on your 11 modeling, are conservatively high? 12 A No, I think it would be -- they would be low. 13 Q You think the pressures would be low? 14 A The calculated pressures would be low, because 15 we have a much bigger system that we're -- I mean, we're 16 not just modeling the lower Cockfield. We're modeling 17 the total Cockfield. We could view it as what you would 18 have to do, because it's all talking. So therefore, 19 when I inject, pressure can dissipate beyond just the 20 Lower Cockfield. So, therefore I think it would be low. 21 Q Well, that's what I'm -- I'm sorry, because I 22 may have confused myself in my question. But let's pick 23 a value from your table -- okay -- from Exhibit 8. 24 After 30 years of injection, constant rates, your 25 modeling predicted somewhere around -- in a dynamic</p>	<p style="text-align: right;">1266</p> <p>1 confine our discussion to the questions asked -- 2 A Okay. 3 Q -- if that's okay. We had that rule a minute 4 ago. Is that still okay? 5 A Yes. 6 Q Yes, sir. We had that develop in our hand 7 signals in the deposition. 8 So more pressure? 9 A Yes. You put the same amount of fluid into a 10 bigger tank, the pressure is going to go up less. 11 Q Okay. So in my way of thinking, coming from 12 the other side, is the numbers would be lower than what 13 you depict in your exhibit? 14 A The numbers would be lower. 15 Q All right. Now, we use 145 feet. Even the 16 Lower Cockfield as we've described it, meaning the 17 TexCom application describes it, is greater than 145 18 feet. Is that correct? 19 A In gross or net? 20 Q Let's go with gross. 21 A Well, I think it's been stated that the -- now 22 you're testing memory -- 23 Q I don't mean to. 24 A The gross is 145 plus 300 or 145 plus 200. I 25 don't know -- remember whether I'm trying to get to 345</p>
<p style="text-align: right;">1265</p> <p>1 bottom hole injection pressure of about 4600-psia. Is 2 that correct? 3 A That's correct. 4 Q All right. If I understood your last answer, 5 if we considered Mr. Herber's testimony as the geology 6 the way he sees it in the Cockfield formation, that the 7 number would be much lower -- I'm sorry, let me not add 8 the qualifier -- would be lower than 4600 psia as 9 depicted in your exhibit. Correct? 10 A Are we using a simplistic geologic description? 11 Q Well, no, actually what I was asking is I 12 thought a moment ago you said the number would be lower, 13 and I'm trying to understand what you meant. 14 A What Mr. Herber said was -- is that the 15 reservoir breathes, then I'm thinking when he says that 16 he is saying that the Upper Cockfield, the Middle 17 Cockfield and the Lower Cockfield talk to each other. 18 That's in my terminology. 19 Q Yes, sir. 20 A So therefore, if I inject in the Lower 21 Cockfield, I would -- and had it breathing, it would 22 then be a model that would allow pressure to dissipate 23 throughout a whole Cockfield and, possibly, the injected 24 fluid to dissipate throughout the whole Cockfield. 25 Q Okay. I'm asking about pressure. So let's</p>	<p style="text-align: right;">1267</p> <p>1 or 445. 2 Q Okay. 3 A It's one or the other. 4 Q The part of the formation we've been discussing 5 in this case called the Cockfield, there's some 6 disagreement of whether there's an upper, middle or 7 lower. You heard that in Mr. Herber's testimony. 8 Right? 9 A Correct. 10 Q The part that we called -- we, TexCom the 11 Applicant -- called the Lower Cockfield, do you remember 12 the height, depth, however you like to refer to it of 13 the Lower Cockfield in the area of WDW410? 14 A Well, the top has been picked at 6045 feet 15 measure depth. And we use 145 feet of net, which is the 16 perforated interval. And I just don't remember off the 17 top of my head whether the gross is plus 300 or plus 18 200. I think it's plus 300. I think it gets to 445 19 feet -- 20 Q Okay. 21 A -- as the gross. So the base of the Lower 22 Cockfield would be 445 foot plus 6,045. 23 Q I get 6490 if that's correct. Does that seem 24 right? 25 A That's about right, yeah. I think your math is</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1268	<p>1 correct.</p> <p>2 Q So in the same vein as our discussion a moment</p> <p>3 ago about pressure, the -- if the pressure dissipated in</p> <p>4 the Lower Cockfield sand alone, the numbers in your</p> <p>5 exhibit would be higher than what you'd expect to</p> <p>6 happen. Is that right?</p> <p>7 A No.</p> <p>8 Q No?</p> <p>9 A No. This particular Exhibit 8 is representing</p> <p>10 the 145 feet of net sand.</p> <p>11 Q Okay. And somehow I keep getting higher or</p> <p>12 lower wrong, but what I'm trying to say is you have more</p> <p>13 sand you get lower pressure. Right? If the pressure</p> <p>14 dissipates in --</p> <p>15 A No.</p> <p>16 Q No?</p> <p>17 A You've got net sand and gross sand. If the</p> <p>18 gross sand is not taking fluid, then it's the net sand</p> <p>19 that's controlling the pressure.</p> <p>20 Q I'm with you. That's where we started,</p> <p>21 145 feet?</p> <p>22 A Right.</p> <p>23 Q Correct. And that's your modeling model, 145</p> <p>24 feet. If the Lower Cockfield or -- is breathing as one,</p> <p>25 which is a subset of Mr. Herber's testimony, if that's</p>	1270	<p>1 convenient reference the Lower Cockfield formation as</p> <p>2 described in the application. That could be a little</p> <p>3 bit bigger tank than the net sand of 145 feet. Is that</p> <p>4 correct?</p> <p>5 A If that's what a geologist says.</p> <p>6 Q And I'm not a geologist, you're not a</p> <p>7 geologist, so let's work lawyer to engineer. The tank</p> <p>8 increases same volume regardless of whether we're</p> <p>9 talking Cockfield formation or anything else for that</p> <p>10 matter, we would have lower pressure?</p> <p>11 A Tank increases not same volume, like you</p> <p>12 stated, tank increases bigger volume.</p> <p>13 Q We're going to come to the volume in a minute.</p> <p>14 A Then the pressure will not go as high.</p> <p>15 JUDGE EGAN: The pressure will what?</p> <p>16 WITNESS FAIRCHILD: Not go as high.</p> <p>17 Excuse me, I'm getting away from the mic here.</p> <p>18 Q (BY MR. RILEY) What's the magic of the 421 psi</p> <p>19 number in this case?</p> <p>20 A It was a calculation made by TexCom and put in</p> <p>21 their application. It's the number that they have</p> <p>22 calculated that if the pressure increases by that</p> <p>23 amount, and there is a standing column of mud, you'd</p> <p>24 start moving the mud upward.</p> <p>25 Q (BY MR. RILEY) Okay. You and I discussed this</p>
1269	<p>1 breathing as one, then you would expect the pressure to</p> <p>2 be lower than what your modeling predicts. Is that</p> <p>3 correct?</p> <p>4 A It depends on the extra 300 feet. Does it have</p> <p>5 permeability? Does it have porosity? Is it going to</p> <p>6 accept fluid when you inject? If it's non-effective</p> <p>7 rock at the gross, then the answer is pretty much going</p> <p>8 to be the same.</p> <p>9 Q Okay. And that's the gross thing. When we</p> <p>10 went the other direction and said the Cockfield was</p> <p>11 breathing as one, all those same things apply. Correct?</p> <p>12 All the things you just described in the Lower Cockfield</p> <p>13 and the reason you can't give me an answer there, that's</p> <p>14 true of the Upper and Middle as well. Correct? It all</p> <p>15 depends on porosity, all depends on whether the sands</p> <p>16 are in connection or communication, talking to each</p> <p>17 other. Is that right?</p> <p>18 A We're making the assumption that the Upper and</p> <p>19 Middle Cockfield has net and gross sand. So the net</p> <p>20 sand would contribute to the tank, and the net allows</p> <p>21 the tank to get better -- bigger. And if I put the same</p> <p>22 volume of injected fluid in, then the pressure is going</p> <p>23 to go up less.</p> <p>24 Q Okay. Now, let's try just a smaller -- a</p> <p>25 little bit bigger tank -- okay -- which I'll call, for</p>	1271	<p>1 number in your deposition. Do you recall that?</p> <p>2 A We did.</p> <p>3 Q I think you told me at that time that you had</p> <p>4 no disagreement with the calculation of TexCom in the</p> <p>5 421 psi?</p> <p>6 A I haven't calculated it, but it's -- I'm</p> <p>7 assuming that they did it -- there's kind of some</p> <p>8 accepted methods for doing that, and I'm assuming they</p> <p>9 followed that.</p> <p>10 Q And again, I -- as brief as you could be, you</p> <p>11 have no reason to disagree with TexCom's calculation of</p> <p>12 421 psi defining the cone of influence, as we have been</p> <p>13 discussing. Correct?</p> <p>14 A No.</p> <p>15 Q Okay. Based on your calculations, your</p> <p>16 modeling -- I shouldn't say calculations -- your</p> <p>17 modeling, at what distance is the cone of influence</p> <p>18 located? What radius your WDW410?</p> <p>19 A Which model?</p> <p>20 Q Sure. Let's go to Exhibit 8. Let's start with</p> <p>21 Exhibit 8, the modeling scenario depicted in Exhibit 8,</p> <p>22 which after 30 years, 700-psi greater.</p> <p>23 A I didn't pull that information out and plot it.</p> <p>24 Q Okay. Can you estimate the cone of influence</p> <p>25 based on your experience or any other method -- well,</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1272</p> <p>1 that's not -- I'll not ask an open question.</p> <p>2 Can you look at your exhibit and the data</p> <p>3 you can gain from that, did you calculate a cone of</p> <p>4 influence based on your interpretation of how modeling</p> <p>5 should be done in this case?</p> <p>6 A Not for the -- not for the three cases that are</p> <p>7 presented in Denbury Exhibit 8.</p> <p>8 Q Let's look at Exhibit 10. This is sort of the</p> <p>9 sum-up of your modeling. Is that correct? You have a</p> <p>10 new entry building on Exhibit 8, if I'm interpreting</p> <p>11 your graphic depictions, correctly. Is that right?</p> <p>12 A It's Exhibit 8 with major changes.</p> <p>13 Q Exhibit 8 with major changes.</p> <p>14 A I believe that's right.</p> <p>15 Q But it's your -- it forms -- and the changes</p> <p>16 are described in your prefiled testimony, so all I'm</p> <p>17 just trying to ask right now, this kind of summarizes</p> <p>18 your prefiled testimony with the way you think the</p> <p>19 reservoir should be modeled. Is that correct?</p> <p>20 A No.</p> <p>21 Q That's because you don't believe the reservoir</p> <p>22 is being realistically modeled in this case. Isn't that</p> <p>23 right?</p> <p>24 A That's correct.</p> <p>25 Q But for purposes of this testimony, you've</p>	<p style="text-align: right;">1274</p> <p>1 A That's correct.</p> <p>2 Q And you digitized that, meaning you turned it</p> <p>3 into digital information and put it into a computer. Is</p> <p>4 that right?</p> <p>5 A A window out of that we put into XYZ.</p> <p>6 Q All right. Now, this is a two-dimensional</p> <p>7 picture. Correct?</p> <p>8 A It is.</p> <p>9 Q Snapshot or -- I guess I think of it -- it</p> <p>10 helps me to think of it as a horizon, particular map of</p> <p>11 a particular horizon. Correct?</p> <p>12 A That's correct.</p> <p>13 Q Do you think it's representative of the</p> <p>14 horizons -- the same horizons in the Lower Cockfield?</p> <p>15 A I think it's a reasonable representation.</p> <p>16 Q Okay. But would you agree with me that there's</p> <p>17 room for disagreement there, that someone may -- who has</p> <p>18 investigated the Lower Cockfield and the area of WDW410</p> <p>19 might feel as though -- that this is not a</p> <p>20 representative -- is not representative of a horizon in</p> <p>21 that interval?</p> <p>22 A At this point, it's the only real map that I</p> <p>23 think I have. I think it's better than the TexCom map.</p> <p>24 It's aerially -- the map I generated was more extensive.</p> <p>25 The XY was bigger. You can always argue as to whether</p>
<p style="text-align: right;">1273</p> <p>1 offered this to the ALJs as your understanding of what</p> <p>2 the Commission asked the parties, and particularly the</p> <p>3 Applicant, to go and evaluate again in this proceeding.</p> <p>4 Is that true?</p> <p>5 A No.</p> <p>6 Q Okay. Let's start a different direction. What</p> <p>7 does the red line mean?</p> <p>8 A The red line is -- reconstructed the model.</p> <p>9 Q Okay.</p> <p>10 A In the red line I have got my structure. In</p> <p>11 the red line I have got my finer grid system. In the</p> <p>12 red line --</p> <p>13 Q Let's go point-by-point. And if you don't</p> <p>14 mind, I don't mean to interrupt you, but you said you</p> <p>15 have your structure.</p> <p>16 A Right.</p> <p>17 Q What specifically is your structure as depicted</p> <p>18 by the red line in Exhibit 10?</p> <p>19 A We took the Geomap and digitized a window out</p> <p>20 of that map. The WDW410 -- I don't know the size of it.</p> <p>21 It was bigger than the 10 by 10 that we ended up using.</p> <p>22 But we digitized that Geomap.</p> <p>23 Q I don't want to chase people out of the room</p> <p>24 again, but are we talking about the Geomap that's</p> <p>25 been -- that is Denbury Exhibit 17?</p>	<p style="text-align: right;">1275</p> <p>1 you can project down some 1300, 1400 feet and did things</p> <p>2 change. The answer is yes. But it was a -- in our</p> <p>3 mind -- or in my mind it was a better map than the Casey</p> <p>4 map.</p> <p>5 Q Okay.</p> <p>6 A And so we used it.</p> <p>7 Q Sure. What map are you referring to as the</p> <p>8 Casey map --</p> <p>9 A The Geomap.</p> <p>10 Q No, I know. That part I got. The Casey map is</p> <p>11 a term you just introduced. Which Casey map are you</p> <p>12 referring to?</p> <p>13 A I guess the only map I can refer to is the map</p> <p>14 that he depicted in his second engineering report. I</p> <p>15 believe there's a structure map in there.</p> <p>16 Q When you say "second engineering report," are</p> <p>17 you referring to the fall-off test analysis report or --</p> <p>18 I'm not sure what you mean by "second engineering</p> <p>19 report"?</p> <p>20 A I believe he had a -- what I refer to as the</p> <p>21 second engineering report is the one where he described</p> <p>22 his modeling of the 80.9 non-transmissive fault.</p> <p>23 Q Okay.</p> <p>24 A And he wrote it up as a complete re --</p> <p>25 engineering report.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1276	<p>1 Q I think that -- I understand now what you're</p> <p>2 referring to at least.</p> <p>3 A Yes, it's here somewhere.</p> <p>4 Q And you think there's a structure map in there?</p> <p>5 A Yes.</p> <p>6 Q Do you know whether that structure map in the</p> <p>7 second engineering report was used by Mr. Casey in the</p> <p>8 BOAST modeling?</p> <p>9 A It referenced that that was the structure map</p> <p>10 that they used, yes.</p> <p>11 Q Okay. So on this point you think that the</p> <p>12 Geomap, which candidly we've seen before in this case</p> <p>13 because it's in evidence from the prior hearing -- I</p> <p>14 wish I had it with me -- but the Geomap that you have</p> <p>15 referred to in your testimony, that's what you used to</p> <p>16 develop your structure map with the help of Mr. Herber.</p> <p>17 Is that correct?</p> <p>18 A That's correct.</p> <p>19 Q So that gives you a -- I guess a variation on</p> <p>20 the modeling that you think is more appropriate in this</p> <p>21 case. Is that right?</p> <p>22 A That's correct. It gave me -- by doing that, I</p> <p>23 had more data to the north than you would see in the</p> <p>24 Casey map.</p> <p>25 Q So what does the model do with that structure</p>	1278	<p>1 Q (BY MR. RILEY) Okay. Did the structure map</p> <p>2 include faults?</p> <p>3 A No.</p> <p>4 Q Were there faults in the grid block that you</p> <p>5 submitted to be digitized?</p> <p>6 A I honestly don't know.</p> <p>7 Q The grid block --</p> <p>8 A Let me -- can I clarify that?</p> <p>9 Q Sure.</p> <p>10 A They would not have -- I don't believe they</p> <p>11 would have digitized the fault. They would have</p> <p>12 digitized -- for every XY that they selected, they would</p> <p>13 have digitized depth.</p> <p>14 Now, if you took that and contoured it --</p> <p>15 it might depict a fault in there. But that was not what</p> <p>16 we were doing.</p> <p>17 Q Well, how would the model that you ran have</p> <p>18 treated a fault if it fell within your grid block area?</p> <p>19 Suppose there was a fault -- well, let's start a</p> <p>20 different way.</p> <p>21 What is the size of your grid block area</p> <p>22 that you've been telling us about?</p> <p>23 A It's 4400 feet south of the fault. It's about</p> <p>24 five miles north of the fault.</p> <p>25 Q I'm sorry, 4400 feet south to the fault. Is</p>
1277	<p>1 map? What does -- what happens in the modeling?</p> <p>2 A Okay. We put a box on a map. We had a Denbury</p> <p>3 employee to digitize it, XYZ, and the -- you put a zero</p> <p>4 reference. You move over two inches, up an inch, and</p> <p>5 you read the structure --</p> <p>6 Q That's -- I'm sorry. Go ahead.</p> <p>7 A -- and how many points we had, I don't know.</p> <p>8 We then took that digitized file, and that file was</p> <p>9 provided to Landmark.</p> <p>10 Q Okay.</p> <p>11 A Landmark is the owner of VIP -- Landmark is a</p> <p>12 Halliburton company -- and had one of their --</p> <p>13 Q Same guys that did that valve -- I'm sorry, I</p> <p>14 broke the rule. I'm sorry. Excuse me.</p> <p>15 JUDGE EGAN: Don't do it again.</p> <p>16 MR. RILEY: I apologize.</p> <p>17 JUDGE EGAN: I got as far as provided</p> <p>18 Landmark, the owners of VIP --</p> <p>19 A We provided Landmark the digitized file. We</p> <p>20 prescribed to them how we wanted the grid to be put on</p> <p>21 that. So you have a grid map -- or you have a structure</p> <p>22 map. You superimpose on that your simulation grid.</p> <p>23 They spit back to me the depth structure at each of the</p> <p>24 grid blocks that we had defined. That was the input</p> <p>25 that -- into my red line.</p>	1279	<p>1 that correct?</p> <p>2 A From the TexCom well --</p> <p>3 Q Yes, sir.</p> <p>4 A -- south it's about 4400 feet.</p> <p>5 Q Okay.</p> <p>6 A Which is -- that's the effective grid. It</p> <p>7 actually goes like five miles, but it's been zeroed out.</p> <p>8 So we modeled from the 4400-foot fault.</p> <p>9 The grid went from there to the well and about five</p> <p>10 miles north, and then five miles east and five miles</p> <p>11 west.</p> <p>12 Q Now, you heard Mr. Herber's testimony earlier</p> <p>13 about faults in that area, certainly within the grid</p> <p>14 block you just described. Correct?</p> <p>15 A Did not use them.</p> <p>16 Q Did not use them?</p> <p>17 A Did not use them.</p> <p>18 Q Okay. Am I -- I assume that you -- this red</p> <p>19 line modeling also used 145 feet as that input. Is that</p> <p>20 correct?</p> <p>21 A It did. It did.</p> <p>22 Q So other than -- I suppose the result would be</p> <p>23 that if a -- if that 145-interval is traveling downward,</p> <p>24 that might have an effect on pressure. Is that right?</p> <p>25 A Yeah, if you go deeper, the pressure is going</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1280</p> <p>1 to be higher.</p> <p>2 Q Right. And it doesn't sound like any detailed</p> <p>3 structure map was taken into account; namely, faulting</p> <p>4 or fracturing or anything of that nature. All that was</p> <p>5 happening was the 145-foot sand that you were evaluating</p> <p>6 was changing in depth. Correct?</p> <p>7 A The top was changing in depth, which I guess</p> <p>8 the base would change in depth, yes.</p> <p>9 Q If we stay at 145 feet, we would hope so.</p> <p>10 Right?</p> <p>11 A That's right.</p> <p>12 Q So those 145 feet are changing with topography</p> <p>13 in the subsurface. Correct?</p> <p>14 A Right.</p> <p>15 Q Is there anything else that's changing as a</p> <p>16 result of considering a detailed structure map in this</p> <p>17 case, in your modeling run?</p> <p>18 A We changed the grid. We changed the structure.</p> <p>19 We were -- from a previous model we were using the</p> <p>20 analytical aquifer to simulate and got rid of the</p> <p>21 superporosity. I would have adjusted the PI.</p> <p>22 Q The PI?</p> <p>23 A PI, productivity index.</p> <p>24 Q And tell me what the PI is, sir?</p> <p>25 A It's a way -- a simplistic way to say a well</p>	<p style="text-align: right;">1282</p> <p>1 modeling not to use a PI, but to input a WI, which is a</p> <p>2 well index, in that the well index in the VIP</p> <p>3 documentation you can calculate a well index, which is a</p> <p>4 constant something like .26, .29, times the square root</p> <p>5 of RB over RW plus skin.</p> <p>6 Q Plus skin?</p> <p>7 A Plus skin, yes. Now, the RB I would have used</p> <p>8 the Peaceman RB, which accounts for grid block size. In</p> <p>9 other words, if I've got a well in a hundred-foot grid</p> <p>10 block or I've got a well in a 10-foot grid block, the</p> <p>11 RB, if I recall right -- and if you're going to ask me</p> <p>12 about it, I'd like to look it up -- but it's effectively</p> <p>13 .14 times the square root of delta x squared plus delta</p> <p>14 y squared for the grid block. And that's accepted</p> <p>15 technology from Dr. Don Peaceman.</p> <p>16 JUDGE EGAN: Doctor who?</p> <p>17 WITNESS FAIRCHILD: Don Peaceman.</p> <p>18 THE REPORTER: I'm going to need you to</p> <p>19 say that equation over again.</p> <p>20 (Laughter)</p> <p>21 WITNESS FAIRCHILD: Which one? We'll go</p> <p>22 back to the first one. WI is equal to --</p> <p>23 MS. MENDOZA: Can I make a suggestion. Do</p> <p>24 you think maybe he could write it up there because I</p> <p>25 also can't figure out whether skin goes on the bottom of</p>
<p style="text-align: right;">1281</p> <p>1 produces. It's barrels per day per psi. So if I get</p> <p>2 one barrel -- one psi draw down, I'm going to get x</p> <p>3 barrels a day of production.</p> <p>4 Q Okay.</p> <p>5 A From the flowing bottom hole pressure -- in</p> <p>6 modeling it's from the flowing bottom hole pressure to</p> <p>7 the grid block that the well is in.</p> <p>8 Q Okay. I guess I'm having trouble in my head at</p> <p>9 least, we're talking about injection, not production, as</p> <p>10 a general matter. Is that right?</p> <p>11 A Yeah, let's get the mirror image.</p> <p>12 Q Okay.</p> <p>13 A The flip flop.</p> <p>14 Q Okay. And why did you change the PI?</p> <p>15 A In the Casey model they had used a PI of 168.</p> <p>16 And I felt like that was too big.</p> <p>17 Q Too big?</p> <p>18 A Too big. Way too big.</p> <p>19 Q Well, it just went way too big --</p> <p>20 A Yeah, it's way too big.</p> <p>21 Q Okay. So what did you change it to?</p> <p>22 A So now you want me to define way too big?</p> <p>23 Q No, I just want you to tell me what it changed</p> <p>24 to. I really don't want to know.</p> <p>25 A Okay. I actually at that point switched in my</p>	<p style="text-align: right;">1283</p> <p>1 the equation or the top of the equation. It's up to</p> <p>2 you, Judge.</p> <p>3 JUDGE EGAN: Any objection to him writing</p> <p>4 his two equations --</p> <p>5 MR. RILEY: I have no objection --</p> <p>6 WITNESS FAIRCHILD: The only problem is,</p> <p>7 if I'm going to put it up on the board and you're -- I</p> <p>8 would like to look it up. If you would like, we can</p> <p>9 provide that out of the VIP documentation, I believe, if</p> <p>10 we want to move on.</p> <p>11 JUDGE EGAN: Do you --</p> <p>12 MR. RILEY: I didn't want to cut the</p> <p>13 witness off. I'm not interested in pursuing the WI</p> <p>14 value. I think -- I'm just trying to get a list of</p> <p>15 differences.</p> <p>16 JUDGE EGAN: Okay. Then proceed.</p> <p>17 MS. GOSS: I don't think we ever had it</p> <p>18 repeated for the court reporter.</p> <p>19 THE REPORTER: Yes, I was going to point</p> <p>20 that out.</p> <p>21 (Laughter)</p> <p>22 WITNESS FAIRCHILD: The WI is equal to --</p> <p>23 I think it's .29 times the square root of rB -- you can</p> <p>24 use a little r, capital B -- divided by RW plus skin.</p> <p>25 So underneath the square root sign you've got rB rW plus</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1284	<p>1 S. Okay. I think that's right.</p> <p>2 Q (BY MR. RILEY) Have you conferred with all the</p> <p>3 available talent in the room?</p> <p>4 A Well, to see whether anybody else knows that</p> <p>5 equation, and they basically left me hanging out to dry.</p> <p>6 (Laughter)</p> <p>7 Q (BY MR. RILEY) All right.</p> <p>8 A I do believe it's also in the deposition.</p> <p>9 JUDGE EGAN: And you needed the next one</p> <p>10 that he gave?</p> <p>11 THE REPORTER: I don't remember anymore.</p> <p>12 I will --</p> <p>13 JUDGE WALSTON: -- confer with him --</p> <p>14 THE REPORTER: Yes.</p> <p>15 Q (BY MR. RILEY) Do you recall in your</p> <p>16 deposition when I asked you -- I'm going to find the</p> <p>17 actual question. It would probably be simpler that way.</p> <p>18 I'm going to ask you a series of questions</p> <p>19 and try to truthfully report your answer from your</p> <p>20 deposition on May 21, 2010, Page 122 through -- or into</p> <p>21 123.</p> <p>22 MS. MENDOZA: If you can just give me a</p> <p>23 moment, I'll get there.</p> <p>24 MR. RILEY: Of course.</p> <p>25 MS. MENDOZA: We're there. Thank you,</p>	1286	<p>1 interpreted 190 millidarcies. I would disagree, and I</p> <p>2 know Peter would disagree with that particular -- that</p> <p>3 interpretation. It appears as though they used the</p> <p>4 wrong viscosity."</p> <p>5 Do you remember being asked that question</p> <p>6 and giving that answer?</p> <p>7 A I do.</p> <p>8 Q Continuing on then, Line 4.</p> <p>9 QUESTION: "What is your opinion, then,</p> <p>10 based on the September '09 test of the permeability of</p> <p>11 the Lower Cockfield."</p> <p>12 ANSWER: "It's more like the 80."</p> <p>13 Did I read that correctly?</p> <p>14 MS. MENDOZA: He can't. He doesn't have</p> <p>15 the deposition.</p> <p>16 Q (BY MR. RILEY) I'm sorry. Do you recall being</p> <p>17 asked that question and giving that answer?</p> <p>18 A No. And I have not interpreted the -- we are</p> <p>19 talking 2009?</p> <p>20 Q Well, that's -- let me show it to you then.</p> <p>21 A Page --</p> <p>22 Q Now that I don't have it, I think it's 122</p> <p>23 going into --</p> <p>24 JUDGE EGAN: Line 23.</p> <p>25 MS. MENDOZA: He started at 122 page --</p>
1285	<p>1 counsel.</p> <p>2 MR. RILEY: You're welcome.</p> <p>3 A Do I need it?</p> <p>4 Q (BY MR. RILEY) I'm going to read it to you,</p> <p>5 and if I make a mistake I'm optimistic Ms. Mendoza will</p> <p>6 point it out to me.</p> <p>7 I'm going to start at Line 20.</p> <p>8 QUESTION: "And I don't mean to make it too</p> <p>9 vague. When I say anywhere close, I mean -- I'm not</p> <p>10 asking for would I get 80.9 -- would I get 1200?"</p> <p>11 ANSWER: "Well if you want me to</p> <p>12 fast-forward to 2009, that test was run, the injectivity</p> <p>13 then test got reportedly --"</p> <p>14 MS. MENDOZA: I'm sorry, I pulled up the</p> <p>15 wrong deposition. I'm very sorry.</p> <p>16 MR. RILEY: That's okay. I'll start it</p> <p>17 again.</p> <p>18 MS. MENDOZA: I was reading Page 122 out</p> <p>19 of a different deposition, and it just didn't track.</p> <p>20 Thank you.</p> <p>21 Q (BY MR. RILEY) I'm going to begin again on</p> <p>22 Line 23, if that's okay.</p> <p>23 ANSWER: "Well, if you want to me</p> <p>24 fast-forward to 2009, that test that was run, the</p> <p>25 injectivity then test got reportedly -- something</p>	1287	<p>1 Line 23, but he's at the top of page 123, question</p> <p>2 beginning on 4.</p> <p>3 A Okay. Excuse me, I thought you said a minute</p> <p>4 ago it's more like eight, e-i-g-h-t.</p> <p>5 Q I'm sorry.</p> <p>6 A I misunderstood you. It's more like 80.</p> <p>7 MR. RILEY: I apologize. That's certainly</p> <p>8 not what I was hoping to say.</p> <p>9 JUDGE EGAN: That's okay.</p> <p>10 A At 80 we're in the same ball park.</p> <p>11 Q (BY MR. RILEY) Okay. So that testimony is</p> <p>12 accurate?</p> <p>13 A Yeah.</p> <p>14 Q It's correct?</p> <p>15 A Yes.</p> <p>16 Q Thank you, sir. Without giving you the wrong</p> <p>17 impression from my question, is it true that you did not</p> <p>18 model this aquifer the way you believe it behaves in</p> <p>19 reality? Is that correct?</p> <p>20 I'm sorry, I said aquifer, this formation.</p> <p>21 Is that better?</p> <p>22 A Depending on the objective of your modeling, if</p> <p>23 we're talking -- well, can you give me the objective of</p> <p>24 the modeling?</p> <p>25 Q Sure. Let's say we're trying to accurately</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1288</p> <p>1 predict, with the tools we have available, and looking</p> <p>2 forward for -- to predict 30 years out from today what a</p> <p>3 reservoir would do, what this reservoir would do, if</p> <p>4 TexCom were to inject for 30 years at maximum rates, and</p> <p>5 that's the objective of the model. Is that okay?</p> <p>6 A Okay. If --</p> <p>7 Q I'm sorry, let me just --</p> <p>8 A I thought you had finished.</p> <p>9 Q Let me polish it a little bit so we can get a</p> <p>10 clear answer. The objective is to be conservative but</p> <p>11 not unrealistic also. Is that fair?</p> <p>12 A I think you've got conflicting statements.</p> <p>13 Q Okay. Well, tell me -- I mean, one could</p> <p>14 model, for instance, a pressure that -- well, let's see.</p> <p>15 We can set up a model to be too conservative. Would you</p> <p>16 agree with me?</p> <p>17 A Of course.</p> <p>18 Q Okay. So using that as a foundation for this</p> <p>19 line of questions, there's a model that -- if I asked</p> <p>20 you to construct an overly conservative model, you could</p> <p>21 construct it for me. Correct?</p> <p>22 A To construct an overly conservative model says</p> <p>23 that I have to know maybe what the real answer is so I</p> <p>24 give it data to be conservative. And overly</p> <p>25 conservative, 10 percent, 20 percent, 100 percent -- you</p>	<p style="text-align: right;">1290</p> <p>1 that testimony.</p> <p>2 Q Do you agree with it as a rule of thumb?</p> <p>3 A Not in modeling.</p> <p>4 Q Not in modeling. Okay. But in terms of</p> <p>5 reality?</p> <p>6 A It's a field zone. It's case specific.</p> <p>7 Q Okay. In this case, do you have any opinion as</p> <p>8 to the vertical transmissivity as compared to the</p> <p>9 horizontal transmissivity in the sands that are</p> <p>10 perforated?</p> <p>11 A No, no data.</p> <p>12 Q Wouldn't the fall-off test provide some data in</p> <p>13 that regard?</p> <p>14 A Vertical permeability? No.</p> <p>15 Q Okay. If one opened up the fault, so to speak,</p> <p>16 in your model, took the steel plate out, would you</p> <p>17 expect your pressures to be lower, the predicted</p> <p>18 pressures to be lower?</p> <p>19 A My model isn't structured to do that. But in</p> <p>20 general, if you add more volume, volume south of the</p> <p>21 fault, the pressures will be lower.</p> <p>22 Q And when you said your model isn't structured</p> <p>23 to do that, did you mean that that's because of the</p> <p>24 inputs as you set them up. Is that right?</p> <p>25 A Right.</p>
<p style="text-align: right;">1289</p> <p>1 didn't define overly.</p> <p>2 Q Okay. For instance, we've been trying to --</p> <p>3 we've been struggling with modeling in this case. We've</p> <p>4 used different models. We've had different experts.</p> <p>5 And fundamentally, there's a lot of conservative</p> <p>6 assumptions made in the modeling in this case -- is that</p> <p>7 right -- whether it's your modeling, Mr. Casey's</p> <p>8 modeling, the TCEQ's modeling. Would you agree with</p> <p>9 that statement?</p> <p>10 A Yes, I do believe it's been conservative.</p> <p>11 Q For instance, it's my understanding it is --</p> <p>12 you share the opinion of Denbury's geologists that the</p> <p>13 4400-foot fault is transmissive at least in the</p> <p>14 horizontal direction. Do you share that opinion?</p> <p>15 A At least in the horizontal.</p> <p>16 Q Is it also your opinion that there's potential</p> <p>17 for vertical transmissivity in the Cockfield sands in</p> <p>18 the area of WDW410?</p> <p>19 A The potential is there.</p> <p>20 Q (BY MR. RILEY) Were you there -- this may not</p> <p>21 be in your area of expertise. Were you here when there</p> <p>22 was a rule of thumb offered that vertical transmissivity</p> <p>23 is about an order of magnitude less than horizontal,</p> <p>24 transmissivity as a rule of thumb?</p> <p>25 A As it references to modeling, yes, I did hear</p>	<p style="text-align: right;">1291</p> <p>1 Q So if you took that input out and opened it</p> <p>2 up -- or took the steel plate out, as I described it --</p> <p>3 in your model, would you expect your predicted pressures</p> <p>4 to be lower than what you've represented in your</p> <p>5 exhibits?</p> <p>6 A If I was going to do that exercise, I would</p> <p>7 want to have the structure south of the fault to</p> <p>8 represent the real structure south of the fault, which</p> <p>9 it doesn't now.</p> <p>10 Q Okay.</p> <p>11 A Therefore I would be on depth.</p> <p>12 Q You would be -- I'm sorry?</p> <p>13 A On depth. My depth would be correct. Right</p> <p>14 now in my model, I do not look at the structure south of</p> <p>15 the fault.</p> <p>16 Q And I'm with you. So your model doesn't</p> <p>17 take -- doesn't contemplate either existing or future</p> <p>18 production from the Conroe Field. Is that true?</p> <p>19 A No, it doesn't.</p> <p>20 Q So somewhere back in the course of time there</p> <p>21 was a question of whether Denbury should be admitted as</p> <p>22 a party in this case, and a question was raised</p> <p>23 regarding whether Denbury's operations, existing or</p> <p>24 future, might impact the modeling in this case. You may</p> <p>25 not know that. Are you aware of?</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1292</p> <p>1 A Might impact what?</p> <p>2 Q The modeling in this case.</p> <p>3 A I can't speak to that.</p> <p>4 Q You can't speak to it. You're not aware of</p> <p>5 that one way or the --</p> <p>6 A I'm not aware one way or the other.</p> <p>7 Q Okay. But your modeling simply does not</p> <p>8 consider Denbury's activities in any way in the reported</p> <p>9 result. Is that correct?</p> <p>10 A Correct.</p> <p>11 Q I just have one more line of questions, should</p> <p>12 be a few minutes.</p> <p>13 You look surprised. Are you?</p> <p>14 A I'm very surprised.</p> <p>15 (Laughter)</p> <p>16 And relieved.</p> <p>17 Q (BY MR. RILEY) I'd asked you some questions</p> <p>18 this morning about calculating a bottom hole pressure.</p> <p>19 A Correct.</p> <p>20 Q And before we go on, I -- are these</p> <p>21 calculations in your model, at least the starting point,</p> <p>22 indicative of a bottom hole pressure?</p> <p>23 A Are you referring to a particular graph or</p> <p>24 what?</p> <p>25 Q Yes, sir, I'm looking at -- well, we can pick</p>	<p style="text-align: right;">1294</p> <p>1 Q And you don't want to fracture the formation,</p> <p>2 the injection -- the injection zone. Correct?</p> <p>3 A I would hope you wouldn't.</p> <p>4 Q All right. And would you expect TCEQ is very</p> <p>5 careful about that number?</p> <p>6 A I believe so.</p> <p>7 Q And in your experience then, is the fracture</p> <p>8 pressure really the driver for setting the surface</p> <p>9 injection pressure?</p> <p>10 A Yes.</p> <p>11 Q If I'm understanding how it's done then, one</p> <p>12 calculates a fracture pressure of the injection</p> <p>13 interval, let's call it, and then that calculates or</p> <p>14 works backwards to set a limitation at the surface</p> <p>15 injection pressure. Is that right?</p> <p>16 A Yes.</p> <p>17 Q Do you know whether -- and in this case that</p> <p>18 ends up being 1250 psi. Is that correct?</p> <p>19 A That's correct.</p> <p>20 Q Do you know whether that 1250 psi number is</p> <p>21 conservatively calculated?</p> <p>22 A Since I don't know exactly what parameters was</p> <p>23 used to calculate it, I don't know whether it's</p> <p>24 conservative or not conservative.</p> <p>25 Q And that's fair. I just want to make sure we</p>
<p style="text-align: right;">1293</p> <p>1 any one because they all sort of start at the same</p> <p>2 point. But it says bottom hole injection pressure.</p> <p>3 A Correct.</p> <p>4 Q Okay. And it seems like there's at least some</p> <p>5 data point in year zero related to bottom hole pressure.</p> <p>6 A About 2500 pounds. Correct.</p> <p>7 Q Do you know the fracture pressure of the</p> <p>8 Cockfield sands that we're discussing in this case,</p> <p>9 particular in the WDW410?</p> <p>10 A No. I know that TexCom, through their</p> <p>11 application, has done a calculation using the Eaton's</p> <p>12 equation for frac pressure.</p> <p>13 Q Is that a valid equation to use for frac</p> <p>14 pressure?</p> <p>15 A It's an accepted equation.</p> <p>16 Q Any reason to disagree with TexCom's</p> <p>17 calculation of frac pressure?</p> <p>18 A Ask that again, please?</p> <p>19 Q Do you have any reason to disagree with</p> <p>20 TexCom's calculated fracture pressure in this case?</p> <p>21 A I really haven't looked at it. I know it's in</p> <p>22 one of the documents, and that's it.</p> <p>23 Q It's an important number, isn't it for UIC</p> <p>24 permitting purposes?</p> <p>25 A Correct.</p>	<p style="text-align: right;">1295</p> <p>1 were clear.</p> <p>2 A Yeah.</p> <p>3 Q As I understood our conversations in your</p> <p>4 deposition, the pressures you predict through your</p> <p>5 various scenarios could not be achieved without</p> <p>6 exceeding frac pressure at the wellbore. Is that</p> <p>7 correct?</p> <p>8 A That's correct.</p> <p>9 Q And if that number at the top of the hole or</p> <p>10 the surface pressure injection is correctly calculated,</p> <p>11 that means the pressure in the wellbore could not reach</p> <p>12 the levels necessary to validate or give you the</p> <p>13 pressure readings at distance that you predict in your</p> <p>14 modeling. Is that true?</p> <p>15 A Not necessarily.</p> <p>16 Q Okay. So you think that with the 1200 psi</p> <p>17 limitation -- injection pressure limitation --</p> <p>18 A 1250.</p> <p>19 Q I'm sorry. Did I say 1200? I'm sorry -- 1250</p> <p>20 psi limitation at surface that one could reach a</p> <p>21 pressure at the bottom of the hole that would yield the</p> <p>22 pressures you predict in your modeling and in the</p> <p>23 various scenarios after the base case?</p> <p>24 A May I explain how I ran the model?</p> <p>25 Q Can you answer my question first, then maybe</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1296</p> <p>1 we'll get to that.</p> <p>2 A Repeat your question.</p> <p>3 Q Sure. I'm imagining -- let me try -- maybe if</p> <p>4 I approach it differently, we can get there.</p> <p>5 I'm imagining that one could correlate</p> <p>6 your data points -- in other words, your predicted</p> <p>7 outcome, say, in Exhibit 8 -- could work backwards to</p> <p>8 predict a bottom hole pressure at the well. Is that</p> <p>9 correct?</p> <p>10 A No, this is the bottom hole pressure at the</p> <p>11 well.</p> <p>12 Q Okay. So the bottom hole pressure at the</p> <p>13 well is -- I thought this varied over time, so what I'm</p> <p>14 trying to figure out is in year 30 the bottom hole</p> <p>15 pressure at the well is 4600 -- I'm sorry, I'll try to</p> <p>16 be more careful here. It's a little north of 4600 psia</p> <p>17 in Exhibit A. Is that correct?</p> <p>18 A Correct.</p> <p>19 Q In order to -- if I'm understanding then --</p> <p>20 please tell me if I'm not -- then I could read off this</p> <p>21 chart what the bottom hole pressure would need to be in</p> <p>22 order to create the pressure that's predicted in the</p> <p>23 30-year interval. Is that right?</p> <p>24 A I don't think I understand your question.</p> <p>25 Q I guess what I'm trying to do -- and let me see</p>	<p style="text-align: right;">1298</p> <p>1 A And I think I confused you.</p> <p>2 Q Actually, I think you explained it to me</p> <p>3 better.</p> <p>4 A Okay.</p> <p>5 Q What you did -- you didn't limit your modeling</p> <p>6 then to the 1250 psi injection pressure.</p> <p>7 A I did not. In fact, my explanation was wrong.</p> <p>8 Q Just when I began to understand it. Okay.</p> <p>9 Let's not get too silly because I really do want to</p> <p>10 finish with this examination.</p> <p>11 Your company did the evaluation of the</p> <p>12 1999 fall-off test information. Is that correct?</p> <p>13 A We did an evaluation, yes.</p> <p>14 Q And you did a report as a result of your work.</p> <p>15 Correct?</p> <p>16 A Yes, we did.</p> <p>17 Q You provided that report to your client or</p> <p>18 Mr. Roth. Is that the individual?</p> <p>19 A That's correct.</p> <p>20 Q And you made a determination that there were no</p> <p>21 boundaries in the area of investigation. Isn't that</p> <p>22 true?</p> <p>23 A I think I've stated that. I don't think the</p> <p>24 report says that.</p> <p>25 Q Okay. I think -- but either way, your</p>
<p style="text-align: right;">1297</p> <p>1 if I can approach it just as straightforwardly as I</p> <p>2 can --</p> <p>3 A I can explain it, if you want me to tell you</p> <p>4 what you're trying to do.</p> <p>5 Q I'll tell you what, let's wing it. It's not --</p> <p>6 it's not within the rules, but if you could explain what</p> <p>7 I'm trying to say, the let's go for it.</p> <p>8 A In the model, for a well, you've got what we</p> <p>9 call boundary conditions. You can give it a rate</p> <p>10 boundary condition or you can give it a pressure</p> <p>11 boundary condition, or you can give it a mix. I allowed</p> <p>12 the model to violate the pressure boundary condition in</p> <p>13 that at distance from that well if I'm -- go greater</p> <p>14 than -- well, if the pressure goes too high, it says the</p> <p>15 rate's got to back off. I didn't want to do that. I</p> <p>16 wanted to put in the 12,000 barrels a day every day all</p> <p>17 day. So, therefore, I wasn't really concerning myself</p> <p>18 with that pressure, knowing that in the real world we</p> <p>19 could either add perforations to get more injectivity or</p> <p>20 we could drill another well. And at distance from the</p> <p>21 well, it's not going to make that much difference.</p> <p>22 Q Okay.</p> <p>23 A So --</p> <p>24 Q Well, now I am going to cut you off. I think</p> <p>25 I've gotten what I was looking for.</p>	<p style="text-align: right;">1299</p> <p>1 company's evaluation -- what was the radius of</p> <p>2 investigation in the -- let's call that the Crossroads</p> <p>3 fall-off test.</p> <p>4 A I don't know that we even reported a radius</p> <p>5 investigation to my knowledge. But with the data that's</p> <p>6 there, you could calculate one or somebody could</p> <p>7 calculate one.</p> <p>8 Q I think at least one witness in this case,</p> <p>9 Mr. Grant, said something in the order of 1500 feet or</p> <p>10 something on that --</p> <p>11 A That may be.</p> <p>12 Q So my understanding then, in terms of</p> <p>13 interpretation of fall-off test data done by your</p> <p>14 company, you found no -- I guess one witness referred to</p> <p>15 them as anomalies -- in the radius of investigation</p> <p>16 based on Crossroads testing. Is that true?</p> <p>17 A I don't believe we saw anything. That's</p> <p>18 correct.</p> <p>19 MR. RILEY: Thank you. Pass the witness.</p> <p>20 MS. GOSS: No questions.</p> <p>21 MS. MENDOZA: Your Honor, would it be</p> <p>22 possible for us to take a short break and I can try to</p> <p>23 narrow down exactly what we need to cover?</p> <p>24 JUDGE EGAN: Come back at 10 'til 3:00.</p> <p>25 (Recess: 2:33 p.m. to 2:50 p.m.)</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1300	<p>1 (The following pages, ^through , are</p> <p>2 Denbury Onshore, LLC Offer of Proof.)</p> <p>3</p> <p>4</p> <p>5</p> <p>6</p> <p>7</p> <p>8</p> <p>9</p> <p>10</p> <p>11</p> <p>12</p> <p>13</p> <p>14</p> <p>15</p> <p>16</p> <p>17</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p>	1302	<p>1 (Witness Powell sworn)</p> <p>2 (Exhibit Denbury No. 24 marked)</p> <p>3 PRESENTATION ON BEHALF OF</p> <p>4 DENBURY OFFSHORE, LLC</p> <p>5 DENNIS RAY POWELL,</p> <p>6 having been first duly sworn, testified as follows:</p> <p>7 DIRECT EXAMINATION</p> <p>8 BY MS. MENDOZA:</p> <p>9 Q Mr. Powell, I'm handing you Denbury Exhibit 24.</p> <p>10 Can you identify that for me?</p> <p>11 A This is a -- this?</p> <p>12 Q Yes.</p> <p>13 A This is sworn testimony that I gave you the</p> <p>14 other day.</p> <p>15 Q Okay. Does that reflect the testimony that you</p> <p>16 intended to give today?</p> <p>17 A Yes.</p> <p>18 Q Are there any corrections that you need to make</p> <p>19 to that testimony?</p> <p>20 A No.</p> <p>21 Q Do you adopt this testimony as though you were</p> <p>22 giving it live today?</p> <p>23 A Yes, I do.</p> <p>24 MS. MENDOZA: Denbury offers for admission</p> <p>25 Denbury Exhibit 24.</p>
1301	<p>1</p> <p>2</p> <p>3</p> <p>4</p> <p>5</p> <p>6</p> <p>7</p> <p>8</p> <p>9</p> <p>10</p> <p>11 DENBURY ONSHORE, LLC OFFER OF PROOF</p> <p>12</p> <p>13 SOAH DOCKET NO. 582-07-2673</p> <p>14 SOAH DOCKET NO. 582-07.2674</p> <p>15</p> <p>16 TCEQ DOCKET NO. 2007-0204-WDW</p> <p>17 TCEQ DOCKET NO. 2007-0362-IHW</p> <p>18</p> <p>19 TUESDAY, JUNE 22, 2010</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p>	1303	<p>1 And that completes our offer of proof.</p> <p>2 (Denbury Offer of Proof concluded)</p> <p>3</p> <p>4</p> <p>5</p> <p>6</p> <p>7</p> <p>8</p> <p>9</p> <p>10</p> <p>11</p> <p>12</p> <p>13</p> <p>14</p> <p>15</p> <p>16</p> <p>17</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1304	<p>1 JUDGE EGAN: We'll get back on the record,</p> <p>2 and I believe we were back to redirect.</p> <p>3 Ms. Mendoza?</p> <p>4 MS. MENDOZA: I just have a few questions.</p> <p>5 REDIRECT EXAMINATION</p> <p>6 BY MS. MENDOZA:</p> <p>7 Q You had talked with Mr. Riley about the</p> <p>8 boundary conditions that were used in your model versus</p> <p>9 the boundary conditions that I believe you indicated</p> <p>10 were used in Mr. Casey's model, the superporosity versus</p> <p>11 the analytical aquifer. What was the effect of having</p> <p>12 superporosity on pressure? Did it tend to underestimate</p> <p>13 the pressure or overestimate the pressure?</p> <p>14 A Kept pressures lower, bigger tank to inject</p> <p>15 into.</p> <p>16 Q And what was the result of moving -- what would</p> <p>17 be the result of moving from, say, a closed boundary</p> <p>18 system to superporosity? Would it make the pressures</p> <p>19 lower or would it make the pressures higher?</p> <p>20 A They would go up.</p> <p>21 Q I'm sorry, moving from a closed boundary to</p> <p>22 superporosity would increase the pressures?</p> <p>23 A Right. Going from closed boundary to</p> <p>24 superporosity, so we go to superporosity, the tank gets</p> <p>25 bigger so the pressures will go down.</p>	1306	<p>1 JUDGE EGAN: Mr. Forsberg?</p> <p>2 MR. FORSBERG: No questions.</p> <p>3 JUDGE EGAN: Mr. Walker?</p> <p>4 MR. WALKER: No questions, Your Honor.</p> <p>5 MR. HUMPRHEY: No questions.</p> <p>6 JUDGE EGAN: Mr. Riley?</p> <p>7 MR. RILEY: Just a few.</p> <p>8 RECROSS-EXAMINATION</p> <p>9 BY MR. RILEY:</p> <p>10 Q Ms. Mendoza just asked you about the boundary</p> <p>11 condition, and there seems to be some dispute as --</p> <p>12 among experts in this case as to how to model using</p> <p>13 BOAST or VIP in modeling the boundary condition. Can we</p> <p>14 agree on that?</p> <p>15 A It has nothing to do with BOAST or VIP.</p> <p>16 Q I understand that.</p> <p>17 A But it's the methodology of how you model a</p> <p>18 boundary.</p> <p>19 Q And how do you model a boundary in PRESS2?</p> <p>20 A You don't. It's an infinite system.</p> <p>21 Q So the PRESS2 modeling relied upon by TCEQ is a</p> <p>22 valid form of modeling. Would you agree?</p> <p>23 A It's a valid model for the basis for which it</p> <p>24 was developed.</p> <p>25 Q And that's the basis for which we are here, at</p>
1305	<p>1 Q I just wanted to talk very briefly about the</p> <p>2 last set of questions we had there about modeling one</p> <p>3 well versus modeling four wells and what that did. At a</p> <p>4 distance from the well, does the choice of one well</p> <p>5 versus four wells make a significant difference --</p> <p>6 A No --</p> <p>7 Q -- in pressure?</p> <p>8 A -- at a distance from the well it's basically</p> <p>9 the volume that you inject it. If you had four wells,</p> <p>10 it's going to look, at a distance from the well, like</p> <p>11 it's just a big and large wellbore.</p> <p>12 Q So to the extent your testimony was presenting</p> <p>13 testimony about pressures at a distance from the well,</p> <p>14 the difference between one well and four wells doesn't</p> <p>15 make a difference?</p> <p>16 A Very little.</p> <p>17 Q Okay. And then the last thing that I wanted to</p> <p>18 ask, in estimating the pressures in the reservoir -- in</p> <p>19 estimating the pressures in the borehole, what was</p> <p>20 the -- did choosing a large PI number lower the pressure</p> <p>21 or did it raise the pressure near the wellbore?</p> <p>22 A It would keep the pressure down. It would</p> <p>23 reduce the delta p in the near wellbore.</p> <p>24 MS. MENDOZA: We pass the witness.</p> <p>25 MR. HILL: No questions.</p>	1307	<p>1 least as TCEQ sees it, they used PRESS2. Is that your</p> <p>2 understanding?</p> <p>3 A Right. That's a solution to the theis</p> <p>4 equation.</p> <p>5 Q And the boundary condition discussion we're</p> <p>6 having is relevant only to a finite difference model.</p> <p>7 Is that correct?</p> <p>8 A No.</p> <p>9 Q I'm sorry. In terms of -- as between --</p> <p>10 A Well, you don't have infinite boundaries in a</p> <p>11 finite difference model. So, therefore, we're</p> <p>12 talking -- that's the reason we're talking about them.</p> <p>13 Q Right.</p> <p>14 A But I guess you could. You could grid out to</p> <p>15 Houston or something like that and then you could do it</p> <p>16 all within finite difference.</p> <p>17 Q If one were trying to compare modeling results</p> <p>18 between a finite difference model and PRESS2, would</p> <p>19 superporosity make sense in that context?</p> <p>20 A No.</p> <p>21 Q You applied an analytical model at the boundary</p> <p>22 in your VIP modeling. Correct?</p> <p>23 A Correct, Carter-Tracy.</p> <p>24 JUDGE EGAN: I'm sorry?</p> <p>25 WITNESS FAIRCHILD: A Carter-Tracy.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1308</p> <p>1 Q (BY MR. RILEY) Why didn't you use -- could 2 Carter-Tracy be used from the wellbore without 3 independently -- or independent of a finite difference 4 model could you just run a Carter-Tracy solution and 5 model a reservoir? 6 A Whether you could, I'd have to think about 7 that. Whether I ever have, the answer is no. 8 Q But you have used analytical models in your 9 work? 10 A Yes. 11 Q Is Carter-Tracy different from the analytical 12 model we've been discussing PRESS2? 13 A Yes. 14 Q Okay. In terms of -- I'm sorry, because 15 differences are a hard thing to get at -- but one is an 16 analytical model -- Carter-Tracy is an analytical model. 17 Correct? 18 A It's an model, yes. 19 Q Okay. And PRESS2 is an analytical model. 20 Correct? 21 A Correct. 22 Q And there may -- they may operate differently, 23 but they -- would they mimic each other if you were to 24 use Carter-Tracy in place of PRESS2? 25 A I've never done that, but maybe it could. I</p>	<p style="text-align: right;">1310</p> <p>1 (No audible response) 2 No? All right. 3 WITNESS FAIRCHILD: I'm going to give the 4 court reporter the two equations. Do you want me to 5 have -- give them to everybody? 6 MR. RILEY: I've got to say, yeah, I'd 7 like to see them, but I can get it from the court 8 reporter at some appropriate time so we don't delay the 9 proceedings. 10 WITNESS FAIRCHILD: No, I'm going to have 11 to log on to get those, and I'll do that. 12 MR. RILEY: Okay. 13 JUDGE EGAN: All right. 14 WITNESS FAIRCHILD: Thank you. You're 15 excused. 16 Ready to call your -- oh, I'm sorry. 17 MS. FORLANO: Aligned Protestants have 18 both of their remaining two witnesses here, and I 19 believe that all of the parties have agreed to go ahead 20 and take them out of order once Mr. Fairchild was 21 finished. 22 JUDGE EGAN: Is that agreeable? 23 MR. RILEY: It is. 24 JUDGE EGAN: Then would you like to -- 25 MS. FORLANO: I'd like to call Dr. Bill</p>
<p style="text-align: right;">1309</p> <p>1 don't know. 2 Q Well, you mentioned a few different types of 3 analytical models. Pie (phonetic) I think was one of 4 them. Am I correct? 5 A Correct. 6 MS. MENDOZA: Your Honor, this is getting 7 pretty far afield from a fairly narrow redirect. 8 JUDGE EGAN: I agree -- 9 MR. RILEY: Okay. Thank you. I'll move 10 on. 11 JUDGE EGAN: -- please. 12 MR. RILEY: I will. Nothing further. 13 Thank you. 14 MS. GOSS: No questions, Your Honor. 15 JUDGE WALSTON: Let me ask one quick 16 clarifying question. 17 CLARIFYING EXAMINATION 18 BY JUDGE WALSTON: 19 Q When you say PRESS2 is an infinite system, do I 20 understand that to mean that it effectively does not 21 have an outer boundary or it's an open boundary? 22 A Correct. 23 JUDGE WALSTON: Okay. 24 JUDGE EGAN: All right. Any questions 25 given the Judge's question?</p>	<p style="text-align: right;">1311</p> <p>1 Wilder. 2 JUDGE EGAN: Just a second. 3 MR. RILEY: If it's not a great 4 inconvenience, could we switch the order because we were 5 going to alternate -- 6 MS. FORLANO: Yes. I was just trying to 7 get Dr. Wilder out of here because I think -- if he 8 doesn't get home soon, his wife and his doctor will both 9 have me arrested. 10 MR. RILEY: Well, I don't want to see that 11 happen, but I think we'll be brief with both witnesses. 12 MS. FORLANO: Okay. Well, then, Dr. Bill 13 sit down and we'll call Melvin Solomon. 14 (Witness Solomon sworn) 15 MR. WALKER: May I proceed, Your Honor? 16 JUDGE EGAN: Yes, you may. 17 PRESENTATION ON BEHALF OF 18 ALIGNED PROTESTANTS (CONTINUED) 19 MELVIN PAUL SOLOMON, 20 having been first duly sworn, testified as follows: 21 DIRECT EXAMINATION 22 BY MR. WALKER: 23 Q Would you state your name for the record, 24 please, sir? 25 A Melvin Paul Solomon.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1312	<p>1 Q Mr. Solomon, if you would take a look at the</p> <p>2 materials in front of you there, and do you see the</p> <p>3 Exhibit No. 5, your prefiled testimony?</p> <p>4 A Yes, sir.</p> <p>5 Q Do you see Exhibits 6, 7 and 8, documents from</p> <p>6 the City of Conroe Wastewater Treatment Facility and</p> <p>7 their permit?</p> <p>8 A Yes, sir.</p> <p>9 Q And a copy of the city ordinance?</p> <p>10 A Yes, sir.</p> <p>11 Q All right. Have you had an opportunity prior</p> <p>12 to today to review your prefiled testimony and those</p> <p>13 exhibits, sir?</p> <p>14 A Yes, sir.</p> <p>15 Q Do you adopt, Mr. Solomon, your prefiled</p> <p>16 testimony and those Exhibits 6, 7 and 8 -- and, of</p> <p>17 course, the testimony is No. 5 -- as your testimony just</p> <p>18 as if you were presently giving it live today?</p> <p>19 A Yes, sir.</p> <p>20 MR. WALKER: With that, Your Honor, we</p> <p>21 will offer -- I'm sorry?</p> <p>22 JUDGE EGAN: I didn't say anything.</p> <p>23 WITNESS SOLOMON: Unfortunately I coughed.</p> <p>24 I'm sorry.</p> <p>25 MR. WALKER: With that, Your Honor, we</p>	1314
1313	<p>1 will -- Aligned Protestants will offer into evidence</p> <p>2 Exhibits 5, 6, 7 and 8, and we will pass the witness.</p> <p>3 JUDGE EGAN: Aligned Protestants-5, 6, 7</p> <p>4 and 8 are admitted.</p> <p>5 (Exhibit AP Nos. 5 through 8 admitted).</p> <p>6 JUDGE EGAN: All right. I guess we can</p> <p>7 start with Lone Star.</p> <p>8 MR. HILL: No questions, Your Honor.</p> <p>9 JUDGE EGAN: Mr. Forsberg for the</p> <p>10 Individual Protestants?</p> <p>11 MR. FORSBERG: Just a couple of brief</p> <p>12 questions, Your Honor.</p> <p>13 CROSS-EXAMINATION</p> <p>14 BY MR. FORSBERG:</p> <p>15 Q Good afternoon, Mr. Solomon.</p> <p>16 A Good afternoon.</p> <p>17 Q In reading your testimony, am I to understand</p> <p>18 that if a waste generator wants to dispose of waste at</p> <p>19 your -- or at the facility in Conroe, they have to</p> <p>20 provide some basic information or detailed information</p> <p>21 to you?</p> <p>22 A Yes, sir.</p> <p>23 Q Okay. And attached to your prefiled testimony</p> <p>24 as Exhibit No. 6 is something called a Wastewater Data</p> <p>25 Disclosure Form. Do you see that in front of you?</p>	1315

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1316	<p>1 MR. HUMPRHEY: No questions, Your Honor.</p> <p>2 JUDGE EGAN: Mr. Moore?</p> <p>3 MR. MOORE: Yes. Thank you, Your Honor.</p> <p>4 CROSS-EXAMINATION</p> <p>5 BY MR. MOORE:</p> <p>6 Q Good afternoon, Mr. Solomon.</p> <p>7 A Good afternoon.</p> <p>8 Q I understand from your prefiled testimony that</p> <p>9 you're here today testifying in your capacity as the</p> <p>10 Assistant Plant Superintendent/Pretreatment Coordinator</p> <p>11 for the City of Conroe's wastewater treatment facility.</p> <p>12 Is that correct?</p> <p>13 A Yes, sir.</p> <p>14 Q And I'm going to ask you, if you would, just</p> <p>15 take off your City of Conroe Wastewater Treatment</p> <p>16 Facility hat for a second. I want to ask you about your</p> <p>17 personal opinion.</p> <p>18 Are you personally, Mr. Solomon, opposed</p> <p>19 to TexCom's applications?</p> <p>20 A I really hadn't thought about it.</p> <p>21 Q Okay. And do you live near the proposed site</p> <p>22 of the TexCom facility?</p> <p>23 A I live in the City of Conroe.</p> <p>24 Q Have you reviewed TexCom's application?</p> <p>25 A No, sir.</p>	1318	<p>1 out.</p> <p>2 Q Okay.</p> <p>3 A Because I have to approve that.</p> <p>4 Q The City -- does the City make money off of</p> <p>5 their industrial users of the POTW?</p> <p>6 A We break even.</p> <p>7 Q And would that -- would you still break even if</p> <p>8 you had twice as many POTW -- industrial users tomorrow</p> <p>9 as you do today?</p> <p>10 A Yes, sir.</p> <p>11 Q Let's talk a little bit about the industrial</p> <p>12 users that you do have today. I understand from your</p> <p>13 prefiled testimony that the POTW currently has ten</p> <p>14 industrial users?</p> <p>15 A Yes, sir.</p> <p>16 Q Is that all of the industries generating</p> <p>17 wastewater in the Conroe area?</p> <p>18 A No, sir.</p> <p>19 Q How many more industries that generate</p> <p>20 wastewater in the Conroe area are there?</p> <p>21 A Several. I can't name the number. I haven't</p> <p>22 ever counted.</p> <p>23 Q More than 10?</p> <p>24 A Probably more than 10.</p> <p>25 Q More than 20?</p>
1317	<p>1 Q And in your prefiled testimony you talk about</p> <p>2 industrial users of the POTW. Is that a fair statement?</p> <p>3 A Yes, sir.</p> <p>4 Q And when I refer to the POTW or the wastewater</p> <p>5 treatment plant, if we could have an understanding that</p> <p>6 I'm referring -- unless I say otherwise -- to the City</p> <p>7 of Conroe's wastewater treatment plant. Okay?</p> <p>8 A Yes, sir.</p> <p>9 Q Okay. And an industrial user, as that term is</p> <p>10 understood by yourself, that is simply any industry that</p> <p>11 generates a wastewater. Correct?</p> <p>12 A Yes, sir.</p> <p>13 Q Is the POTW -- is the City of Conroe's</p> <p>14 wastewater treatment plant actively seeking out new</p> <p>15 industrial customers?</p> <p>16 A What do you mean by "actively"?</p> <p>17 Q Are you looking to sign up new industrial</p> <p>18 users?</p> <p>19 A Anyone that comes into the City of Conroe, yes,</p> <p>20 sir.</p> <p>21 Q Do you go knocking on their door when they come</p> <p>22 into the City of Conroe or do you wait for them to knock</p> <p>23 on your door?</p> <p>24 A When they apply for a wastewater discharge</p> <p>25 permit, then that's when I send them the information</p>	1319	<p>1 A I can't give you a number on that. I haven't</p> <p>2 counted them.</p> <p>3 Q If I'm an industry and I locate in the Conroe</p> <p>4 area, how do I go about connecting, if you will, to the</p> <p>5 POTW?</p> <p>6 A First of all, you have to go into the building</p> <p>7 permits and apply for a building permit, and then that</p> <p>8 starts the process.</p> <p>9 Q Okay. And I take it, then, from your prefiled</p> <p>10 testimony the POTW doesn't accept hauled waste.</p> <p>11 Correct?</p> <p>12 A Hauled waste -- just hauled waste, except to a</p> <p>13 point designated by the POTW.</p> <p>14 Q Okay. So I couldn't load up, say, a vacuum</p> <p>15 truck, take it to the POTW and hose it in?</p> <p>16 A No, sir.</p> <p>17 Q Okay. So I have to connect into a sewer line.</p> <p>18 Is that fair?</p> <p>19 A Yes, sir.</p> <p>20 Q What is the aerial extent of the area that can</p> <p>21 be served by the City of Conroe wastewater treatment</p> <p>22 plant?</p> <p>23 A We have a proximity of all the way down to 242</p> <p>24 north to the City of Willis, west almost to Montgomery,</p> <p>25 east to Cut and Shoot.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1320	<p>1 Q Okay. I won't even pretend like I know that</p> <p>2 area very well. But if you can answer this for me:</p> <p>3 Does the aerial extent of the area that can be served by</p> <p>4 the City of Conroe POTW, does it include all of</p> <p>5 Montgomery County?</p> <p>6 A No, sir.</p> <p>7 Q Does it include half of Montgomery County?</p> <p>8 A I don't think so, no, sir.</p> <p>9 Q Does the City of Conroe's wastewater treatment</p> <p>10 plant -- do you have a CCN?</p> <p>11 A Yes, sir, we do.</p> <p>12 Q And for the benefit of everybody that might not</p> <p>13 know what a CCN is, can you tell us what the stands for</p> <p>14 and what it is?</p> <p>15 A A certificate of convenience and necessity.</p> <p>16 Q So a certificate of convenience and necessity?</p> <p>17 A Yes. That kind of defines our service area</p> <p>18 that we're going to service.</p> <p>19 Q You cannot serve anyone that's located outside</p> <p>20 of that CCN via sewer pipe?</p> <p>21 A Via sewer pipe, yeah.</p> <p>22 Q Is the -- is Huntsman -- are you familiar with</p> <p>23 Huntsman the company?</p> <p>24 A Yes, sir.</p> <p>25 Q Okay. Does Huntsman have a facility located</p>	1322	<p>1 Q And the effluent would be what the POTW</p> <p>2 discharges out of the plant. Correct?</p> <p>3 A Yes, sir.</p> <p>4 Q As it concerns the effluent, the permit for the</p> <p>5 POTW does not require the POTW's effluent to be entirely</p> <p>6 free of contaminants, does it?</p> <p>7 A No, sir.</p> <p>8 Q So there's some amount of contamination, if you</p> <p>9 will, that is allowed in the daily discharge from the</p> <p>10 POTW?</p> <p>11 A Yes, sir.</p> <p>12 Q You also talk about monitoring of the -- of the</p> <p>13 effluent and the -- I'll call it the wastewaters in</p> <p>14 process in the POTW, and I want to talk a bit about</p> <p>15 those monitoring requirements for each of those streams.</p> <p>16 As it concerns the effluent, with what frequency are you</p> <p>17 required to monitor?</p> <p>18 A Some parameters daily, some parameters every</p> <p>19 three months, and some parameters once a year.</p> <p>20 Q Okay. And I want to take the daily first. The</p> <p>21 POTW's permit is in Exhibit 7 to your testimony.</p> <p>22 Correct?</p> <p>23 A Yes, sir.</p> <p>24 Q If you would, please point us to the</p> <p>25 requirement that concerns the daily monitoring of the</p>
1321	<p>1 within the bounds of your CCN?</p> <p>2 A I really don't know. I did not look that</p> <p>3 information up.</p> <p>4 Q Okay. Do you know where the Huntsman facility</p> <p>5 is located, whether it's in your CCN or not?</p> <p>6 A I can't say. I don't know what the boundaries</p> <p>7 of CCN say.</p> <p>8 Q I think I know the answer, but I'll ask: Do</p> <p>9 you know how many industrial users there are in</p> <p>10 Montgomery County that you cannot serve, i.e. that are</p> <p>11 outside of the bounds of your CCN?</p> <p>12 A No, sir, I do not.</p> <p>13 Q We're talking about connecting into a sewer</p> <p>14 line to get industrial waste to the POTW. Are those</p> <p>15 below ground sewer lines?</p> <p>16 A Yes, sir.</p> <p>17 Q And how deep, if you know, in general are the</p> <p>18 sewer lines buried that serve the POTW?</p> <p>19 A The ones coming to the plant are normally about</p> <p>20 from 20 to 15 feet.</p> <p>21 Q In your prefiled testimony you talk about the</p> <p>22 POTW treating the -- I'll call it the influent into the</p> <p>23 plant. Do you know what I'm talking about when I refer</p> <p>24 to influent?</p> <p>25 A Yes, sir.</p>	1323	<p>1 effluent.</p> <p>2 A They are listed on Page 2.</p> <p>3 Q Okay. And so looking at this, am I correct</p> <p>4 that as it concerns the daily monitoring of the</p> <p>5 effluent, the POTW is required to monitor for BOD, which</p> <p>6 is biological oxygen demand. Correct?</p> <p>7 A Yes, sir.</p> <p>8 Q And then total suspended solids?</p> <p>9 A Yes, sir.</p> <p>10 Q And then ammonia nitrate --</p> <p>11 A Nitrogen.</p> <p>12 Q -- nitrogen, sorry -- and E. coli. Correct?</p> <p>13 A Yes, sir.</p> <p>14 Q Is there anything else that you're required to</p> <p>15 monitor your effluent on on a daily basis?</p> <p>16 A We also report total chlorides.</p> <p>17 Q Total chlorides. Okay.</p> <p>18 On a three-month basis where are -- if you</p> <p>19 could do the same thing and point us to the requirement</p> <p>20 for that?</p> <p>21 A They're on Page 21.</p> <p>22 Q Okay. I take it from the title of Section 3 on</p> <p>23 this page that these three-month requirements apply to</p> <p>24 the sewage sludge that you will generate at the POTW?</p> <p>25 A Well, the sewer sludge is also included in our</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1324</p> <p>1 discharge out. It's influent, effluent and sludge.</p> <p>2 Q Okay. I don't know that I --</p> <p>3 A We have to do testing every three months on the</p> <p>4 influent stream coming in, the effluent stream going out</p> <p>5 and the sludge.</p> <p>6 Q Okay. And what parameters do you have to test</p> <p>7 the influent, effluent and sludge every three months</p> <p>8 for?</p> <p>9 A The Table 3 pollutants that are listed in the</p> <p>10 40 CFRs.</p> <p>11 Q Okay. And is that table replicated anywhere</p> <p>12 in -- either the City of Conroe's ordinance? Is it in</p> <p>13 there?</p> <p>14 A No, sir.</p> <p>15 Q Okay. Is the Table 3 -- is Table 3 in the</p> <p>16 permit anywhere?</p> <p>17 A It's just listed. It's just --</p> <p>18 Q The word Table 3 is listed?</p> <p>19 A Right.</p> <p>20 Q But we don't have in front of us at least in</p> <p>21 your prefiled testimony and exhibits the list of</p> <p>22 pollutants, if you will, that are on Table 3?</p> <p>23 A No, sir.</p> <p>24 Q And then I think the last thing that you</p> <p>25 mentioned was a one-year monitoring --</p>	<p style="text-align: right;">1326</p> <p>1 Q Okay. We talked about BOD already, so we can</p> <p>2 check that one off the list of what I'm about to ask you</p> <p>3 about. And total suspended solids we talked about as</p> <p>4 well. Okay? As it concerns the pollutants, which</p> <p>5 includes even temperature on this list, how frequently</p> <p>6 do you test for each one of these in your -- let's just</p> <p>7 take the effluent?</p> <p>8 A The BOD -- of course the total suspended</p> <p>9 solids, every day.</p> <p>10 Q Okay.</p> <p>11 A That's there. The oil and grease, we do it</p> <p>12 every three months.</p> <p>13 Q Okay.</p> <p>14 A The local limits is also every three months.</p> <p>15 Q And when you say the local limits, is that for</p> <p>16 all the metals that we see listed there?</p> <p>17 A Yes, sir.</p> <p>18 Q Okay. Anything else? We've got toxic organic</p> <p>19 compounds, solvents, flammable explosives, that type of</p> <p>20 thing?</p> <p>21 A That just refers to the industrial. We do not</p> <p>22 test them at the plant.</p> <p>23 Q Okay. So you don't test the effluent for TOC?</p> <p>24 A No, sir.</p> <p>25 Q Okay. And up at the top, how about temperature</p>
<p style="text-align: right;">1325</p> <p>1 A It's also in this section --</p> <p>2 Q Okay.</p> <p>3 A -- that we're looking at.</p> <p>4 Q So here on Page 21 would have the one-year</p> <p>5 requirement too.</p> <p>6 A Yes, sir, if you'll look on D --</p> <p>7 Q Okay.</p> <p>8 A -- that shows the TCLP, which is the sludge</p> <p>9 there, and also the Appendix 2.</p> <p>10 Q Okay. And just so I can follow along back at</p> <p>11 the office when I need to, will you show me where on</p> <p>12 here on Page 21 it speaks in terms of the effluent and</p> <p>13 the influent -- I certainly see where it talks about</p> <p>14 testing of sewage sludge -- where it talks about testing</p> <p>15 of the effluent and influent?</p> <p>16 A It may not be listed directly saying that, but</p> <p>17 that's what it infers.</p> <p>18 Q Okay. So that's how you read this provision is</p> <p>19 that you need to test your influent and your effluent,</p> <p>20 not just your sewage sludge every three months.</p> <p>21 A It's a requirement, yes, sir.</p> <p>22 Q Now, I believe Mr. Forsberg pointed you to a</p> <p>23 list of contaminants -- to us of contaminants, and the</p> <p>24 first one being on -- in Exhibit 6 on Page 2 of 20 --</p> <p>25 A Yes, sir.</p>	<p style="text-align: right;">1327</p> <p>1 and pH. Is there any testing of that?</p> <p>2 A The pH is done daily.</p> <p>3 Q Daily? Okay. And temperature?</p> <p>4 A Temperature is just -- that's one of the things</p> <p>5 listed in the prohibited aspects in the -- any</p> <p>6 industrial permit.</p> <p>7 Q Okay. All right. The other list that I wanted</p> <p>8 to talk with you about is on Page 17 of 20. This is a</p> <p>9 rather long one. I guess the easiest way to approach</p> <p>10 this is do you test for each and every one of the --</p> <p>11 what are referred to as priority pollutants on this</p> <p>12 list?</p> <p>13 A Yes, sir. That's done once a year.</p> <p>14 Q Once a year. Okay. And is that done of the</p> <p>15 influent, effluent and sludge?</p> <p>16 A Yes, sir.</p> <p>17 Q Okay. Pretreatment. You discuss pretreatment</p> <p>18 at various parts in your prefiled testimony. Correct?</p> <p>19 A Yes, sir.</p> <p>20 Q And is it fair to say that -- well, I</p> <p>21 understand that you go out once a year and inspect the</p> <p>22 pretreatment program that -- or the pretreatment</p> <p>23 programs that may be in use at each of your industrial</p> <p>24 users. Is that correct?</p> <p>25 A Minimum of once a year.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1328	<p>1 Q Minimum of once per year. Okay. Is it fair to</p> <p>2 say that the POTW relies upon its industrial users to</p> <p>3 meet their pretreatment requirements on a day-to-day</p> <p>4 basis?</p> <p>5 A Require --</p> <p>6 Q I'll say it again. Is it fair to say that the</p> <p>7 POTW has to rely upon its industrial users to meet their</p> <p>8 pretreatment requirements on a day-to-day basis since</p> <p>9 you inspect once a year?</p> <p>10 A They help us meet it, yes.</p> <p>11 Q Do you do any daily monitoring of the influent</p> <p>12 into the POTW?</p> <p>13 A No, sir.</p> <p>14 Q What -- if I'm an industrial user, what level</p> <p>15 do I have to treat my waste down to, if you will. Let's</p> <p>16 say I have a Class 1 waste. Do you understand what a</p> <p>17 Class 1 waste is?</p> <p>18 A Yes, sir.</p> <p>19 Q Do I have to treat it down to Class</p> <p>20 1 standards, Class 2 standard?</p> <p>21 A No, sir.</p> <p>22 Q Okay. Do I have to treat it down to Class 3</p> <p>23 standards?</p> <p>24 A Just depends -- it just depends on the industry</p> <p>25 and what kind of waste they have.</p>	1330	<p>1 out of the wastewater stream before the industrial user</p> <p>2 sends it to the POTW?</p> <p>3 A Right.</p> <p>4 Q And in the process of doing that, removing</p> <p>5 those contaminants from the wastewater stream, will the</p> <p>6 industrial user typically generate a waste that it</p> <p>7 cannot send to you the POTW?</p> <p>8 A Yes, sir.</p> <p>9 Q And what -- in your experience, what typically</p> <p>10 does the industrial user do with that waste stream?</p> <p>11 A They normally take it to a hazardous waste</p> <p>12 receiver.</p> <p>13 Q I think you covered this with Mr. Forsberg, but</p> <p>14 I want to make sure I understand as well, too. Say I'm</p> <p>15 an industrial user and I move into the City of Conroe or</p> <p>16 I move into the area covered by your CCN and it happens</p> <p>17 to be an area where I can hook into the sewer system.</p> <p>18 Simply because I generate a wastewater stream does not</p> <p>19 mean that you are necessarily going to accept my</p> <p>20 wastewater for discharge, does it?</p> <p>21 A Not necessarily, no.</p> <p>22 Q So there may be some industrial users who</p> <p>23 cannot use your POTW?</p> <p>24 A True.</p> <p>25 Q Is it also the case that you may look at the</p>
1329	<p>1 Q So the pretreatment requirements for each</p> <p>2 industrial user are going to vary with the constituents</p> <p>3 that may be in the waste stream to each individual user?</p> <p>4 A Right.</p> <p>5 Q And is it the case that one industrial user may</p> <p>6 have multiple pretreatment programs in place to meet the</p> <p>7 pretreatment requirements?</p> <p>8 A They could have various ways to reduce their</p> <p>9 waste stream, yes.</p> <p>10 Q And I take it that -- you told me early on in</p> <p>11 our time together that you haven't reviewed TexCom's</p> <p>12 applications. Correct?</p> <p>13 A No, sir, I have not.</p> <p>14 Q So you're not familiar with the waste streams</p> <p>15 that TexCom proposes to accept, are you?</p> <p>16 A I do not.</p> <p>17 Q And it follows from that then that you wouldn't</p> <p>18 be able to tell us what pretreatment programs would be</p> <p>19 required for each of those waste streams?</p> <p>20 A No, sir.</p> <p>21 Q Does pretreatment generally produce a waste?</p> <p>22 A Well, I'm not quite sure I understand what --</p> <p>23 Q Let me step back. My understanding of the</p> <p>24 gist, if you will, of pretreatment is we need to take</p> <p>25 out some concentration of various different contaminants</p>	1331	<p>1 waste stream that the potential industrial user is going</p> <p>2 to send to the POTW and say, "We can take that, but we</p> <p>3 can't take it in the quantities that you're generating.</p> <p>4 So we're only going to be able to take 75 percent of</p> <p>5 your wastewater."</p> <p>6 A Yes, sir.</p> <p>7 Q Have you done any analysis of the cost to the</p> <p>8 industrial user of using the City of Conroe's POTW</p> <p>9 versus using TexCom's facilities?</p> <p>10 A I gave some figures in my deposition of the --</p> <p>11 about the cost of what it --</p> <p>12 Q Okay. Just so the record is clear, I think you</p> <p>13 referred to a deposition --</p> <p>14 A The deposition, I'm sorry.</p> <p>15 Q -- your prefiled testimony. Correct?</p> <p>16 A Prefiled.</p> <p>17 Q And if I recall your prefiled testimony, you</p> <p>18 gave figures for the cost of using the POTW. Correct?</p> <p>19 A Right.</p> <p>20 Q But I don't believe you gave any figures for</p> <p>21 the cost of using TexCom's facility.</p> <p>22 A I'm not privy to those -- to that information.</p> <p>23 Q Okay. Is there -- we talked about limiting the</p> <p>24 quantity of wastewater that one industrial user may be</p> <p>25 able to send to you, and that is we can take it, but we</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1332	<p>1 can't take 100 percent of it. Does the size of the</p> <p>2 sewer pipes also limit the stream that you can take from</p> <p>3 an industrial user?</p> <p>4 A In most cases, no.</p> <p>5 Q But could it?</p> <p>6 A It could. It depends on where they're at.</p> <p>7 Q Do you know how much energy the POTW uses in</p> <p>8 processing wastewater?</p> <p>9 A Well, I can give you an estimated cost of</p> <p>10 electricity, which is anywhere from 40 to \$50,000 a</p> <p>11 month.</p> <p>12 Q Forty to \$50,000 for electricity?</p> <p>13 A Yes, sir.</p> <p>14 Q Is that part or perhaps a good part of the</p> <p>15 reason that you breakeven on each industrial user?</p> <p>16 A No, sir. We're not in it to make money on the</p> <p>17 industrial users.</p> <p>18 Q Okay.</p> <p>19 A It's to treat the -- what they discharge to us.</p> <p>20 Q So do you set your costs purposefully so that</p> <p>21 you'll break even? That is, do you charge the</p> <p>22 industrial user a fixed amount of money -- money fixed</p> <p>23 on the goal of breaking even on each industrial user?</p> <p>24 A To treat their waste, yes.</p> <p>25 Q Okay.</p>	1334
1333	<p>1 per liter, which is hazardous.</p> <p>2 Q And the -- just so I'm clear on this, the</p> <p>3 priority pollutant, that big list that we looked at in</p> <p>4 Exhibit 6 on Page 17 --</p> <p>5 A Yes, sir.</p> <p>6 Q -- now, if I am an industrial user of the POTW</p> <p>7 and I have in place a pretreatment program, does my</p> <p>8 pretreatment program, does it need to remove all of</p> <p>9 those priority pollutants?</p> <p>10 A No, sir. We have local limits and limits that</p> <p>11 make a determination. Some of these that are listed,</p> <p>12 then I do- further investigation.</p> <p>13 Q Okay.</p> <p>14 A -- if they are other than the local limits that</p> <p>15 we do have.</p> <p>16 Q And is it also the case then -- so I can send</p> <p>17 some amount of these priority pollutants to the POTW?</p> <p>18 Correct?</p> <p>19 A Yes, sir.</p> <p>20 Q And it's also the case that the POTW can</p> <p>21 discharge some amount of these priority pollutants?</p> <p>22 A Yes, sir.</p> <p>23 Q Did you -- you just got here today as far as</p> <p>24 for the hearing. Correct?</p> <p>25 A Yes, sir.</p>	1335

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1336</p> <p>1 Q So do you know Dr. Pearce, who testified in 2 this case?</p> <p>3 A Yes, sir.</p> <p>4 Q Okay. And were you here for his testimony?</p> <p>5 A No, sir.</p> <p>6 Q Okay. And do you -- does the POTW work with 7 Dr. Pearce?</p> <p>8 A We've had occasion to use him if we have 9 something that we need tested or -- especially on the 10 water side.</p> <p>11 Q Okay. Do you know -- in your experience with 12 the plant, has Dr. Pearce been out to the POTW?</p> <p>13 A He came out and took a tour of it.</p> <p>14 Q Is that recently?</p> <p>15 A Yeah, within the last couple of months.</p> <p>16 Q Okay.</p> <p>17 A I was not there.</p> <p>18 MR. MOORE: Okay. If I could just have a 19 minute, Your Honors, I think I can save us a few on the 20 other end.</p> <p>21 Q (BY MR. MOORE) Your prefiled testimony -- I do 22 have a question specific to the prefiled testimony. 23 Could you turn to Page 17 of what is labeled AP Remand 24 Exhibit 5.</p> <p>25 A What page again?</p>	<p style="text-align: right;">1338</p> <p>1 pretreatment process for an industrial user is a 2 standard part of their process, and your answer is yes, 3 sir. Does your answer here again refer only to those 4 industrial users that are using the City of Conroe's 5 POTW?</p> <p>6 A That's all that I can agree to.</p> <p>7 MR. MOORE: Okay. I have no further 8 questions.</p> <p>9 MS. GOSS: No questions, Your Honors.</p> <p>10 JUDGE WALSTON: I want to ask just a 11 couple of clarifying questions, if I can.</p> <p>12 WITNESS SOLOMON: Yes, sir.</p> <p>13 CLARIFYING EXAMINATION</p> <p>14 BY JUDGE WALSTON:</p> <p>15 Q You said these industrial users are connected 16 to the facility by sewer lines?</p> <p>17 A Yes, sir.</p> <p>18 Q Are these sewer lines specially dedicated just 19 for this purpose or do they just pretreat it and put it 20 in their regular sewer line I would call it?</p> <p>21 A Into a regular sewer line.</p> <p>22 Q And then once it gets to the treatment plant, 23 it's just treated along with all the other sewer?</p> <p>24 A Yes, sir.</p> <p>25 Q There's no specially-dedicated portion to treat</p>
<p style="text-align: right;">1337</p> <p>1 Q Seventeen.</p> <p>2 A Yes, sir.</p> <p>3 Q Okay. And I am going to direct your attention 4 down to the question -- questioning and answer that 5 begins on Line 15, so the Q and A that begins on Line 6 15. There you're asked if it would be fair to say that 7 a pretreatment process would often be part and parcel 8 component -- be a part and parcel component of an 9 industrial process that produces a waste stream. Do you 10 see that question?</p> <p>11 A Yes, sir.</p> <p>12 Q And you answered for about 99 percent of them 13 it is part of their process. My question is, in the 14 context of your answer, who is them?</p> <p>15 A The ones that -- the 1 percent.</p> <p>16 Q Okay. I still don't follow. You're asked 17 about an industrial process that produces a waste 18 stream. Let me get straight to my question. My 19 question is when you say 99 percent, are you referring 20 to 99 percent of the industries in the entire world that 21 produce a waste stream or are you referring to 99 22 percent of the industrial users that use your POTW?</p> <p>23 A That use my POTW.</p> <p>24 Q Okay. And then somewhat of the same question, 25 on Line 19 you're asked if a pretreatment program --</p>	<p style="text-align: right;">1339</p> <p>1 industrial waste?</p> <p>2 A No, sir.</p> <p>3 JUDGE WALSTON: Thank you.</p> <p>4 JUDGE EGAN: Mr. Walker?</p> <p>5 MR. WALKER: I'll try and be very quick, 6 Your Honor.</p> <p>7 REDIRECT EXAMINATION</p> <p>8 BY MR. WALKER:</p> <p>9 Q Mr. Solomon, you've indicated that the 10 pretreatment at the user you test at least once a year. 11 Is that right?</p> <p>12 A Yes, sir.</p> <p>13 Q That might suggest that there's no process for 14 determining, I suppose, the waste stream when it gets to 15 the plant and while it's being processed. What do you 16 do daily with that waste stream to ensure that it's 17 appropriate and something that you can effectively 18 treat?</p> <p>19 A The industries have parameters they have to 20 test for on a basis there. So we just assume that 21 everything is good unless our plane goes belly up.</p> <p>22 Q Okay. What do you do daily at the plant? Can 23 you explain to the Judges just briefly the daily process 24 for testing and processing your stream once it reaches 25 the plant?</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1340	<p>1 A I'm not quite sure I follow.</p> <p>2 Q Okay. What's your daily process for handling</p> <p>3 the waste stream?</p> <p>4 A Okay. As the wastewater comes into the</p> <p>5 treatment facility and we have a bar screen basically</p> <p>6 set up. It's a long deal that is a screen that catches</p> <p>7 the large amount of debris that comes into the plant and</p> <p>8 takes it out and we take it to the landfill.</p> <p>9 Then it goes into an aerated grit chamber</p> <p>10 that drops out any solids -- or a large percentage of</p> <p>11 the solids. They're basically grit out of it, and then</p> <p>12 it goes into an aeration basin that is where it meets</p> <p>13 bacteria -- biological bacteria that start breaking down</p> <p>14 most of the organic particles there.</p> <p>15 Q Okay. Is that process monitored daily?</p> <p>16 A Yes, sir. We have operators there 365 days a</p> <p>17 year.</p> <p>18 Q All right. What happens if a waste stream is</p> <p>19 introduced to your plant that's inappropriate? Or has</p> <p>20 that happened.</p> <p>21 A Very few times has it happened. It's only</p> <p>22 basically happened once.</p> <p>23 Q In what period of time that you've been</p> <p>24 operating there?</p> <p>25 A The last 19 years.</p>	1342	<p>1 12,000.</p> <p>2 Q Would you agree with me that you don't have to</p> <p>3 dig 5,000 feet below the ground to dispose of Class 1</p> <p>4 Waste at your facility?</p> <p>5 A No, sir, you do not.</p> <p>6 Q Okay. Is there a massive infrastructure of</p> <p>7 sewer pipes already in place to carry the effluent that</p> <p>8 your facility accepts --</p> <p>9 MR. MOORE: I'm going to object because</p> <p>10 that's outside of the redirect. It is within the scope</p> <p>11 of my cross, but it's outside the scope of the redirect.</p> <p>12 MR. FORSBERG: It's actually in relation</p> <p>13 to Judge Walston's question with regards to the type of</p> <p>14 sewer pipes.</p> <p>15 JUDGE EGAN: I'm going to allow it. Go</p> <p>16 ahead. Overruled.</p> <p>17 Q (BY MR. FORSBERG) Do you recall the question?</p> <p>18 A No, sir.</p> <p>19 Q That makes two of us.</p> <p>20 MR. FORSBERG: Can you read that question</p> <p>21 back?</p> <p>22 (Question read as requested)</p> <p>23 Q (BY MR. FORSBERG) Is there a massive</p> <p>24 infrastructure of sewer pipes already in place that</p> <p>25 accepts the waste streams that the POTW currently</p>
1341	<p>1 Q All right. Have you had an improper discharge</p> <p>2 into the San Jacinto River during your time there at the</p> <p>3 plant?</p> <p>4 A Not an improper; we've had some violations.</p> <p>5 Q All right. What do you do in that situation?</p> <p>6 A We have to send a report to the state -- TCEQ,</p> <p>7 and also do some more testing.</p> <p>8 Q And when you say "a violation," what are you</p> <p>9 talking about?</p> <p>10 A We have set parameters that are listed in the</p> <p>11 permit, and if we exceed those that's considered a</p> <p>12 violation.</p> <p>13 MR. WALKER: All right. Could I have just</p> <p>14 a moment, Your Honor?</p> <p>15 JUDGE EGAN: Yes.</p> <p>16 MR. WALKER: Your Honor, I'll pass the</p> <p>17 witness.</p> <p>18 MR. HILL: No questions, Your Honor.</p> <p>19 JUDGE EGAN: Mr. Forsberg?</p> <p>20 MR. FORSBERG: Very briefly, Your Honor.</p> <p>21 RE CROSS-EXAMINATION</p> <p>22 BY MR. FORSBERG:</p> <p>23 Q I don't know if I want to know this, but how</p> <p>24 many sewer connections are there in your service area?</p> <p>25 A I think the last count that I heard was about</p>	1343	<p>1 accepts?</p> <p>2 A Yes, sir, there is.</p> <p>3 MR. FORSBERG: Pass the witness. Thank</p> <p>4 you.</p> <p>5 JUDGE EGAN: Mr. Humphrey?</p> <p>6 MR. HUMPHREY: No questions, Your Honor.</p> <p>7 MR. MOORE: Just a few, Your Honor.</p> <p>8 RE CROSS-EXAMINATION</p> <p>9 BY MR. MOORE:</p> <p>10 Q Mr. Solomon, just a few questions, and I'll</p> <p>11 stick to that.</p> <p>12 Mr. Walker asked you about the</p> <p>13 monitoring -- the daily monitoring of what we were</p> <p>14 talking about as in-process wastewaters, but as</p> <p>15 wastewaters that have entered the POTW but have yet to</p> <p>16 be discharged.</p> <p>17 A Yes, sir.</p> <p>18 Q And you answered that question, I believe --</p> <p>19 I'm going to have to paraphrase here -- that you have an</p> <p>20 operator on-site 365 days a week. Is that correct?</p> <p>21 A Yes, sir.</p> <p>22 Q As to the monitoring of parameters constituents</p> <p>23 in the in-process wastewaters, I believe that we</p> <p>24 established in our Q and A that you do not monitor those</p> <p>25 daily. Is that correct?</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1344</p> <p>1 A Now, we --</p> <p>2 Q Let me just step back. I believe that we</p> <p>3 established that on a daily basis, as it concerns the</p> <p>4 effluent, you monitor for the parameters that are on</p> <p>5 Page 2 of your permit. Correct.</p> <p>6 A Yes, sir.</p> <p>7 Q As it concerns the wastewaters when the are</p> <p>8 still in the facility before they go out the pipe and</p> <p>9 are discharged to the San Jacinto River, you don't do</p> <p>10 any daily monitoring there, do you?</p> <p>11 A We have what we call process control, which we</p> <p>12 do a sedible (phonetic) test in DOs -- take DOs and BHs</p> <p>13 throughout the plant, yes.</p> <p>14 Q So any parameters other than those that are on</p> <p>15 Page 2 of your permit?</p> <p>16 A No, sir.</p> <p>17 Q Okay. You discussed with Mr. Walker a little</p> <p>18 bit about the violations of the permitted limits that</p> <p>19 the POTW may have incurred in the past.</p> <p>20 A Yes, sir.</p> <p>21 Q About how many of those have you had?</p> <p>22 A In my tenure, maybe six. Those came during the</p> <p>23 hurricane.</p> <p>24 Q And you discussed with Mr. Forsberg and</p> <p>25 Judge Walston sewer pipes. Correct?</p>	<p style="text-align: right;">1346</p> <p>1 WILLIAM R. WILDER,</p> <p>2 having been first duly sworn, testified as follows:</p> <p>3 DIRECT EXAMINATION</p> <p>4 BY MS. FORLANO:</p> <p>5 Q Would you please state your name.</p> <p>6 A William Ray Wilder.</p> <p>7 Q And in front of you you'll find a compilation</p> <p>8 of documents. I think it may have just been folded up.</p> <p>9 It's got on the front Aligned Protestants Prefiled</p> <p>10 Direct Case.</p> <p>11 A Okay.</p> <p>12 Q Thank you. Would you please find Exhibit 10.</p> <p>13 A Okay.</p> <p>14 Q What is this exhibit?</p> <p>15 A This is my prefiled testimony on behalf of the</p> <p>16 Aligned Protestants in this case.</p> <p>17 Q I think you're going to have to move your</p> <p>18 microphone closer to you so everybody can hear you.</p> <p>19 A That doesn't happen very often.</p> <p>20 (Laughter)</p> <p>21 A Okay. Is that better?</p> <p>22 Q (BY MS. FORLANO) Yes.</p> <p>23 A All right.</p> <p>24 Q Is this the prefiled testimony that you</p> <p>25 compiled at part of your participation today?</p>
<p style="text-align: right;">1345</p> <p>1 A Yes, sir.</p> <p>2 Q Ever had any leaking sewer pipes?</p> <p>3 A There's no such thing as a not-leaking sewer</p> <p>4 pipe.</p> <p>5 (Laughter)</p> <p>6 MR. FORSBERG: Thank you. That's all the</p> <p>7 questions I have of this witness.</p> <p>8 JUDGE EGAN: Ms. Goss?</p> <p>9 MS. GOSS: No questions.</p> <p>10 JUDGE EGAN: Mr. Walker?</p> <p>11 MR. WALKER: I have no further questions.</p> <p>12 JUDGE EGAN: You're excused. Thank you</p> <p>13 very much.</p> <p>14 (Witness Wilder sworn)</p> <p>15 MS. FORLANO: May I proceed?</p> <p>16 JUDGE EGAN: Yes, you may.</p> <p>17 MS. FORLANO: This is Aligned Protestants'</p> <p>18 witness Dr. Bill Wilder.</p> <p>19 JUDGE EGAN: You'll need to speak up,</p> <p>20 though.</p> <p>21 MS. FORLANO: This is Aligned Protestants'</p> <p>22 witness Dr. Bill Wilder.</p> <p>23 JUDGE EGAN: I believe he's been sworn in.</p> <p>24 MS. FORLANO: Yes. I wanted to do that</p> <p>25 before he did.</p>	<p style="text-align: right;">1347</p> <p>1 A Yes.</p> <p>2 Q And do you have any corrections to make to it</p> <p>3 today?</p> <p>4 A No.</p> <p>5 Q Do you recognize Exhibit 11?</p> <p>6 A Yes.</p> <p>7 Q What is this?</p> <p>8 A This is a CV or my resume.</p> <p>9 Q Did you prepare this exhibit?</p> <p>10 A Yes.</p> <p>11 Q And is the information on Exhibit 11 true and</p> <p>12 correct?</p> <p>13 A Yes.</p> <p>14 Q Does it accurately describe your education,</p> <p>15 experience and training?</p> <p>16 A Yes.</p> <p>17 Q Do you adopt these exhibits today as your</p> <p>18 testimony as if you are giving it live before the</p> <p>19 Judges?</p> <p>20 A Yes.</p> <p>21 MS. FORLANO: Your Honor, at this time the</p> <p>22 Aligned Protestants offer Exhibits 10 and 11.</p> <p>23 JUDGE EGAN: Aligned Protestants</p> <p>24 Exhibits 10 and 11 are admitted.</p> <p>25 (Exhibit AP Nos. 10 and 11 admitted)</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1348	<p>1 MS. FORLANO: And with that we pass the</p> <p>2 witness.</p> <p>3 MR. HILL: No questions.</p> <p>4 JUDGE EGAN: Mr. Forsberg?</p> <p>5 MR. FORSBERG: I do have a few questions,</p> <p>6 Your Honors.</p> <p>7 JUDGE EGAN: Go ahead.</p> <p>8 CROSS-EXAMINATION</p> <p>9 BY MR. FORSBERG:</p> <p>10 Q Good afternoon, Mr. Wilder.</p> <p>11 A Good afternoon.</p> <p>12 Q In your testimony, your prefiled testimony, you</p> <p>13 discuss quite a bit about Huntsman Corporation and</p> <p>14 Chevron. Is that correct?</p> <p>15 A Yes.</p> <p>16 Q And you mention that -- and correct me if I'm</p> <p>17 wrong -- that these are the two largest producers of</p> <p>18 Class 1 material that you've located in Montgomery</p> <p>19 County. Is that fair?</p> <p>20 A Yes.</p> <p>21 Q Have you calculated any actual outputs for</p> <p>22 either of those companies in terms of Class 1 material?</p> <p>23 A I looked at the TCEQ waste manifest summary</p> <p>24 reports that were given to me for review.</p> <p>25 Q Have you looked at anything else in regards to</p>	1350	<p>1 you have several clients that are Class 1 generators.</p> <p>2 Is that fair?</p> <p>3 A Yes.</p> <p>4 Q And you discuss in your testimony some of the</p> <p>5 factors in regards to whether you make -- what you</p> <p>6 advise clients to consider when deciding how to dispose</p> <p>7 of their waste. Is that fair?</p> <p>8 A Yes.</p> <p>9 Q Now, is one of the factors that one considers</p> <p>10 in the disposal of waste public relations or community</p> <p>11 relations?</p> <p>12 A Certainly.</p> <p>13 Q Are you a resident of Montgomery County?</p> <p>14 A Yes.</p> <p>15 Q Are you familiar with Huntsman's presence</p> <p>16 within the county?</p> <p>17 A To the extent that they're there in a couple of</p> <p>18 different forms, yes.</p> <p>19 Q And what forms does Huntsman have within the</p> <p>20 county that you know of?</p> <p>21 A Well, they've got the Conroe manufacturing</p> <p>22 facility, and they've also got an advanced research</p> <p>23 center down in the Woodlands, which are still inside</p> <p>24 Montgomery County.</p> <p>25 Q Do you know if they have any corporate offices</p>
1349	<p>1 calculating the Class 1 material that Huntsman or</p> <p>2 Chevron Phillips may be disposing of in regards to</p> <p>3 Class 1 material?</p> <p>4 A No.</p> <p>5 Q Do you have an idea in an actual number how</p> <p>6 much Class 1 material as you sit here today that</p> <p>7 Huntsman disposes on, say, a monthly or yearly basis?</p> <p>8 A On the yearly basis for the years that I looked</p> <p>9 at, which would be '07 and '08, they produced roughly</p> <p>10 223 million pounds in '07 and, I think, 227 million</p> <p>11 pounds in '08, according to the TCEQ manifest.</p> <p>12 Q Okay. So if someone were to testify that</p> <p>13 Huntsman was able to -- well, not able to but actually</p> <p>14 was disposing of in excess of billions of pound of</p> <p>15 waste, would you disagree with that?</p> <p>16 A Yes, I would disagree with that.</p> <p>17 Q Just so I'm clear, what are the titles of the</p> <p>18 documents that you looked at that showed that</p> <p>19 223 million and 227 million are the actual numbers of</p> <p>20 Class 1 material that Huntsman disposed of?</p> <p>21 A These were the waste manifests that were</p> <p>22 produced by -- I guess -- I believe ERM, based on their</p> <p>23 review of TCEQ documents. So these were verified TCEQ</p> <p>24 documents.</p> <p>25 Q Now, you represent -- or in your line of work</p>	1351	<p>1 in the Woodlands?</p> <p>2 A I believe they have some, yes. If I'm not</p> <p>3 mistaken it might even be American headquarters, but I</p> <p>4 know they have a larger presence in Utah as well.</p> <p>5 Q Do you believe that -- how the community within</p> <p>6 Montgomery County and the local community feels about</p> <p>7 the proposed TexCom facility may play into Huntsman's</p> <p>8 decision in regards to deciding where to dispose waste?</p> <p>9 MR. RILEY: Objection. It calls for wild</p> <p>10 speculation, not just regular speculation. He's talked</p> <p>11 about his clients and how he might advise them. There's</p> <p>12 no -- unless it's been established otherwise -- he has</p> <p>13 no relationship with Huntsman that I've heard about.</p> <p>14 MR. FORSBERG: I mean, Huntsman --</p> <p>15 JUDGE EGAN: I sustain the objection. You</p> <p>16 can lay a better foundation.</p> <p>17 Q (BY MR. FORSBERG) In your line of work, if you</p> <p>18 had a client such as Huntsman that wanted to dispose of</p> <p>19 Class 1 material and their option was the proposed</p> <p>20 TexCom facility or to take it out of the county, would</p> <p>21 you recommend to that client that one factor to consider</p> <p>22 is how the community would perceive your decision?</p> <p>23 A Yes, I would recommend that as something to</p> <p>24 consider.</p> <p>25 Q And what other types of things would you</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1352	<p>1 recommend they consider?</p> <p>2 A The risk management process that's in-house at</p> <p>3 Huntsman is not something that I'm familiar with, but I</p> <p>4 have certainly worked with various risk management teams</p> <p>5 at other large firms, some larger, some smaller than</p> <p>6 Huntsman. The things you look at in terms of long-range</p> <p>7 liability are all related more or less to the</p> <p>8 cradle-to-grave concept for waste management. When you</p> <p>9 send something out your doors that you've produced as a</p> <p>10 waste, it doesn't matter where it goes, it's always</p> <p>11 potentially going to come home to roost as something</p> <p>12 that you're ultimately responsible for. That's pretty</p> <p>13 much written into the code here.</p> <p>14 So the reality of it is if your waste is</p> <p>15 disposed of in a larger facility that receives waste</p> <p>16 from other major facilities as well, other major</p> <p>17 generators, you, in a sense, have gotten some balance on</p> <p>18 your liability. Because if that facility ever defaults</p> <p>19 and goes into superfund, for instance, then you would</p> <p>20 have other major corporate entities who would be sharing</p> <p>21 some of your risk. That's one of the major factors</p> <p>22 usually brought up in consultations of this nature.</p> <p>23 Q Are there any other factors that you haven't</p> <p>24 already mentioned?</p> <p>25 A Unfortunately, of course, I'm now 13 years in</p>	1354	<p>1 large amount of the Class 1 material in Montgomery</p> <p>2 County.</p> <p>3 A Yes, I believe Huntsman is responsible for 98</p> <p>4 or 99 percent by itself.</p> <p>5 Q Okay. If Huntsman were to choose not to</p> <p>6 dispose of its waste at the TexCom facility for whatever</p> <p>7 reason, do you have any opinion as to whether the TexCom</p> <p>8 facility could be financially viable absent obtaining</p> <p>9 waste streams from outside of Montgomery County?</p> <p>10 MR. RILEY: Objection. And the base of my</p> <p>11 objection is I don't know this witness's qualifications</p> <p>12 to present business related information or profitability</p> <p>13 numbers. It seems like he's an expert in some</p> <p>14 environmental matters but not in business matters.</p> <p>15 JUDGE EGAN: You want to -- the objection</p> <p>16 is sustained.</p> <p>17 Q (BY MR. FORSBERG) If you were -- have you ever</p> <p>18 advised a company that wanted to create a Class 1 or</p> <p>19 Class 2 well?</p> <p>20 A No, not a well.</p> <p>21 Q What types of advice do companies who procure</p> <p>22 your services give?</p> <p>23 A It's been a lot of years, so that's a pretty</p> <p>24 broad spectrum, but everything from -- I've worked on</p> <p>25 Class 1 hazardous waste incineration permits in the</p>
1353	<p>1 this company, so it's a little easier for me to say</p> <p>2 this, but the new-kid-on-the-block stigma is also</p> <p>3 something that you always have to try to get around.</p> <p>4 You don't have a performance record until you start</p> <p>5 performing. So it's -- again it's potentially a bit</p> <p>6 unfair, but it's a reality. If you've never operated a</p> <p>7 facility like this before or this particular facility,</p> <p>8 for instance, has never operated before, then there are</p> <p>9 uncertainties that don't exist for facilities that have</p> <p>10 already been in operation and, as said before, that are</p> <p>11 sharing contributions from other major generators.</p> <p>12 Q Have you ever heard of TexCom prior to your</p> <p>13 involvement in this case?</p> <p>14 A No, I have not.</p> <p>15 Q So no client of yours has ever mentioned a</p> <p>16 company by the name of TexCom as being a -- having a</p> <p>17 great reputation for waste disposal?</p> <p>18 A No.</p> <p>19 Q Based on your testimony, would you agree with</p> <p>20 me that Montgomery County industry is a smaller producer</p> <p>21 of Class 1 waste than Harris County?</p> <p>22 A Yes, I agree with that.</p> <p>23 Q And I believe you already testified -- or it's</p> <p>24 in your prefiled testimony -- that Chevron Phillips</p> <p>25 and -- which is one company -- and Huntsman produce a</p>	1355	<p>1 Houston area. That was back in the '80s, I believe.</p> <p>2 And I've also worked on many different RCRA facilities</p> <p>3 where we were looking at waste disposal options, and</p> <p>4 very likely some of them probably did include on-site</p> <p>5 wells. I just can't remember specifics right now. But</p> <p>6 I've looked at incineration.</p> <p>7 And then as part of my job while I was a</p> <p>8 technical director for OHM Corporation, one of my</p> <p>9 charges was to be a member of the technology assessment</p> <p>10 and commercialization team where we had to monitor</p> <p>11 pretty much all the technologies that were being offered</p> <p>12 worldwide for either remediation or waste disposal to</p> <p>13 give them a -- you know, evaluate them for their</p> <p>14 technical feasibility and economic viability.</p> <p>15 Q So you have provided advice to companies</p> <p>16 previously with regards to the economic viability of</p> <p>17 certain operations?</p> <p>18 A Yes.</p> <p>19 Q What kind of education do you have in that?</p> <p>20 A School of necessity, I suppose. It was, you</p> <p>21 know, just being part of either projects or cases where</p> <p>22 future cost calculations came into play. Certainly with</p> <p>23 some of our clients when they were looking at expanding</p> <p>24 facilities or building new facilities, we would advice</p> <p>25 them on what types of processes and costs they could</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1356</p> <p>1 anticipate for disposing and managing of the wastes that 2 were going to be part and parcel of the processes they 3 were proposing.</p> <p>4 Q If you had a client that was moving to a 5 location where one potential customer could account for 6 an extremely large majority of their proposed, you know, 7 cash flow, so to speak, would you advise that client to 8 contact that potential customer prior to beginning 9 operations?</p> <p>10 A I'm of Germanic stock, so I would advise the 11 client to get an ironclad contract, you know, before 12 moving in.</p> <p>13 Q Have you seen any sort of agreement, contract, 14 letter or anything suggesting that there's any type of 15 agreement between Huntsman and TexCom?</p> <p>16 A I may have seen some correspondence that 17 related to the fact that there wasn't any kind of 18 official tie between TexCom and Huntsman or some other 19 facilities or some other entities, but I don't recall 20 specifics at this point.</p> <p>21 Q Do you have an opinion as to whether TexCom is 22 going to need to acquire waste from outside of 23 Montgomery County in order to remain operational?</p> <p>24 A Based on my review of the numbers, yes.</p> <p>25 MR. RILEY: I'm sorry, can I -- I couldn't</p>	<p style="text-align: right;">1358</p> <p>1 proposed TexCom facility, you're looking at around 160 2 or a little -- slightly more than 160,000 gallons that 3 can be injected. So right there, even with Huntsman 4 you've still got a 40,000 gallon-a-day differential.</p> <p>5 And I don't know anything about TexCom's 6 operating costs or start-up costs, but ideally you'd 7 want to run at least full-bore for an eight-hour period 8 to make as much profit as possible. I do know from some 9 of the other facilities that I am familiar with that 10 it's not a high-margin business.</p> <p>11 Q Does Huntsman, to your knowledge, have a 12 potential alternative to dispose of its waste?</p> <p>13 A Yes.</p> <p>14 Q I believe you testified -- or your prefiled 15 testimony mentioned that Huntsman -- correct me if I'm 16 wrong -- actually has permits to dispose of its own 17 Class 1 waste?</p> <p>18 A There were TCEQ records that indicated they had 19 two active permits for deep wells on their property that 20 they have not acted on yet.</p> <p>21 (Brief pause)</p> <p>22 MR. FORSBERG: I'll apologize about the 23 pause. I'm trying to cut to the chase.</p> <p>24 Q (BY MR. FORSBERG) You mention in your prefiled 25 testimony other facilities -- I believe the Conroe POTW,</p>
<p style="text-align: right;">1357</p> <p>1 hear the tail end of Mr. Forsberg's question. Before we 2 move on, could I ask that the reporter read that 3 question and answer back?</p> <p>4 JUDGE EGAN: Yes, you may, but I want to 5 remind you if Mr. Moore is doing the cross-exam, he 6 needs to be making the objections.</p> <p>7 MR. MOORE: Not this witness.</p> <p>8 JUDGE EGAN: Okay. I want to make sure --</p> <p>9 MR. RILEY: Yeah. No, no, I'm sorry.</p> <p>10 We've been -- for the afternoon --</p> <p>11 JUDGE EGAN: -- bouncing back and forth.</p> <p>12 I just wanted to make sure --</p> <p>13 MR. MOORE: -- apologize, Judge.</p> <p>14 JUDGE EGAN: That's okay.</p> <p>15 Can you read the question for him?</p> <p>16 (Question read as requested)</p> <p>17 MR. RILEY: Thank you.</p> <p>18 Q (BY MR. FORSBERG) Can you tell us what that 19 opinion is?</p> <p>20 A Well, my review of the numbers indicates that, 21 you know, with the exception of a small percentile, the 22 available material coming from Huntsman would be 23 approximately a 120,000 gallons per day, weekday. This 24 is just Monday through Friday. And based on as little 25 as an eight-hour operational day at 350 gpm at the</p>	<p style="text-align: right;">1359</p> <p>1 a facility in Liberty County and a facility in Jefferson 2 County that all currently accept Class 1 waste. Do you 3 recall that?</p> <p>4 A Yes.</p> <p>5 Q Have you seen any indication or heard from any 6 of your clients that any of these facilities is 7 improperly or not safely disposing of waste, Class 1 8 waste?</p> <p>9 A No, I haven't come across any information like 10 that.</p> <p>11 Q Do you have any reason to believe that any of 12 these facilities will not be able to continue accepting 13 Class 1 waste that's being generated in Montgomery and 14 surrounding counties in the future?</p> <p>15 A No.</p> <p>16 MR. FORSBERG: Pass the witness. Thank 17 you.</p> <p>18 MR. SCENCENBAUGH: No questions, Your 19 Honor.</p> <p>20 JUDGE EGAN: Public Interest?</p> <p>21 MR. HUMPRHEY: No questions, Your Honor.</p> <p>22 JUDGE EGAN: Mr. Riley?</p> <p>23 MR. RILEY: Yes, ma'am, just a few.</p> <p>24 CROSS-EXAMINATION</p> <p>25 BY MR. RILEY:</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1360	<p>1 Q Dr. Wilder, let me introduce myself first. My</p> <p>2 name is John Riley. I represent the Applicant in this</p> <p>3 matter, TexCom Gulf Disposal, LLC. We haven't met</p> <p>4 before, have we, sir?</p> <p>5 A I don't believe so.</p> <p>6 Q However, you are 15 days older than me. I</p> <p>7 noticed that on your CV.</p> <p>8 A Let's not rub that in.</p> <p>9 JUDGE EGAN: Let's be nice.</p> <p>10 (Laughter)</p> <p>11 Q I think you've actually weathered the storm a</p> <p>12 little better than I have, but --</p> <p>13 A I don't know about that.</p> <p>14 MR. FORSBERG: I would agree with you.</p> <p>15 I'm sorry, that was --</p> <p>16 MR. RILEY: That's okay.</p> <p>17 (Laughter)</p> <p>18 Q (BY MR. RILEY) I notice another similarity, we</p> <p>19 have a similar educational background, at least at the</p> <p>20 undergraduate level. You have degrees in biology and I</p> <p>21 had a concentration in genetics, so we at least started</p> <p>22 to some degree from the same point in the '79-80 range.</p> <p>23 And we both each have found our way to the environmental</p> <p>24 practice -- in different disciplines, but let's talk</p> <p>25 about your -- the firm you work for Axis Environmental.</p>	1362	<p>1 facilities if they had any compliance issues that I was</p> <p>2 aware of and I said, no, I did not.</p> <p>3 Q Okay. Which three did you think his question</p> <p>4 applied to?</p> <p>5 A That was the Conroe wastewater treatment plant,</p> <p>6 the facility in Dayton or Liberty, which escapes me now,</p> <p>7 the name of it, and the Newpark facility down in Winnie</p> <p>8 also called Big Hill Industries.</p> <p>9 Q And those are -- the last two are they Class 1</p> <p>10 injection wells?</p> <p>11 A Yes.</p> <p>12 Q Have you investigated their compliance history</p> <p>13 with the Texas Commission on Environmental Quality?</p> <p>14 A No.</p> <p>15 Q Are you aware that since around 2000 or so each</p> <p>16 industry that holds a TCEQ authorization of any type is</p> <p>17 evaluated for compliance history on an annual basis?</p> <p>18 A Yes.</p> <p>19 Q Did you look at those records for those</p> <p>20 facilities?</p> <p>21 A No, I did not.</p> <p>22 Q You mentioned that Huntsman has a Class 1</p> <p>23 authorization, and I think you attached to your prefiled</p> <p>24 testimony some exhibits, and I believe --</p> <p>25 MS. FORLANO: No, those were taken out at</p>
1361	<p>1 Is that a firm you own?</p> <p>2 A Yes.</p> <p>3 Q And I don't want to belabor the point, but in</p> <p>4 your CV, which is quite lengthy, it appears that you --</p> <p>5 some portion of your work is related to testifying as an</p> <p>6 expert witness. Is that right?</p> <p>7 A Yes.</p> <p>8 Q And you've given a list of the types of cases</p> <p>9 you've been involved with, and it's a long list. Could</p> <p>10 we -- is it chronologically organized?</p> <p>11 A No, unfortunately not.</p> <p>12 Q Okay.</p> <p>13 A To some extent, yes, but then things kind of</p> <p>14 got moved around and I'm -- when your a one-man-shop the</p> <p>15 word processing department tends to let you down.</p> <p>16 (Laughter)</p> <p>17 Q (BY MR. RILEY) Yeah, I've had that experience,</p> <p>18 too.</p> <p>19 All right. Let's talk about a couple of</p> <p>20 the items Mr. Forsberg asked you about. Mr. Forsberg</p> <p>21 asked you about whether you had any reason to believe</p> <p>22 that certain waste disposal facilities had issues with</p> <p>23 compliance. Is that a fair characterization of the</p> <p>24 questions he just asked you a moment ago?</p> <p>25 A I believe he asked me specifically for three</p>	1363	<p>1 the prehearing conference.</p> <p>2 MR. RILEY: Really? I'm sorry.</p> <p>3 MS. FORLANO: Yeah, because they were</p> <p>4 disclosures that were accidentally included -- they were</p> <p>5 just supposed to be sent out and it got included in the</p> <p>6 binder and we took those out.</p> <p>7 MR. RILEY: Then, I'm sorry, but I'll need</p> <p>8 a minute to organize just a couple of quick questions</p> <p>9 related to those documents.</p> <p>10 (Brief pause)</p> <p>11 I think we're up to TexCom 107. Is that</p> <p>12 correct?</p> <p>13 (Discussion off the record)</p> <p>14 MR. RILEY: Okay. And while we're on this</p> <p>15 topic of exhibits, I don't know if I neglected to offer</p> <p>16 the drawing that's, I believe, 104. If I neglected that</p> <p>17 earlier, may I offer it now?</p> <p>18 JUDGE WALSTON: It's already been</p> <p>19 admitted.</p> <p>20 MR. RILEY: May I approach the witness.</p> <p>21 JUDGE EGAN: Yes, you may.</p> <p>22 (Exhibit TexCom No. 105 marked)</p> <p>23 MR. RILEY: If I may continue, I apologize</p> <p>24 to the rest of the group. I somehow missed a cue and</p> <p>25 didn't make copies of this exhibit for everyone.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1364</p> <p>1 MS. FORLANO: May I go up to the witness 2 stand and look over the documents to see exactly what 3 he's looking at? 4 MR. RILEY: Absolutely as far as -- 5 JUDGE EGAN: Yes. 6 MS. FORLANO: I don't have any objection. 7 MR. RILEY: I was going to ask a few 8 predicate questions, but at this point I'd offer it into 9 the record. 10 JUDGE EGAN: Any objections from anyone 11 else? 12 (No audible response) 13 JUDGE EGAN: Then TexCom Exhibit 105 is 14 admitted. 15 (Exhibit TexCom No. 105 admitted) 16 Q (BY MR. RILEY) Doctor, would you take a look 17 at the Exhibit now labeled TexCom Exhibit 5? 18 A Okay. 19 Q Have you seen it before? 20 A Yes. 21 Q These are some documents that you apparently 22 reviewed in preparation for your testimony in this case. 23 Is that true? 24 A Yes. 25 Q Somewhere in that -- well, let's be clear. How</p>	<p style="text-align: right;">1366</p> <p>1 toward the end of the document there's an indication of 2 where at least one of the two Class 1 wells is located 3 in terms of geologic strata. Do you see that? 4 A Yes. 5 Q Do you see it says Jackson/Yegua? 6 A Yes. 7 Q I'm going to assume that you don't have 8 knowledge of the geology in the region we're discussing. 9 Is that correct? 10 A That's correct. 11 Q So you couldn't tell me whether the Yegua is 12 the Cockfield Formation or synonymous with Cockfield 13 Formation? 14 A No, I couldn't. 15 Q Doctor, what percentage of your time would you 16 say you spend as a testifying expert in various legal 17 proceedings? 18 A It varies from year to year. Actually there 19 hasn't been very much of it the last few years. It 20 seems to be kind of cyclical. I had a lot going on in 21 Louisiana until Katrina, and then Rita came along and 22 blew everything to Wisconsin. But there have been years 23 when it's been 80 percent of my work, and then other 24 years where I do a lot of litigation support that 25 doesn't go to the witness level.</p>
<p style="text-align: right;">1365</p> <p>1 many pages are in TexCom Exhibit 105? 2 A Appears to be six. 3 JUDGE EGAN: How much? 4 WITNESS WILDER: Six. 5 Q (BY MR. RILEY) Am I correct that you drew that 6 information -- or retrieved that information from the 7 TCEQ web site? 8 A Yes. 9 Q And it seems to be a printout of some 10 information available from the TCEQ. Is that right? 11 A Yes. 12 Q You mentioned, when Mr. Forsberg was asking you 13 some questions about Huntsman -- well, just to be 14 clear -- the facility referred to in the -- in that 15 document is the Huntsman plant on Jefferson Chemical 16 Road. Is that correct? 17 A Yes. 18 Q And it appears to be some listing based on its 19 identifying number of -- at least some of its 20 authorizations issued by the TCEQ. Is that right? 21 A That's correct. 22 Q In that set of documents there is a reference 23 to Class 1 UIC permits. Did you find that? 24 A Yes. 25 Q And I think, if I'm not mistaken, there's a --</p>	<p style="text-align: right;">1367</p> <p>1 Q I think you might have an uptick in your 2 business along the Gulf Coast in the near future, but 3 that's speculation on my part. 4 And I apologize for that comment. 5 JUDGE EGAN: That's all right. Go ahead. 6 I wasn't sure what you were referring to, but proceed. 7 Q (BY MR. RILEY) All right. A lot of your 8 testimony is somewhat of a rebuttal to some of the 9 testimony offered by Mr. Bost. Is that correct? 10 A Yes. 11 Q And you looked at some of the information that 12 Mr. Bost accumulated, and you disagree with some of his 13 calculations and assumptions of the need for a Class 1 14 UIC injection well in Montgomery County. Is that 15 correct? 16 A Yes. 17 Q And Mr. Bost was here earlier in the week, and 18 I don't think I saw you here. Am I correct that you 19 were not present for Mr. Bost's testimony? 20 A No, I was not. 21 Q And I apologize in advance for asking these 22 questions -- quickly though, are you being compensated 23 for appearing here today? 24 A Yes. 25 Q And do you have a -- how much time have you</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1368</p> <p>1 spent in number of hours in preparing for -- preparing 2 your prefiled testimony and preparing for testifying 3 here today? 4 A I haven't looked at that. 5 Q Have you invoiced the county -- 6 A Yes. 7 Q -- at this point? 8 A Yes. 9 Q And if you recall, how much have you invoiced 10 the county? 11 A I honestly don't know at this point. It's been 12 a -- a crazy few months. 13 Q That's okay. I'll move on. 14 You said that it was incorrect -- or would 15 be incorrect if someone were to say that -- I believe it 16 was in reference to Huntsman -- that they disposed of 17 billions of pounds of waste. That would be incorrect? 18 A Based on my review of the available records, 19 yes. 20 Q And did you understand that limitation or that 21 description to be an annual number? 22 A Yes. 23 Q Okay. If it were just a general reference that 24 Huntsman disposes of billions of pounds of waste, that 25 would be correct. Right?</p>	<p style="text-align: right;">1370</p> <p>1 some superfund work. Is that correct? 2 A Yes, I have. 3 Q And the notion in superfund context is that 4 generators of waste are jointly and severally liable if 5 there's a future problem regarding disposal or 6 contamination resulting from that waste. Is that the 7 idea? 8 A Yes. 9 Q So when you talked earlier about there being 10 some comfort in a group of companies, that's because 11 there's a notion of contribution from other companies. 12 If one -- joint and several means that any individual 13 company could be held responsible for the whole mess, so 14 to speak. Is that right? 15 A Yes. 16 Q And so -- but the comfort then comes from they 17 can seek contribution in terms of remediation costs or 18 some other monetary recovery from other users of the 19 same facility. Is that right? 20 A That's correct. 21 Q Do you know what an orphan share is in the 22 context of a superfund case? 23 A Well, I believe it's the same as a de minimis 24 contributor, de minimis party. 25 Q Well, could it also be a share that -- where</p>
<p style="text-align: right;">1369</p> <p>1 A I don't know that I could answer that. It's a 2 pretty broad -- 3 Q Well, I thought -- I'm sorry. I thought you 4 said that on an annual basis the numbers were 223 5 million pounds. 6 A For 2007, yes, roughly. 7 Q So if you took that and just multiplied it by 8 four years, that would be a billion. Correct? 9 A Oh, if you weren't limiting it to -- oh, yes. 10 Yes, I'm with you now. 11 Q So unless the limitation was placed on an 12 annual basis, the billions of pounds of waste disposed 13 of by Huntsman would be true. Correct? 14 A Given an unlimited number of years, yes. 15 Q You mentioned a concept which I think most of 16 us -- probably resonate with most of us of 17 cradle-to-grave. Is that correct? 18 A Yes. 19 Q And in that -- in the context of our 20 discussion, you're talking about a generator of a waste 21 is responsible for that waste until it's finally and 22 permanently disposed of. Is that right? 23 A One would think, but the government has a way 24 to come back no matter what. 25 Q They certainly do, and I'm sure you've done</p>	<p style="text-align: right;">1371</p> <p>1 the company is no longer in existence? In other words, 2 there's a proportionate share of the liability that may 3 not be recoverable from a company? 4 A Yes. 5 Q But if you're correct that there is comfort in 6 number, then a commercial disposal facility would be 7 preferable from that point of view than an individual 8 disposal facility. Would you agree? 9 A You mean one owned by the generator? 10 Q Yes, sir. 11 A Yes, although it -- if I may, it cuts both 12 ways. One you have complex management over the 13 facility, so you don't have to worry about somebody 14 outside of your circle of influence doing something with 15 the facility that you don't agree with. But, yeah, in 16 general, you're alone on the hook if it comes to that. 17 Q So far as we know, Huntsman has not taken 18 advantage of its UIC permits that you identified for 19 Mr. Forsberg and me in the documents, and they are 20 disposing of their waste off-site. Is that correct? 21 A Yes. 22 Q Is it reasonable to say that a factor might be 23 this joint and several liability concept that you've 24 described as a motivator for some of your clients? 25 A It certainly could be, yes.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1372</p> <p>1 Q I see that you were with Golder Associates for 2 some time during your career. Is that right? 3 A Yes. 4 Q And as part of that -- what were your 5 responsibilities with Golder? 6 A I was the branch manager for the environmental 7 office in Houston. And one of the reasons I suppose it 8 was only two years there was I never quite got the idea 9 of what they wanted me to do there. 10 (Laughter) 11 I managed the office. I was supposed to 12 help with business development and keep myself quite 13 billable on top of it. So it was a contained Canadian 14 scheme that evaded me. 15 Q (BY MR. RILEY) A Canadian management scheme? 16 A Yeah, Golder is a Canadian company. 17 Q Okay. I've worked with Golder on some landfill 18 matters and that's where I was headed. 19 A Their landfill office in Houston -- the Houston 20 staff is a really good bunch of guys. Golder, I think, 21 has a tremendous capability in geotechnical engineering 22 and landfills. 23 Q And the reason I bring that up is I'm trying to 24 get a sense of the various waste disposal options in the 25 context of our discussion. So could you list them for</p>	<p style="text-align: right;">1374</p> <p>1 liquids. 2 JUDGE EGAN: I'm sorry, the last part of 3 that, please? 4 WITNESS WILDER: Class 1 non-hazardous 5 liquids. 6 JUDGE EGAN: Thank you. 7 Q (BY MR. RILEY) It's been suggested that that's 8 a viable option to the TexCom facility in this case. 9 Would you agree with that? 10 A Viable in terms of technology, yes. Again, 11 viable in terms of economics, I don't think so. 12 Q And I think you testified clearly that you 13 don't know of any incineration facility that actually 14 incinerates Class 1 non-hazardous waste of the type 15 we're discussing? 16 A Not to my knowledge, but that's -- that 17 certainly doesn't preclude it from being there. 18 Q Have you ever advised any client of yours to 19 dispose of its waste -- Class 1 non-hazardous aqueous 20 waste of the type we're discussing through incineration? 21 A There may have been one or two instances where 22 it was a singular event that created the waste and they 23 were collocated to an incineration facility that could 24 co-burn their material and bring their Btu value down so 25 they could actually get more through-put on the</p>
<p style="text-align: right;">1373</p> <p>1 us? What are the waste disposal options as you see it 2 in -- for Class 1 non-hazardous waste in the area of 3 Montgomery County? 4 A Class 1 liquid non-hazardous -- 5 Q Yes, sir. 6 A There's the landfill option, which, of course, 7 would involve solidification, so it's a -- it's a very 8 dubious option. There's the transportation to deep 9 wells at this point outside of the county. There would 10 be processing of the material on-site through a 11 facility -- through a wastewater treatment facility 12 permitted under TPDES. Or there would be potentially 13 pretreating it to the satisfaction of the Conroe 14 wastewater treatment works. 15 And I guess if you had a real wacky bent, 16 you could send it to a Class 1 hazardous facility. 17 Q Why would that be a wacky bent, sir? 18 A Because it's a good way to spend money you 19 don't have to. 20 Q I didn't notice on your list a possibility of 21 incineration? 22 A That would be the Class 1 haz facility I was 23 referring to. I don't think there are too many 24 operations that I'm familiar with -- at least in this 25 part of Texas -- that routinely burn Class 1 non-haz</p>	<p style="text-align: right;">1375</p> <p>1 incinerator. But that was a highly specialized case. 2 Q Would you agree with me that it would be a 3 fairly intensive energy -- from an energy perspective -- 4 to incinerate the types of waste we've been discussing? 5 A Yes. 6 Q Sorry, my knee hurts. 7 A Wait 15 days. 8 (Laughter) 9 Q (BY MR. RILEY) I told you you were fairing the 10 storm better than I was. 11 You talked in your prefiled testimony -- 12 this is on -- I think it's Page 9 -- about having 13 expertise in the fate and persistence of man-made 14 materials in the environment. 15 A Yes. 16 Q Would you agree with me that much of the 17 "treatment" that occurs -- and I'm putting quotes around 18 the word "treatment" for this question -- that occurs in 19 a POTW is dilution? 20 A For some of the inorganics, possibly, but the 21 organics are reasonably well degraded and managed. 22 Q And those are the biological processes. Is 23 that correct? 24 A Yes. 25 Q The inorganics would be things like metals and</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1376	<p>1 various other things that we would not associate with an 2 organic compound. Is that right?</p> <p>3 A True.</p> <p>4 Q Are the inorganics then mostly passed through a 5 POTW into a receiving water?</p> <p>6 A Some of them are going to wind up -- a great 7 deal of them, depending on the location and the type of 8 waste they receive, a great deal of the metals are going 9 to sorb onto the materials that form the sludge. They 10 tend to form complex bonds with either the organic or 11 the clays that also form the sludge. So you can drop 12 out a lot of the metals in your sludge, but there are 13 the dissolved solids and things like that that are 14 recalcitrant too that are going to pass through.</p> <p>15 Q And where do they go, the pass-through types 16 of --</p> <p>17 A It goes out the effluent discharge into the 18 receiving body.</p> <p>19 Q They similarly collect in sediment of the 20 receiving body?</p> <p>21 A They can, yes.</p> <p>22 Q I grew up on the Hudson River. Are you 23 familiar with the Hudson River at all?</p> <p>24 A Yes, I am.</p> <p>25 Q Are you familiar with some of the sediment</p>	1378	<p>1 You talk in your prefiled testimony about 2 compatibility of injected wastewater with the 3 subterranean formation.</p> <p>4 A Yes.</p> <p>5 Q And I -- just to orient you for my questions -- 6 I think it begins somewhere around Page 18.</p> <p>7 A Okay.</p> <p>8 Q I don't know if you're concerned or you're just 9 elaborating on the notions of compatibility, but is 10 there something that you're aware of that suggests to 11 you that to propose injected fluids in TexCom's 12 application are incompatible with the reservoir where 13 it's proposed to be injected?</p> <p>14 A There was a section -- one of the previous 15 testimonies that I reviewed on this case -- that 16 referred to the need to increase the salinity, I 17 believe, of the injectate to a certain level or to 18 maintain it at a certain level to prevent swelling or 19 shrinkage of the clay that was in the formation in which 20 it was to be injected.</p> <p>21 Q Any other types of concerns that you're -- that 22 you intend to reference in this -- in the context of 23 your testimony?</p> <p>24 A No.</p> <p>25 Q Just a few more.</p>
1377	<p>1 problems of the Hudson River resulting from --</p> <p>2 A We did a large PCB job there when I was with 3 OHM.</p> <p>4 Q And that was, I would guess, General Electric. 5 Is that --</p> <p>6 A Yes.</p> <p>7 Q But are you aware of the issues that could be 8 created in a water body through sedimentation of 9 minerals or metals over time?</p> <p>10 A Yes.</p> <p>11 Q Do you know what General Electric has caused to 12 do at this time regarding the remediation of the Hudson 13 River?</p> <p>14 MS. FORLANO: Your Honor, I'm going to 15 object.</p> <p>16 MR. RILEY: It's regarding the water body 17 receiving waters. I have a few more questions.</p> <p>18 JUDGE EGAN: What is your objection?</p> <p>19 MS. FORLANO: That's fine.</p> <p>20 JUDGE EGAN: Go ahead and proceed.</p> <p>21 A I don't know what they're doing right now. We 22 were actually doing bio-remediation experiments at the 23 time with very large, very expensive machines on their 24 behalf.</p> <p>25 Q (BY MR. RILEY) I'll leave it then.</p>	1379	<p>1 Doctor, is it your understanding that 2 there's a limitation in waste permitting in the state of 3 Texas that would limit the geographic boundaries to a 4 particular county -- that's a bad question. Let me try 5 again.</p> <p>6 There's been a lot of discussion in this 7 case and in your prefiled testimony about the waste 8 disposal needs in Montgomery County. Would you agree 9 with me?</p> <p>10 A Yes.</p> <p>11 Q And if I understand your testimony, the gist of 12 your testimony is Montgomery County is doing just fine 13 in this context in terms of waste disposal of Class 1 14 non-hazardous waste. Is that correct?</p> <p>15 A Yes.</p> <p>16 Q And it's probably because Mr. Bost concentrated 17 on Montgomery County to make some points that you 18 concentrated on Montgomery County. Is that true?</p> <p>19 A That's correct.</p> <p>20 Q But do you understand that there's no 21 limitation to -- in terms of regulatory limitation -- 22 that stops at the county boundaries for waste disposal?</p> <p>23 A Yes.</p> <p>24 Q In fact, if I understand your testimony, you 25 make reference to out-of-county waste disposal</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1380</p> <p>1 facilities that are currently being utilized by 2 Montgomery County -- I'll call them residents, but at 3 least industries operating in Montgomery County. Is 4 that true? 5 A Yes. 6 Q Mr. Forsberg asked you some questions about 7 community support or community unrest, for lack of a 8 better term, as it pertains to advice you might give to 9 a client. Do you think the folks in Liberty County are 10 happy to have Tex -- excuse me, Huntsman's waste coming 11 into Liberty County? 12 A In that particular area of Jefferson County, 13 which is very close to Chambers County, I think Newpark 14 probably does provide an economic boost. There's not a 15 whole lot else going on in that particular part of the 16 coastal plain right now. So I don't know if they're 17 happy or not. They're certainly working there. 18 Q And as I mentioned earlier, I've done a fair 19 amount of landfill permitting in my career, and I've 20 found it interesting in that context that communities 21 that surround a landfill facility and some of their 22 thoughts about whether a permit should be granted or 23 not. Have you had any of those experiences? 24 A Yes. 25 Q I know of no instance, even though there's been</p>	<p style="text-align: right;">1382</p> <p>1 A I suppose it's kind of apples and oranges 2 though. I mean, the footprint of a landfill tends to 3 be, you know, what determines the places in which the 4 facility like that can generally be located as opposed 5 to an injection well, which can potentially have a 6 pretty small surface footprint, but, depending on the 7 formation and everything else, a much greater effect 8 underground than just the surfacial footprint. 9 Q And I hear you, and you're not an expert in 10 geology so I'd really rather not go there unless you 11 would like to. I'm talking about community feeling and 12 that factor in decisionmaking for an industry you might 13 advise. 14 A I guess I agree. Most neighborhoods don't want 15 a waste treatment facility placed in their neighborhood. 16 Q There's no survey data that you've referenced 17 in your prefiled data about community feelings as it 18 pertains to the TexCom disposal facility. Is that true? 19 A That's true. 20 Q I know of no polling information or anything 21 that might indicate in a more substantial way how the 22 community feels about TexCom. Would you agree with me? 23 A I'm not aware of any such things, yes. 24 Q And when we talk about community, it tends in 25 some cases to be about some folks who are vocal about</p>
<p style="text-align: right;">1381</p> <p>1 significant community opposition to some of those 2 permits, where the landfill has suffered from -- in 3 terms of customer base. Are you aware of any? 4 A I'm not sure I understand the question. 5 Q Certainly. I think -- I'm not trying to dance 6 around this. There was some notion that it might factor 7 into a company's decision how the community -- as it was 8 described earlier how the community feels about the 9 location of the waste disposal facility. Is that the 10 idea that we were discussing? 11 A Yes. 12 Q And I guess I have to say this, I'm not 13 familiar with any landfill application where I found a 14 welcoming community. 15 A I agree. 16 Q So there's generally opposition to landfills. 17 Would you agree? 18 A Yes. 19 Q We still use them quite a bit. Is that right? 20 A That's -- yes. 21 Q So would you expect the same kind of dynamic to 22 apply then if there was some community outrage, so to 23 speak, about the location of the landfill, that you 24 would advise your clients not to use that landfill for 25 disposal?</p>	<p style="text-align: right;">1383</p> <p>1 opposition. Would you agree that in the context of 2 environmental permitting, that's often what we think of 3 when we think of community? 4 A Well, by definition those are the people you 5 hear from, yes. 6 Q And in some situations it may be quite a few 7 people. Would you agree? 8 A I've seen that, yes. 9 Q What's the population of Montgomery County as 10 best you know? 11 A I don't know. 12 Q Is more than a couple hundred people? 13 A Yes. 14 Q Substantially more as far as you know? 15 A Yes. I believe the Woodlands alone is about 90 16 or 100,000 people. 17 Q And if there were even as much as a thousand 18 people who opposed the project, that would still be a 19 small percentage of the population of Montgomery County. 20 Would you agree? 21 A Yes. 22 Q Do you know how many -- just as an example -- 23 how many trucks are necessary to convey the waste -- 24 Class 1 non-hazardous waste we've been discussing from 25 the Huntsman facility to a disposal facility on a daily</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1384	<p>1 basis?</p> <p>2 A Are we using my numbers or Mr. Bost's numbers?</p> <p>3 Q Whichever ones you like. I assume it's --</p> <p>4 A Yes, I do have an idea in both cases.</p> <p>5 Q All right. And how many trucks would you say</p> <p>6 are necessary?</p> <p>7 A Using a five-day work week for my calculations</p> <p>8 for 2008, it would be between 18 and 20 trucks a day</p> <p>9 from Monday to Friday. And for Mr. Bost's calculations,</p> <p>10 it would be somewhere between 200 and 205 trucks a day</p> <p>11 Monday through Friday, 52 weeks a year.</p> <p>12 Q Okay. Obviously you don't agree with</p> <p>13 Mr. Bost's calculations, but --</p> <p>14 A No. I've been part of a large of remediation</p> <p>15 operations where we've run trucks, and when you get up</p> <p>16 into the 50 or 60-truck-a-day routine, that's a lot of</p> <p>17 trucks.</p> <p>18 Q Is the difference -- do you have a difference</p> <p>19 in the volume capacity of these trucks or --</p> <p>20 A No. The differences in terms of the waste</p> <p>21 being generated and disposed of.</p> <p>22 Q Okay. So we have a number on an annual</p> <p>23 basis -- at least in 2007 I think you mentioned earlier.</p> <p>24 A 2008.</p> <p>25 Q 2008?</p>	1386	<p>1 records showed.</p> <p>2 Q Did he -- I mean, I'm -- it may seem as though</p> <p>3 I have a point here, but I'm really just trying to</p> <p>4 understand. We have a volume on an annual basis.</p> <p>5 A Yes.</p> <p>6 Q All right. In terms of -- in pounds. Correct?</p> <p>7 A Looking at the record, sometimes it's pounds,</p> <p>8 sometimes it's tons, sometimes it's gallons.</p> <p>9 Q Okay. Did you convert a number to gallons or</p> <p>10 did you convert information --</p> <p>11 A I did everything to pounds, and then from</p> <p>12 pounds to gallons.</p> <p>13 Q Okay. And what number did you come up with</p> <p>14 when you did that conversion?</p> <p>15 A For 2008 I think it was in the vicinity of 227</p> <p>16 or 235, whatever the exact number of pounds generated by</p> <p>17 Huntsman delivered to Newpark was in 2008. That worked</p> <p>18 out to approximately 4500 or 4530 truckloads a year.</p> <p>19 And using a 52 week year, five days a week, that came</p> <p>20 out to approximately 18 to 20 trucks a day.</p> <p>21 Q What conversion did you -- what factor did you</p> <p>22 use to convert from pounds to gallons?</p> <p>23 A 8.34. That's what Mr. Bost had in his</p> <p>24 testimony.</p> <p>25 Q You think it was just a math error on his part?</p>
1385	<p>1 A Yes.</p> <p>2 Q I'm sorry. 2008, and I think it was</p> <p>3 235 million pounds of waste.</p> <p>4 A I think 2008 was about -- yeah, it could have</p> <p>5 been. It was somewhere in that ball park. But there</p> <p>6 were also some supporting documents that were offered up</p> <p>7 by Mr. Bost that indicated 75,000 truck loads of -- from</p> <p>8 Huntsman to Newpark in one year.</p> <p>9 Q Okay. And that's what I'm trying to get to</p> <p>10 just quickly. I really have a very simple point to make</p> <p>11 eventually.</p> <p>12 A Okay.</p> <p>13 Q But just in terms of getting the number of</p> <p>14 trucks right, how did Mr. Bost perform his calculation?</p> <p>15 A I don't know for a fact. I think he took his</p> <p>16 volume estimate or his -- what he claimed to be the</p> <p>17 volume generated, and converted it from pounds to</p> <p>18 gallons with an 8.34 conversion factor, and then</p> <p>19 presumably -- or looking at it, I believe he applied a</p> <p>20 6000-gallon-per-truck load limit, which is approximately</p> <p>21 right for a tanker truck, which is what I did.</p> <p>22 Q Okay. So where did he go wrong then in</p> <p>23 calculating his numbers?</p> <p>24 A I believe he had a quantity generated that was</p> <p>25 20 times in excess of what the records -- that the TCEQ</p>	1387	<p>1 It sounds like he did the same thing, but --</p> <p>2 A I'm not sure. It appears to be a tabulation</p> <p>3 error. The supporting documents -- the TCEQ waste</p> <p>4 manifests clearly show numbers that are 20 times less</p> <p>5 than what Mr. Bost claims was generated.</p> <p>6 Q Okay. Do you know how many trucks are</p> <p>7 anticipated to be visiting TexCom facility if it's -- if</p> <p>8 its permit is issued and it is actually in operation on</p> <p>9 a daily basis?</p> <p>10 A No, because I didn't see anywhere where they</p> <p>11 showed clearly what type of operational schedule they</p> <p>12 were going to have. In other words, how many gallons</p> <p>13 they were going to inject a day, which would dictate how</p> <p>14 many trucks a day they needed.</p> <p>15 Q Okay. And did you review the full application,</p> <p>16 sir?</p> <p>17 I should say -- I should put a plural on</p> <p>18 that. Did you review all of the applications that are</p> <p>19 the subject of this proceeding?</p> <p>20 A I don't know. I reviewed quite a bit of</p> <p>21 documentation, but I didn't spend as much time on parts</p> <p>22 of it as others. So I might have glanced at most of it,</p> <p>23 but I tended to concentrate on the aspects of it that</p> <p>24 were germane to my review.</p> <p>25 Q Okay. And you know that there's a surface</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1388	<p>1 facility application that's also being considered in</p> <p>2 this proceeding?</p> <p>3 A Yes.</p> <p>4 Q Did you review that?</p> <p>5 A I looked at some of the diagrams in that, yes.</p> <p>6 Q Did you review it -- the text or did it help</p> <p>7 you in any way in reaching an approximate number of</p> <p>8 trucks that might visit the TexCom facility?</p> <p>9 A Well, the only way I would have to know how</p> <p>10 many trucks would visit, again, was the</p> <p>11 350-gallon-per-minute maximum injection rate, and I</p> <p>12 believe at one point there was talk of running the</p> <p>13 facility 24 hours a day. Given my background in</p> <p>14 operations, it would be wonderful if you had a facility</p> <p>15 that you could run 24/7, but they're very few and far</p> <p>16 between.</p> <p>17 So realistically if you're looking at even</p> <p>18 a 75 percent up time, or 66 percent, then you're looking</p> <p>19 at 16 hours a day, which would be approximately 320,000</p> <p>20 gallons a day. So divide that by 6,000, you come up</p> <p>21 with roughly, what, 50, 60, trucks?</p> <p>22 Q Did you just do that in your head, sir?</p> <p>23 A I don't know --</p> <p>24 Q -- that's what I'm --</p> <p>25 A Didn't you see my eyes doing this? Yes.</p>	1390	<p>1 chance to look at what's now been identified for the</p> <p>2 record as TexCom Exhibit 106?</p> <p>3 A I'm looking at it right now. This is the first</p> <p>4 time I've seen it.</p> <p>5 MR. RILEY: While the doctor is reviewing</p> <p>6 this, Judge, this is a certified record of the TCEQ and</p> <p>7 so I'd offer it into the record as TexCom Exhibit 106.</p> <p>8 JUDGE WALSTON: Any objection?</p> <p>9 MS. MENDOZA: I'm just going to have -- I</p> <p>10 can't read the certification.</p> <p>11 MR. SENCENBAUGH: The copy we have doesn't</p> <p>12 appear to have a complete certification on it. It looks</p> <p>13 like a copy, but it's hard to see exactly what's on</p> <p>14 there.</p> <p>15 JUDGE WALSTON: I can't hear you.</p> <p>16 MR. SENCENBAUGH: Our copy, Your Honor, I</p> <p>17 can see a date, but I can't see the certification stamp</p> <p>18 on it.</p> <p>19 JUDGE WALSTON: Do you have an objection</p> <p>20 to it for not being authenticated? Is that --</p> <p>21 MS. MENDOZA: Do we have a better --</p> <p>22 MR. RILEY: -- I don't. I can show you</p> <p>23 the original. It just doesn't copy well when it's</p> <p>24 through a machine.</p> <p>25 JUDGE WALSTON: Anyone else?</p>
1389	<p>1 (Laughter)</p> <p>2 Q (BY MR. RILEY) I am intrigued by your answer</p> <p>3 on the -- with your skill set and operational knowledge</p> <p>4 that you think it's optimistic to expect a facility to</p> <p>5 be operational 75 percent of the time. Did I understand</p> <p>6 your testimony --</p> <p>7 A Yes.</p> <p>8 Q And that's just through the -- I assume things</p> <p>9 happen. Is that the "things happen doctrine"?</p> <p>10 A Yes. Let's say "things" happen.</p> <p>11 Q Yeah, that's what I was going to say.</p> <p>12 MR. RILEY: This will take a second. I'm</p> <p>13 sorry. It's good use of our next two minutes, I</p> <p>14 believe. Could Mr. Moore approach the witness and</p> <p>15 provide him with a document?</p> <p>16 JUDGE EGAN: Yes.</p> <p>17 (Exhibit TexCom No. 106 marked)</p> <p>18 JUDGE EGAN: While you're doing that, I'm</p> <p>19 going step out just a moment.</p> <p>20 (Brief pause)</p> <p>21 JUDGE WALSTON: You can go ahead and</p> <p>22 proceed.</p> <p>23 MR. RILEY: That's okay? I didn't want</p> <p>24 to...</p> <p>25 Q (BY MR. RILEY) Dr. Wilder, have you had a</p>	1391	<p>1 MS. FORLANO: Can we just put the original</p> <p>2 as the record -- in the record.</p> <p>3 MR. RILEY: I guess we could if that's</p> <p>4 insisted upon. I'd rather not give up my original --</p> <p>5 shy of completing our proceeding. I'll do what you ask</p> <p>6 me to do. I think it's -- it's just a matter of</p> <p>7 copying. With you put it in a copier you can't get the</p> <p>8 blue ink to show up very well.</p> <p>9 JUDGE WALSTON: If there's no question</p> <p>10 about the authenticity, we can keep the copy.</p> <p>11 MS. FORLANO: There's not.</p> <p>12 JUDGE WALSTON: I do have one question on</p> <p>13 mine. It's like the eighth page is blank.</p> <p>14 MR. RILEY: Let me see if that's another</p> <p>15 problem.</p> <p>16 Apparently it's just a separation page</p> <p>17 between two permits.</p> <p>18 JUDGE WALSTON: All right. Then TexCom</p> <p>19 Exhibit 106 is admitted.</p> <p>20 (Exhibit TexCom No. 106 admitted)</p> <p>21 Q (BY MR. RILEY) Dr. Wilder, just a few</p> <p>22 questions. Do you see in the exhibit on the first page,</p> <p>23 sort of in the upper right-hand corner it refers to</p> <p>24 Permit No. WDW383?</p> <p>25 A Yes.</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1392</p> <p>1 Q And then the permittee is Huntsman</p> <p>2 Petrochemical Corporation, 541 Jefferson Chemical Road,</p> <p>3 Conroe, Texas. Is that correct?</p> <p>4 A Yes.</p> <p>5 Q And does it appear to be the authorization that</p> <p>6 is referenced in the earlier exhibit that you relied</p> <p>7 upon -- or you reviewed, for WDW383?</p> <p>8 A Yes, it is.</p> <p>9 Q Would you turn from the first page -- I'm</p> <p>10 sorry, let's finish out. There's also a permit for</p> <p>11 WDW384 further back in the document. Is that correct?</p> <p>12 A Yes.</p> <p>13 Q And then there's a separation page and then it</p> <p>14 appears to be an envelope -- or copy of an envelope of</p> <p>15 some sort. Does that look right to you, the last page?</p> <p>16 A No, I don't have that.</p> <p>17 Q I'm sorry. Apparently the exhibit copy doesn't</p> <p>18 have the envelope.</p> <p>19 So it looks like the permits Huntsman</p> <p>20 holds for WDW383 and 384. Is that correct?</p> <p>21 A Yes.</p> <p>22 Q They're certified records of the agency. Would</p> <p>23 you turn now then to Page No. 2 in that document, first</p> <p>24 document, WDW383?</p> <p>25 A Yes.</p>	<p style="text-align: right;">1394</p> <p>1 overcome.</p> <p>2 Q And in your experience, have there been new</p> <p>3 company waste disposal operations that have overcome the</p> <p>4 new kid on the block phenomena and been successful?</p> <p>5 A Yes.</p> <p>6 MR. RILEY: Thank you. I have no further</p> <p>7 questions.</p> <p>8 JUDGE EGAN: Ms. Goss?</p> <p>9 MS. GOSS: No questions, Your Honor.</p> <p>10 MS. FORLANO: I do have some questions,</p> <p>11 but I see the hour. And so I'm looking for guidance</p> <p>12 from Your Honors.</p> <p>13 JUDGE WALSTON: Do you know how long</p> <p>14 you'll be or --</p> <p>15 MS. FORLANO: Less than an hour. I mean,</p> <p>16 I don't even think I'll get that far, 30 minutes, maybe</p> <p>17 45.</p> <p>18 JUDGE WALSTON: Is the witness available</p> <p>19 tomorrow or is that a problem?</p> <p>20 WITNESS WILDER: I could try to get back</p> <p>21 up here. I've been told I need to go see a doctor</p> <p>22 tomorrow.</p> <p>23 JUDGE WALSTON: Okay.</p> <p>24 WITNESS WILDER: So wait 15 days.</p> <p>25 JUDGE WALSTON: Why don't you go ahead and</p>
<p style="text-align: right;">1393</p> <p>1 Q Do you see where, under Roman Numeral IV,</p> <p>2 giving a general description and location of the</p> <p>3 injection activity, the last sentence in that paragraph</p> <p>4 says, "The injection zone is within the Jackson and</p> <p>5 Yegua formations at the approximate subsurface depths of</p> <p>6 4996 to 6589. The authorized injection interval is the</p> <p>7 Yegua (Lower Cockfield) Formation at the approximate</p> <p>8 subsurface depths of 6106 to 6589 feet." Did I read</p> <p>9 that correctly?</p> <p>10 A Yes.</p> <p>11 Q Doctor, there's a point in time when you struck</p> <p>12 out on your own. Right? I mean, formed your own</p> <p>13 business?</p> <p>14 A Yes.</p> <p>15 Q And is it fairly safe to say you were the new</p> <p>16 kid on the block at that time?</p> <p>17 A Yes.</p> <p>18 Q So you made a run at it. Over the last 13</p> <p>19 years or so you've been successful in establishing your</p> <p>20 business. Is that right?</p> <p>21 A That's correct.</p> <p>22 Q So this kid on the block phenomena, that would</p> <p>23 be true of any new business. Is that right? You</p> <p>24 mentioned that in cross-examination --</p> <p>25 A Yes, everybody has got the threshold to</p>	<p style="text-align: right;">1395</p> <p>1 proceed.</p> <p>2 MS. FORLANO: Thank you, Your Honor.</p> <p>3 REDIRECT EXAMINATION</p> <p>4 BY MS. FORLANO:</p> <p>5 Q Dr. Wilder, earlier this week -- or maybe it</p> <p>6 was last week -- we had some testimony regarding TexCom</p> <p>7 applying for a fall-off test. And there's been some</p> <p>8 testimony that TexCom did not comply with all of the</p> <p>9 parameters in that fall-off test. Do you understand</p> <p>10 that?</p> <p>11 A Yes.</p> <p>12 MR. RILEY: I'm going to limit my</p> <p>13 objection just to that's counsel's characterization of</p> <p>14 the testimony, but I'm -- I just want to be clear on the</p> <p>15 record that I'm not necessarily agreeing with that</p> <p>16 characterization.</p> <p>17 JUDGE WALSTON: That's fine. Your</p> <p>18 objection is noted.</p> <p>19 Q (BY MS. FORLANO) Well, in advising clients you</p> <p>20 talked earlier about that -- you know, this new kid on</p> <p>21 the block theory that you want a client -- you want a</p> <p>22 disposal facility that has a track record. If you in</p> <p>23 advising a client had heard that a new applicant for a</p> <p>24 disposal facility had received a permit for something</p> <p>25 like a fall-off test and had failed to comply with it,</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1396</p> <p>1 would you continue to recommend to a client or even</p> <p>2 start to recommend to a client that they should go ahead</p> <p>3 and go with that disposer?</p> <p>4 A It would probably send up a cautionary flag to</p> <p>5 look into the engineering more carefully and make sure</p> <p>6 that they -- the plan calls for a stricter</p> <p>7 interpretation or adherence to the guidance.</p> <p>8 Q Okay. Would you please -- in that stack of</p> <p>9 binders up there, I know there's a TexCom prefiled</p> <p>10 testimony volume -- I believe it's 7 of 7.</p> <p>11 A Okay.</p> <p>12 Q Can you turn to Exhibit 92?</p> <p>13 A All right.</p> <p>14 Q What is that?</p> <p>15 A This is the prefiled testimony of Richard C.</p> <p>16 Bost, P.E., (Tx), P.G. (Texas) CCGWP (Int'l) on behalf</p> <p>17 of Applicant TexCom Gulf Disposal, LLC.</p> <p>18 Q So this is the prefiled testimony that you</p> <p>19 reviewed from Mr. Bost?</p> <p>20 A Yes.</p> <p>21 Q Could you turn to Page 16, please?</p> <p>22 A Okay.</p> <p>23 Q Could you read to us Lines 1 through 5?</p> <p>24 A QUESTION: "How much Class 1 non-hazardous</p> <p>25 liquid waste is generated annually in Montgomery</p>	<p style="text-align: right;">1398</p> <p>1 (Exhibit AP No. 12 marked)</p> <p>2 JUDGE WALSTON: Let's go back on the</p> <p>3 record. And, Ms. Forlano, you can proceed.</p> <p>4 Q (BY MS. FORLANO) Dr. Wilder, in front of you</p> <p>5 you have what has been marked as Aligned Protestants'</p> <p>6 Exhibit 12. Could you tell us what the first couple of</p> <p>7 pages are -- they appear to you?</p> <p>8 A This is an affidavit for authentication of</p> <p>9 business records.</p> <p>10 Q And the first page is for industrial hazardous</p> <p>11 waste database for Montgomery County for January 1, 2007</p> <p>12 through December 31, 2008?</p> <p>13 No, look at the affidavit of business</p> <p>14 records.</p> <p>15 A Oh, okay.</p> <p>16 Q We're still on that page.</p> <p>17 A Okay. Yes, the industrial hazardous waste</p> <p>18 database and summary data for Montgomery County, Texas</p> <p>19 for the period January 1, 2007 through December 31,</p> <p>20 2008.</p> <p>21 Q If you could do me -- everyone do me a favor</p> <p>22 and take out the second page of the affidavit of</p> <p>23 business records. I did not mean to include that. I</p> <p>24 think that goes for another compact disk that was</p> <p>25 produced. So we're just looking at what's APP1006938.</p>
<p style="text-align: right;">1397</p> <p>1 County?"</p> <p>2 ANSWER: "In 2007 approximately 4.7</p> <p>3 billion pounds of Class 1 non-hazardous liquid waste</p> <p>4 were generated in Montgomery County based on corrected</p> <p>5 TCEQ records and excluding surface water discharges</p> <p>6 through publicly-owned treatment works (POTWs)."</p> <p>7 Assuming average density of --</p> <p>8 Q I'm sorry, just to Line 5. Thank you.</p> <p>9 So when you reviewed Mr. Bost's prefiled</p> <p>10 testimony, you understood that he meant 4.7 billion</p> <p>11 pounds annually, or at least in 2007. Is that correct?</p> <p>12 A Yes, exclusive of what went through POTWs.</p> <p>13 Q So it wasn't a general 4.7 billion pounds over</p> <p>14 a few years. It was actually for one year?</p> <p>15 A Yes.</p> <p>16 MS. FORLANO: Your Honor, I have a rather</p> <p>17 large exhibit to distribute. So if you would just give</p> <p>18 us minute to do that --</p> <p>19 JUDGE WALSTON: Yes.</p> <p>20 MS. FORLANO: Thank you.</p> <p>21 JUDGE WALSTON: Why don't we go ahead and</p> <p>22 take a ten-minute break. I need to make a phone call.</p> <p>23 You can be passing it out and we'll go off the record.</p> <p>24 We'll resume at let's say 5:15.</p> <p>25 (Recess: 5:01 p.m. to 5:13 p.m.)</p>	<p style="text-align: right;">1399</p> <p>1 And could you look at the stack of documents underneath</p> <p>2 that, the big stack, and can you tell me what that is?</p> <p>3 A These are the waste manifests or shipping</p> <p>4 reports that I referred to earlier that are generated by</p> <p>5 TCEQ for monitoring waste generation and delivery to</p> <p>6 waste disposal facilities.</p> <p>7 Q These are marked APP1006940 to APP1008028?</p> <p>8 A Correct.</p> <p>9 MR. RILEY: If it will help matters --</p> <p>10 move matters along, we have no objection if you want to</p> <p>11 put this in the record --</p> <p>12 MS. FORLANO: I do want to put this in the</p> <p>13 record --</p> <p>14 MR. RILEY: -- not sure anybody else wants</p> <p>15 it in there.</p> <p>16 (Laughter)</p> <p>17 MS. FORLANO: Well, I'm going to offer</p> <p>18 this as Aligned Protestants' Exhibit 12.</p> <p>19 JUDGE WALSTON: Any objections?</p> <p>20 MR. RILEY: No.</p> <p>21 JUDGE WALSTON: There being no objections,</p> <p>22 Aligned Protestants' Exhibit 12 is admitted.</p> <p>23 (Exhibit AP No. 12 admitted)</p> <p>24 Q (BY MS. FORLANO) You understand this to be the</p> <p>25 records that Mr. Bost relied upon in calculating his</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1400	<p>1 numbers for how much waste is generated in Montgomery 2 County. Is that correct? 3 A Yes. 4 Q Would you please turn to Page APP1007084? 5 A Okay. 6 Q And can you identify the waste code for the 7 fourth entry? 8 A That's Waste Code 00121191. 9 Q And is this the waste code that you understood 10 Mr. Bost specifically looked at when it came to Conroe 11 Plant Huntsman? 12 A Yes. 13 Q How much does -- let me ask you this: At the 14 top of the page on the left, it says "period covered." 15 What does it say? 16 A The period covered on this report is 2007. 17 Q And it says in the middle "From Annual Waste 18 Summary Reports." Is that correct? 19 A Yes. 20 Q So what do you understand this particular page 21 to be? 22 A These are the Annual Waste Summary Reports for 23 large quantity waste streams. The report package 24 doesn't contain this type of -- annual summarization for 25 all wastes, but it does for wastes that appear in large</p>	1402	<p>1 Would you agree with me that that is -- 2 the vast majority of this document is Conroe Plant 3 Huntsman Texas manifest records? 4 A Yes. 5 Q Can you just count up the manifest records that 6 are listed per page to figure out how many trucks are 7 going out of Conroe Plant Huntsman per day? 8 A On some of the pages you can. Now, the first 9 few pages list more than just one type of waste. So 10 they -- but they do appear to list each load separately, 11 yes. 12 Q So you could just look at that particular waste 13 code, that 00121191, count up how many records there are 14 and figure out how many trucks carried that waste? 15 A That would be one way to do it, yes. 16 Q So when you got questioned earlier about your 17 figures for trucks where you figured 18 to 20 trucks, 18 you could actually back that up with the manifest -- 19 just by looking at the number of manifests in this 20 record? 21 A Yes. 22 Q Do you have any idea how Mr. Bost came up with 23 his 4.7 billion figure? 24 A No, I don't. 25 Q And do you have an estimate for 2008, how much</p>
1401	<p>1 quantities apparently. 2 Q So you understand this to be the amount that 3 Huntsman produced of that particular waste in 2007? 4 A Yes. 5 Q And how much does it say -- does this Annual 6 Waste Summary Report say was produced by Conroe Plant 7 Huntsman for waste 00121191? 8 A This says 223,729,850 pounds. 9 Q So this is what you looked at in formulating 10 your testimony as to the amount that Huntsman was 11 producing. Is that correct? 12 A Yes. This and I did some back-up calculations 13 to -- I actually went through the individual entries in 14 the report to substantiate that their annual summary was 15 in line with the monthly reports. 16 Q So you looked at the monthly reports that are 17 behind this? 18 A Yes. 19 Q And Huntsman starts on this page and it ends 20 on -- just their Conroe Huntsman reports alone -- end on 21 Page APP1007967. Is that correct? 22 A I'm trying to get to it. Did you say 7967? 23 Q I did. No, I'm sorry. I got it wrong. 24 A I believe it's 7955. 25 Q That is correct. It is 7955.</p>	1403	<p>1 Conroe Plant Huntsman produced for 2008? 2 A I believe I had about -- I want to say 227 -- 3 it was either 227 million or 235 million, somewhere in 4 that ball park. It was slightly larger than the year 5 before. 6 Q Now, for 2008 is there an actual annual waste 7 summary contained in these records like there is for 8 2007? 9 A I don't believe so. 10 Q So you actually went in and hand calculated all 11 of the records for 2008? 12 A Yes. 13 Q Does Conroe -- I'm sorry, Chevron Phillips, are 14 they called something else in these records? 15 A I think there's, like, a Performance Chemical 16 or some other name that they might go by. 17 Q Is it Drilling Specialties? 18 A Drilling Specialties. Thank you. 19 Q Do they -- could they -- if Mr. Bost said that 20 99.9 percent of the waste was produced by Huntsman and 21 Chevron Phillips, could Chevron Phillips have produced 22 the other 4.5 billion pounds of waste that Mr. Bost says 23 was produced? 24 A Not according to these records, no. 25 Q Thank you. Just in Montgomery County alone,</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1404	<p>1 looking at these records, is there a need for a -- an</p> <p>2 injection waste well disposal facility in your opinion?</p> <p>3 A In my opinion, no.</p> <p>4 Q Are all of the waste disposal needs for</p> <p>5 Montgomery County being met for Class 1 non-hazardous</p> <p>6 wastewater?</p> <p>7 A Yes.</p> <p>8 Q And if Huntsman does not go with TexCom and</p> <p>9 uses its facility for its waste disposal needs, then all</p> <p>10 of Mr. Bost's figures would have to be thrown out the</p> <p>11 window, wouldn't they, for savings -- for cost savings,</p> <p>12 for transportation cost savings, for mileage, for</p> <p>13 trucks, all of it. Wouldn't that all have to be thrown</p> <p>14 out the window?</p> <p>15 A It would no longer be valid. Yeah, that's</p> <p>16 correct.</p> <p>17 Q Thank you. Let me ask you about pretreatment a</p> <p>18 little bit, because you've been asked that. Is</p> <p>19 pretreatment -- pretreatment is, would you agree -- is</p> <p>20 pretreatment a viable option for generators in order to</p> <p>21 dispose of wastewater?</p> <p>22 A Yes.</p> <p>23 Q And pretreatment, it can be done by any</p> <p>24 generator. Isn't that correct?</p> <p>25 A If they have a stream that allows -- that's</p>	1406	<p>1 that TexCom would have to add for its services?</p> <p>2 A Yes.</p> <p>3 Q Are you aware of how many permits Newpark Big</p> <p>4 Hill has for injection wells?</p> <p>5 A I believe they have permits for six wells.</p> <p>6 Q Do you know how many of those permits that</p> <p>7 there's actually -- do you know how many injection wells</p> <p>8 Newpark actually has currently running?</p> <p>9 A I believe two.</p> <p>10 Q So they have the potential of drilling four</p> <p>11 more. They've already got the permits for that?</p> <p>12 A Yes.</p> <p>13 Q Do you have any idea if Newpark or</p> <p>14 Environmental Processing Systems in Liberty County are</p> <p>15 at or near their capacity?</p> <p>16 A I don't know.</p> <p>17 MS. FORLANO: If you would just give me a</p> <p>18 moment, Your Honor.</p> <p>19 With that I pass the witness.</p> <p>20 JUDGE WALSTON: Lone Star?</p> <p>21 MR. HILL: No questions, Your Honor.</p> <p>22 JUDGE WALSTON: Individual Protestants?</p> <p>23 MR. FORSBERG: No questions, Your Honor.</p> <p>24 JUDGE WALSTON: Denbury?</p> <p>25 MR. SENCENBAUGH: No questions, Your</p>
1405	<p>1 amenable to pretreatment, yes, it can be done by any</p> <p>2 generator.</p> <p>3 Q Is the waste code 00121191 produced by Conroe</p> <p>4 Plant Huntsman, can it be subjected to pre-treatment?</p> <p>5 A I haven't seen any chemical data specific to</p> <p>6 that waste stream, so potentially yes.</p> <p>7 Q And whether or not a generator uses some kind</p> <p>8 of pretreatment program, that's just a matter of cost</p> <p>9 for them. Isn't that correct?</p> <p>10 A Cost and availability of technology. Some</p> <p>11 streams can't be pretreated to the level at which the --</p> <p>12 either a POTW or, for that matter, even a Class 1</p> <p>13 non-haz injection well could accept it.</p> <p>14 Q Does TexCom require some kind of pretreatment</p> <p>15 in order to inject the wastewater?</p> <p>16 A Pretreatment by the generator?</p> <p>17 Q Or pretreatment by TexCom. Does the wastewater</p> <p>18 have to be treated in some way before it goes into the</p> <p>19 well?</p> <p>20 A In some of the testimony I looked at, yes, it</p> <p>21 indicated that the injectate had to be within certain</p> <p>22 parameters or within certain limits of certain</p> <p>23 parameters, I should say. And ostensibly that would</p> <p>24 require pretreatment.</p> <p>25 Q So that would just be another cost added on</p>	1407	<p>1 Honor.</p> <p>2 JUDGE WALSTON: Public Interest?</p> <p>3 MR. HUMPRHEY: None, Your Honor.</p> <p>4 JUDGE WALSTON: TexCom?</p> <p>5 MR. RILEY: Just a few.</p> <p>6 RE CROSS-EXAMINATION</p> <p>7 BY MR. RILEY:</p> <p>8 Q I know you haven't been here for the entirety</p> <p>9 of the testimony, but I think you were here today at</p> <p>10 least. Is that correct?</p> <p>11 A Some of today, yes.</p> <p>12 Q Some of today.</p> <p>13 A From about 11 o'clock on.</p> <p>14 Q And you may not have heard this testimony, so</p> <p>15 let me ask you first before I ask you questions about</p> <p>16 it, about why an operator of a Class 1 -- why Newpark</p> <p>17 might permit more than one well. Have you heard any</p> <p>18 testimony regarding why a commercial Class 1 injection</p> <p>19 well operation such as Newpark, such as the one TexCom</p> <p>20 proposes, why they might permit more than one well?</p> <p>21 A I don't know that I heard testimony to that</p> <p>22 effect. In my opinion, it would be something where you</p> <p>23 get some savings from economy of scale. If you're going</p> <p>24 through the permitting process, if you've got the</p> <p>25 consultants hired to do it, it's not -- it shouldn't</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

<p style="text-align: right;">1408</p> <p>1 cost nearly as much to get six permits in one fell 2 swoop, even though you don't actively construct the 3 wells. That way, if your capacity starts to limit out, 4 you can go ahead and proceed with installation or 5 construction of an additional well.</p> <p>6 Q Well, I think the concepts might be a little 7 different in this application that as we -- you may have 8 heard -- I think it was Mr. Fairchild's testimony about 9 how injection wells begin to operate, at least 10 geologically speaking, as one. If the injection is 11 constant into three wells in terms of pressure 12 development in the reservoir they operate as one. Did 13 you hear that testimony?</p> <p>14 A I heard him testifying on some of the -- I 15 think those were CO2 injection wells, and I allowed 16 myself to do review some of my own paperwork, so I 17 wasn't --</p> <p>18 Q That's okay. If I'm right and he was talking 19 about injection wells of any type -- what I'm trying to 20 get to is there's at least one expert who has testified 21 in this case that these permitted wells, potentially 22 even the Newpark case, though he wasn't asked about that 23 specifically, the permit wells are for the potential 24 for -- a wellbore to -- I'll call it go bad. That's 25 probably not the right technical term -- but the</p>	<p style="text-align: right;">1410</p> <p>1 individual there -- with an individual about that 2 facility, we talked about a 300-gallon-per-minute 3 injection maximum across the two wells they have 4 operating.</p> <p>5 Q Okay. And it's possible that the 300-gallon- 6 per-minute limitation is in their permit and would apply 7 to all six wells. Is that possible?</p> <p>8 A I suppose, yes.</p> <p>9 Q And in this case you probably read enough of 10 the application to know that there is a 350-gallon-per- 11 minute limitation that applies whether using one well or 12 the four wells that TexCom has applied for. Do you 13 understand that?</p> <p>14 A Yes.</p> <p>15 Q Would you expect the gallon limitation to be 16 the same in the Newpark application?</p> <p>17 A Yes.</p> <p>18 Q In your work, do you ever do population growth 19 estimates?</p> <p>20 A I'm not trying to be funny here -- for humans? 21 (Laughter)</p> <p>22 Q Sure. Why not?</p> <p>23 A Well, I mean, I do a lot of work with bacteria 24 and, you know, biological reactors and things like that. 25 I have taken a look at some population growth estimates</p>
<p style="text-align: right;">1409</p> <p>1 wellbore will no longer accept waste and it needs to be 2 worked over.</p> <p>3 A Yes.</p> <p>4 Q All right. And I think that expert testified 5 that that's often a reason that an operator or someone 6 such as TexCom might apply for more than one well at a 7 location. Does that make sense to you?</p> <p>8 A Oh, certainly. You definitely want some 9 redundancy in a system like that.</p> <p>10 Q Okay. So it's not so simple as Newpark has a 11 permit for six wells and only has two in operation that 12 that means it has four more that it could put into 13 operation at any time. Is that the way you understand 14 it?</p> <p>15 A Well, they could certainly start constructing 16 more wells up to the permit limit.</p> <p>17 Q But if those wells are completed into the same 18 injection interval, then the limitation won't be number 19 of wells, it will be pressurization of the reservoir. 20 Would you agree with me?</p> <p>21 A Yes.</p> <p>22 Q Do you have any technical knowledge of the 23 Newpark operation in terms of their injection rates or 24 limitations on pressures or anything of that nature?</p> <p>25 A No. I believe in discussion once with an</p>	<p style="text-align: right;">1411</p> <p>1 over the years for certain facilities, yes.</p> <p>2 Q And in landfill permitting again, something I 3 do a lot more of, frankly, there's a requirement to 4 estimate population growth and anticipate waste needs 5 from -- resulting from the growth in population.</p> <p>6 A Yes.</p> <p>7 Q When Ms. Farlano asked you questions about 8 whether there's a need, I assume you're answering that 9 question -- all right, need for a Class 1 waste disposal 10 well in Montgomery County, I assume you're answering 11 that question in the present tense. Is that right?</p> <p>12 A Present or near future tense, yes.</p> <p>13 Q Okay. Let's suppose through the -- at least in 14 these economic times that somebody wants to locate a 15 facility in Texas of a type like the Huntsman facility, 16 just as an example, and they're looking for locations. 17 Is that a reasonable hypothetical?</p> <p>18 A Yes.</p> <p>19 Q And that somehow we are restoring some of our 20 manufacturing base in this country and some company is 21 looking for a site to select, and Montgomery County is 22 in the pool of potential locations. Is that a 23 reasonable expectation?</p> <p>24 A Yes.</p> <p>25 Q Because I know there's a lot of undeveloped</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1412	<p>1 land in Montgomery County. Is that right?</p> <p>2 A That's correct.</p> <p>3 Q Have you ever heard the expression in terms of</p> <p>4 government finance that rooftops don't pay for</p> <p>5 themselves?</p> <p>6 A I'm not really sure that I have.</p> <p>7 Q Okay. And the notion I think is that</p> <p>8 residential property taxes generally don't cover the</p> <p>9 expenses of government by property taxes alone?</p> <p>10 A I get the gist, I just hadn't heard it put that</p> <p>11 way before.</p> <p>12 Q Would you agree with the statement?</p> <p>13 A Yes.</p> <p>14 Q So if a commercial facility such as the TexCom</p> <p>15 operation were looking for a new location, would you</p> <p>16 think it would be an advantage for Montgomery County to</p> <p>17 have economic waste disposal capacity?</p> <p>18 A Depending on the types of facilities you would</p> <p>19 hope to attract, it's possible.</p> <p>20 Q All right. So let's suppose it's a Huntsman</p> <p>21 facility -- let's call it Riley's Chemical Plant. And</p> <p>22 Riley's Chemical Plant is looking for a location, and</p> <p>23 they're looking at Montgomery County because it's got</p> <p>24 lovely residential space and the Woodlands and there's</p> <p>25 other attractive features to Montgomery County. Would</p>	1414	<p>1 A Uh-huh.</p> <p>2 Q Could it be then a positive for Montgomery</p> <p>3 County for a company looking to site a facility that has</p> <p>4 significant waste disposal expenses, could it be a</p> <p>5 positive that TexCom has a proposed well there or has a</p> <p>6 well there?</p> <p>7 A Potentially, I suppose.</p> <p>8 Q Are you involved in any other cases on behalf</p> <p>9 of Montgomery County that are -- that would be in</p> <p>10 opposition to other waste disposal facilities?</p> <p>11 A No.</p> <p>12 MR. RILEY: No further questions. Thank</p> <p>13 you, Judge.</p> <p>14 JUDGE WALSTON: Executive Director?</p> <p>15 MS. GOSS: No questions.</p> <p>16 JUDGE WALSTON: Any redirect?</p> <p>17 MS. FORLANO: We do not.</p> <p>18 JUDGE WALSTON: Dr. Wilder, thank you very</p> <p>19 much --</p> <p>20 WITNESS WILDER: Thank you --</p> <p>21 JUDGE WALSTON: -- get you out of here</p> <p>22 today --</p> <p>23 WITNESS WILDER: Greatly appreciate it.</p> <p>24 Thank you.</p> <p>25 JUDGE WALSTON: Let's go off the record</p>
1413	<p>1 it be an attractive feature in your mind if there were</p> <p>2 waste disposal capacity given that I had to get rid of</p> <p>3 235 million pounds of wastewater?</p> <p>4 A Possibly, although I think in terms of a siting</p> <p>5 study, looking at access in terms of bringing your</p> <p>6 materials in, I'm really not sure why Huntsman is</p> <p>7 exactly where it is. Possibly it was -- maybe it was</p> <p>8 related to the field. That is something I've thought</p> <p>9 about over the last few months.</p> <p>10 These days, in terms of siting a large</p> <p>11 petrochemical complex like that, very few of them go in</p> <p>12 non-coastal zones, and even fewer of them go into an</p> <p>13 area where there's not a major navigable river.</p> <p>14 Q And that's fair. But let's assume that for</p> <p>15 other reasons -- there are other considerations, I</p> <p>16 assume, when siting a new facility. Is that right?</p> <p>17 A Yes.</p> <p>18 Q And proximity of the coast may be one of them,</p> <p>19 but it's not the only one. Is that right?</p> <p>20 A That's correct.</p> <p>21 Q If that were the case then -- let's say, for</p> <p>22 instance, that it was a densely populated coast such as</p> <p>23 the Texas coast in terms of industry, and that the waste</p> <p>24 disposal availability was limited because of these</p> <p>25 existing industries --</p>	1415	<p>1 for just a moment.</p> <p>2 (Recess: 5:35 p.m. to 5:38 p.m.)</p> <p>3 JUDGE WALSTON: Back on the record. For</p> <p>4 the record, we had an off-the-record discussion and the</p> <p>5 Aligned Protestants rests, I guess?</p> <p>6 MR. WALKER: We do, Your Honor.</p> <p>7 JUDGE WALSTON: We'll begin at eight</p> <p>8 o'clock as we began this morning, and we'll go late to</p> <p>9 finish up tomorrow. We just encourage everybody to</p> <p>10 laser in on questions and be sure and counsel your</p> <p>11 witnesses to give concise and direct answers.</p> <p>12 (Proceedings recessed at 5:38 p.m.)</p> <p>13</p> <p>14</p> <p>15</p> <p>16</p> <p>17</p> <p>18</p> <p>19</p> <p>20</p> <p>21</p> <p>22</p> <p>23</p> <p>24</p> <p>25</p>

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

A	absent	accurate	1117:2	1151:20
A1 1196:4	1166:19	1076:20	1117:25	1209:21
1196:6	1354:8	1077:1	1149:13	1210:10
1196:9	absolutely	1089:5	1165:9	1210:12
A1,A2	1070:18	1130:14	1175:15	1210:13
1201:2	1075:23	1287:12	1228:25	1210:20
A2 1196:9	1101:11	accurately	1245:9	1408:5
1196:10	1364:4	1122:7	1261:8	address
A5 1196:5	accept	1150:9	1284:17	1231:5
1196:6	1144:5	1287:25	1348:21	addressed
1196:10	1223:6	1347:14	1349:5	1138:15
AAPG	1269:6	accustomed	1349:19	1138:17
1149:18	1319:10	1257:24	1403:6	1182:20
1152:9	1329:15	achieved	Adami	adherence
1152:23	1330:19	1208:3	1228:12	1396:7
1154:3	1334:5	1295:5	add 1158:3	adjacent
1154:5	1359:2	achieving	1176:3	1116:16
1154:8	1405:13	1207:7	1176:6	adjusted
1154:18	1409:1	acknowled...	1265:7	1248:17
ability	acceptable	1105:8	1290:20	1280:21
1157:20	1145:4	acquiescence	1297:19	adjustments
1157:21	1147:11	1218:3	1406:1	1249:25
1157:22	accepted	acquire	added	administered
1157:23	1192:21	1356:22	1405:25	1184:20
1158:1	1232:19	acquired	adding	administers
1158:11	1271:8	1227:9	1096:19	1107:25
1158:16	1282:14	acquisition	1175:21	Administr...
1159:4	1293:15	1201:17	addition	1069:4
1159:5	accepting	1201:21	1101:1	1069:8
1167:21	1359:12	1201:23	1131:23	1069:14
1167:24	accepts	1201:25	1232:20	1069:17
able	1342:8	1227:11	1257:17	admission
1105:6	1342:25	1227:22	additional	1225:19
1120:1	1343:1	acted	1071:14	1302:24
1130:4	access	1358:20	1072:4	admitted
1153:9	1174:19	active	1083:25	1133:24
1153:13	1250:7	1358:19	1108:25	1133:25
1156:11	1413:5	actively	1109:19	1175:10
1167:5	accidentally	1317:14	1109:20	1175:12
1205:2	1363:4	1317:16	1110:23	1176:22
1205:4	account	1408:2	1114:14	1176:23
1255:21	1120:4	activities	1118:24	1179:14
1329:18	1120:6	1292:8	1119:3	1179:15
1331:4	1151:5	activity	1119:5	1225:18
1331:25	1168:3	1393:3	1127:2	1291:21
1349:13	1280:3	actual	1127:14	1313:4
1349:13	1356:5	1080:4	1128:2	1313:5
1359:12	accounts	1090:15	1129:4	1347:24
above-ent...	1282:8	1090:19	1131:22	1347:25
1069:12	accumulated	1108:3	1132:9	1363:19
	1367:12	1117:1	1143:5	1364:14

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1364:15	affect	1195:23	1404:19	1175:7
1391:19	1156:17	1196:1	1409:20	1175:9
1391:20	1334:23	1197:13	1412:12	1175:11
1399:22	affidavit	1200:20	agreeable	1175:13
1399:23	1120:5	1201:14	1176:2	1179:22
adopt	1398:8	1216:14	1310:22	1310:17
1175:2	1398:13	1229:1	agreed	1311:18
1179:7	1398:22	1235:18	1176:12	1313:1
1302:21	affidavits	1248:13	1310:19	1313:3
1312:15	1120:6	1263:25	agreeing	1345:17
1347:17	afield	1265:12	1395:15	1345:21
adopted	1309:7	1266:4	agreement	1346:9
1108:7	afternoon	1268:3	1356:13	1346:16
1235:23	1075:7	1287:4	1356:15	1347:22
advance	1225:1	1361:24	ahead	1347:23
1367:21	1313:15	agree	1095:12	1398:5
advanced	1313:16	1148:1	1106:11	1399:18
1350:22	1316:6	1172:1	1111:13	1399:22
advantage	1316:7	1172:14	1112:13	1415:5
1371:18	1348:10	1172:20	1112:20	ALJs
1412:16	1348:11	1172:22	1116:1	1116:20
advice	1357:10	1172:23	1127:18	1251:20
1354:21	age	1223:2	1133:18	1273:1
1355:15	1125:22	1263:10	1143:14	allegations
1355:24	agency	1274:16	1173:15	1230:4
1380:8	1107:1	1288:16	1209:13	allow
advise	1107:4	1289:8	1225:4	1197:18
1350:6	1107:12	1290:2	1234:25	1221:20
1351:11	1107:15	1306:14	1277:6	1265:22
1356:7	1107:25	1306:22	1310:19	1342:15
1356:10	1108:4	1309:8	1342:16	allowed
1381:24	1108:5	1338:6	1348:7	1070:18
1382:13	1392:22	1342:2	1367:5	1093:19
advised	aging	1353:19	1377:20	1095:8
1354:18	1207:14	1353:22	1389:21	1126:20
1374:18	ago	1360:14	1394:25	1297:11
advisement	1089:20	1371:8	1396:2	1322:9
1101:21	1090:1	1371:15	1397:21	1408:15
1121:18	1107:16	1374:9	1408:4	allows
advising	1132:16	1375:2	air 1084:9	1107:4
1395:19	1136:2	1375:16	1084:10	1269:20
1395:23	1136:5	1379:8	1085:14	1404:25
aerated	1137:5	1381:15	1159:25	alluded
1340:9	1137:23	1381:17	1160:3	1225:14
aeration	1148:12	1382:14	1164:15	alternate
1340:12	1167:21	1382:22	1169:1	1311:5
aerial	1170:20	1383:1	1169:15	alternative
1319:20	1189:3	1383:7	algorithm	1315:5
1320:3	1193:15	1383:20	1096:25	1358:12
aerially	1195:15	1384:12	Aligned	amenable
1274:24	1195:16	1402:1	1174:6	1405:1

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

America	1183:13	1180:19	1158:5	1337:4
1149:22	1183:15	Anderson	1162:22	1337:14
American	1183:16	1193:9	1165:23	1338:2
1351:3	1187:12	angle	1166:4	1338:3
ammonia	1207:23	1207:17	1166:10	1357:3
1323:10	1208:7	annual	1166:16	1369:1
amount	1209:11	1260:10	1166:23	1389:2
1070:18	1210:7	1362:17	1176:20	1397:2
1097:8	1211:3	1368:21	1181:4	answered
1098:13	1211:6	1369:4	1203:2	1139:3
1266:9	1231:16	1369:12	1204:21	1203:4
1270:23	1234:20	1384:22	1206:6	1215:22
1322:8	1235:9	1386:4	1209:17	1337:12
1332:22	1254:17	1400:17	1213:19	1343:18
1335:17	1254:18	1400:22	1213:25	answering
1335:21	1275:17	1400:24	1214:4	1093:16
1340:7	1331:7	1401:5	1214:7	1135:4
1354:1	analytical	1401:14	1214:8	1138:6
1380:19	1191:8	1403:6	1214:14	1411:8
1401:2	1191:14	annually	1214:17	1411:10
1401:10	1191:19	1396:25	1214:19	answers
ampersand	1191:25	1397:11	1214:20	1258:9
1180:18	1192:9	anomalies	1214:21	1415:11
amplify	1192:15	1299:15	1214:24	anticipate
1172:4	1192:19	answer	1215:3	1074:4
amplitude	1192:20	1078:21	1215:4	1228:23
1131:5	1192:24	1080:20	1216:6	1356:1
amused	1192:25	1080:20	1216:14	1411:4
1103:14	1193:4	1080:21	1235:9	anticipated
amusing	1193:11	1081:2	1245:10	1387:7
1103:14	1216:22	1093:18	1250:4	anybody
analogy	1257:19	1093:19	1258:10	1074:1
1250:23	1258:24	1095:8	1262:2	1131:10
analysis	1259:2	1095:9	1263:13	1136:1
1076:12	1280:20	1104:14	1265:4	1169:18
1076:12	1304:11	1105:11	1269:7	1177:14
1077:12	1307:21	1106:10	1269:13	1209:17
1078:6	1308:8	1106:18	1275:2	1236:22
1078:17	1308:11	1115:7	1284:19	1284:4
1078:24	1308:16	1115:18	1285:11	1334:13
1086:2	1308:16	1125:22	1285:23	1399:14
1086:19	1308:19	1130:14	1286:6	anymore
1100:1	1309:3	1134:23	1286:12	1251:5
1108:19	analyze	1135:12	1286:17	1284:11
1159:10	1095:19	1135:15	1288:10	anyway
1160:22	analyzed	1138:7	1288:23	1076:15
1161:2	1083:17	1140:3	1295:25	1258:22
1161:5	1151:2	1147:22	1308:7	AOR 1111:7
1161:8	analyzing	1149:3	1320:2	AP 1313:5
1161:11	1226:16	1151:10	1321:8	1336:23
1182:10	A-N-D	1153:24	1334:8	1347:25

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1398:1	appearing	1209:12	1385:19	1153:13
1399:23	1367:23	1211:5	1410:12	1388:7
apologize	appears	1217:17	applies	1393:5
1103:17	1188:18	1219:18	1410:11	1393:7
1113:21	1198:12	1220:1	apply	approxima...
1126:25	1286:3	1220:7	1269:11	1129:11
1175:23	1314:11	1220:12	1317:24	1131:1
1194:2	1361:4	1222:4	1319:7	1143:25
1277:16	1365:2	1223:11	1323:23	1155:3
1287:7	1365:18	1225:12	1381:22	1357:23
1357:13	1387:2	1226:24	1409:6	1385:20
1358:22	1392:14	1227:12	1410:6	1386:18
1363:23	Appendix	1266:17	applying	1386:20
1367:4	1325:9	1270:2	1217:8	1388:19
1367:21	apple	1270:21	1395:7	1397:2
APP1006938	1103:23	1293:11	appreciate	April
1398:25	apples	1316:24	1071:10	1245:19
APP1006940	1103:21	1378:12	1072:21	aqueous
1399:7	1208:4	1381:13	1081:4	1374:19
APP1007084	1208:4	1387:15	1414:23	aquifer
1400:4	1382:1	1388:1	approach	1257:19
APP1007967	applicant	1408:7	1083:3	1257:20
1401:21	1184:3	1410:10	1127:7	1257:22
APP1008028	1202:10	1410:16	1145:19	1259:2
1399:7	1267:11	applications	1151:12	1259:21
apparent	1273:3	1184:16	1159:23	1280:20
1080:22	1360:2	1186:8	1165:2	1287:18
1109:23	1395:23	1186:10	1213:22	1287:20
1131:4	1396:17	1186:16	1261:6	1304:11
1169:10	application	1186:19	1296:4	arbitrary
apparently	1069:2	1186:25	1297:1	1134:7
1092:9	1069:6	1187:9	1327:9	area
1094:7	1081:13	1187:11	1363:20	1079:5
1099:8	1114:2	1188:10	1389:14	1079:14
1099:25	1135:3	1188:13	appropriate	1079:17
1125:9	1187:24	1189:1	1074:18	1080:10
1148:17	1188:4	1190:3	1098:22	1082:12
1153:6	1188:17	1190:20	1099:5	1109:5
1198:18	1188:24	1202:20	1099:6	1110:23
1364:21	1189:19	1217:1	1100:3	1111:4
1391:16	1190:7	1217:13	1100:3	1111:7
1392:17	1190:11	1220:15	1101:25	1111:19
1401:1	1191:20	1221:2	1166:21	1112:10
appear	1192:7	1226:5	1173:25	1113:23
1117:17	1192:14	1316:19	1229:23	1114:7
1117:18	1193:3	1329:12	1276:20	1115:15
1390:12	1193:9	1387:18	1310:8	1127:11
1392:5	1193:10	applied	1339:17	1131:21
1398:7	1203:9	1258:24	approve	1137:7
1400:25	1208:18	1307:21	1318:3	1137:10
1402:10	1209:5	1362:4	approximate	1140:24

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1144:4	1151:13	asked	1337:16	1387:23
1167:24	1152:9	1082:6	1337:25	assembly
1232:23	1152:23	1093:16	1343:12	1116:8
1253:3	1152:25	1093:22	1361:20	assertion
1260:17	1153:7	1095:20	1361:21	1071:7
1267:13	1153:14	1096:17	1361:24	assessment
1274:18	1153:19	1099:24	1361:25	1355:9
1278:18	1154:5	1113:20	1380:6	assimilate
1278:21	1154:9	1119:12	1404:18	1102:12
1279:13	1154:10	1122:9	1408:22	assist
1289:18	1154:13	1124:21	1411:7	1180:24
1289:21	1154:14	1128:15	asking	1181:2
1298:21	1154:17	1132:1	1077:14	Assistant
1318:17	1154:18	1134:19	1081:24	1316:10
1318:20	1155:8	1135:3	1092:3	assistant...
1319:4	1205:5	1137:17	1093:13	1180:23
1319:20	1205:10	1138:8	1094:21	associate
1320:2	articles	1139:3	1095:4	1376:1
1320:3	1135:25	1148:12	1107:13	Associates
1320:17	1136:4	1156:13	1111:3	1372:1
1330:16	1136:8	1158:6	1117:4	Association
1330:17	1136:18	1161:24	1137:19	1149:22
1333:10	1138:18	1164:10	1138:5	assume
1333:12	1138:20	1164:14	1141:8	1070:9
1333:15	1138:25	1166:9	1149:25	1092:13
1341:24	1139:5	1171:3	1150:5	1109:9
1355:1	1139:8	1185:13	1171:14	1115:1
1373:2	1139:11	1188:22	1185:12	1115:20
1380:12	1139:12	1204:18	1190:24	1151:1
1413:13	1139:16	1209:10	1202:25	1181:7
areas	1140:2	1209:23	1209:19	1194:17
1157:9	1140:7	1215:22	1210:20	1212:13
argue	1146:5	1219:1	1212:22	1212:22
1274:25	1148:2	1225:22	1213:2	1213:3
argument	1148:6	1226:13	1214:1	1255:2
1073:2	1148:13	1227:2	1214:13	1258:4
1121:4	1148:22	1227:7	1219:1	1260:11
arrested	1149:6	1230:17	1222:7	1279:18
1311:9	1151:25	1231:1	1223:25	1339:20
arsenic	1152:2	1258:5	1258:8	1366:7
1314:23	1155:14	1258:12	1260:16	1384:3
1315:2	1333:18	1261:3	1261:16	1389:8
article	article's	1266:1	1265:11	1411:8
1145:6	1154:3	1273:2	1265:25	1411:10
1146:1	artificial	1284:16	1285:10	1413:14
1146:21	1160:22	1286:5	1365:12	1413:16
1146:23	1161:6	1286:17	1367:21	assumed
1147:2	ASCII	1288:19	asks	1072:6
1149:16	1090:21	1292:17	1150:3	1255:15
1149:18	1091:15	1306:10	aspects	assuming
1150:10	1091:16	1337:6	1327:5	1101:13

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1202:12	1392:5	1138:20	1277:23	1176:10
1221:21	authoriza...	1191:24	1282:22	1176:14
1234:14	1202:21	1228:2	1291:20	1176:24
1271:7	1226:5	1291:25	1297:15	balance
1271:8	1365:20	1292:4	1299:24	1352:17
1397:7	authorized	1292:6	1304:1	ball
assumption	1393:6	1333:9	1304:2	1287:10
1254:9	authors	1333:11	1325:10	1385:5
1269:18	1134:17	1333:14	1329:23	1403:4
assumptions	1134:25	1362:2	1342:21	bar 1340:5
1222:15	1135:5	1362:15	1344:2	barrel
1260:21	1136:3	1377:7	1355:1	1281:2
1289:6	1137:23	1378:10	1357:3	barrels
1367:13	1138:1	1381:3	1357:11	1281:1
asterisk	1138:2	1382:23	1369:24	1281:3
1246:18	1138:3	1406:3	1392:11	1297:16
attached	1138:8	axis	1394:20	base
1120:5	1138:12	1246:14	1398:2	1208:8
1257:19	1138:19	1246:15	1402:18	1208:9
1257:20	1139:5	1254:20	1415:3	1232:16
1257:22	availability	1254:21	background	1259:13
1257:25	1405:10	1360:25	1093:7	1267:21
1313:23	1413:24		1360:19	1280:8
1362:23	available		1388:13	1295:23
attack	1078:7	B	back-up	1354:10
1207:17	1103:1	back	1401:12	1381:3
attempt	1175:16	1071:23	backwards	1411:20
1259:20	1284:3	1071:24	1122:11	based
attention	1288:1	1072:7	1122:17	1078:7
1163:24	1357:22	1072:25	1294:14	1078:17
1204:9	1365:10	1074:14	1296:7	1078:24
1337:3	1368:18	1082:2	bacteria	1084:9
attract	1394:18	1089:21	1340:13	1084:14
1412:19	average	1100:6	1340:13	1086:4
attractive	1078:1	1103:10	1410:23	1092:9
1412:25	1079:7	1115:11	bad 1379:4	1096:23
1413:1	1079:8	1119:24	1408:24	1096:25
audible	1080:4	1148:5	Baker	1113:23
1310:1	1081:1	1151:24	1171:23	1115:24
1364:12	1096:21	1151:25	1172:8	1116:18
Austin	1097:12	1152:22	1172:13	1125:22
1069:15	1125:23	1168:21	1173:7	1132:9
authentic...	1159:13	1196:17	1173:9	1141:24
1390:20	1159:13	1207:12	1173:15	1154:7
authentic...	1182:12	1208:24	1173:16	1170:15
1398:8	1397:7	1210:1	1174:5	1183:18
authenticity	Avoid	1215:16	1174:5	1217:24
1391:10	1148:20	1216:4	1174:7	1220:6
authoriza...	aware	1225:4	1174:11	1222:16
1362:16	1136:3	1229:7	1175:1	1248:24
1362:23	1138:12	1246:10	1176:8	1260:4

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1261:8	1340:12	1378:6	1196:7	1383:15
1262:21	basis	behalf	1202:6	1385:19
1264:10	1084:16	1075:1	1202:22	1385:24
1271:15	1100:1	1167:18	1204:8	1388:12
1271:25	1139:13	1174:6	1205:19	1389:14
1272:4	1146:9	1177:20	1217:5	1396:10
1286:10	1157:4	1186:11	1219:19	1401:24
1299:16	1161:25	1195:16	1229:16	1403:2
1349:22	1306:23	1217:8	1234:20	1403:9
1353:19	1306:25	1231:9	1247:24	1406:5
1356:24	1323:15	1302:3	1249:5	1406:9
1357:24	1323:18	1311:17	1253:13	1409:25
1365:18	1328:4	1346:15	1254:17	Belle
1368:18	1328:8	1377:24	1256:18	1192:14
1397:4	1339:20	1396:16	1272:14	belly
bases	1344:3	1414:8	1272:21	1339:21
1101:1	1349:7	behaves	1275:15	benefit
1101:6	1349:8	1287:18	1275:20	1252:10
BASF	1362:17	belabor	1278:10	1252:10
1189:23	1369:4	1226:13	1283:9	1252:11
1190:10	1369:12	1361:3	1284:8	1320:12
1190:12	1384:1	believe	1287:18	1334:13
1190:21	1384:23	1072:13	1289:10	bent
1193:3	1386:4	1074:19	1294:6	1373:15
1193:5	1387:9	1076:12	1299:17	1373:17
basic	Bates	1081:21	1304:2	best
1093:7	1145:12	1084:24	1304:9	1082:25
1168:6	1145:22	1088:6	1310:19	1139:15
1313:20	1146:3	1088:23	1325:22	1142:3
basically	1147:1	1099:20	1331:20	1153:25
1089:4	bayou	1107:23	1343:18	1160:13
1090:23	1103:13	1141:19	1343:23	1205:21
1091:15	1103:19	1142:9	1344:2	1221:9
1114:17	1103:22	1154:6	1345:23	1222:4
1115:8	began	1154:22	1349:22	1225:20
1117:14	1229:2	1156:14	1351:2	1244:8
1122:19	1244:3	1157:8	1351:5	1383:10
1122:25	1298:8	1159:20	1353:23	better
1152:13	1415:8	1160:1	1354:3	1081:13
1158:25	beginning	1162:5	1355:1	1123:10
1162:19	1147:15	1167:9	1358:14	1163:20
1184:22	1213:19	1169:6	1358:25	1185:22
1185:2	1214:1	1173:13	1359:11	1207:22
1284:5	1234:21	1182:14	1360:5	1269:21
1305:8	1254:18	1185:25	1361:21	1274:23
1334:11	1287:2	1187:10	1361:25	1275:3
1334:17	1356:8	1189:25	1362:24	1287:21
1340:5	begins	1192:1	1363:16	1298:3
1340:11	1166:16	1195:3	1368:15	1346:21
1340:22	1337:5	1195:13	1370:23	1351:16
basin	1337:5	1195:20	1378:17	1360:12

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1375:10	1403:22	1281:7	body	1246:8
1380:8	billions	1282:8	1108:13	1246:13
1390:21	1349:14	1282:10	1376:18	1247:16
beyond	1368:17	1282:10	1376:20	1248:2
1081:23	1368:24	1282:14	1377:8	1248:3
1106:18	1369:12	1393:16	1377:16	1248:4
1162:25	binder	1393:22	bonds	1248:6
1164:9	1363:6	1394:4	1376:10	1248:9
1167:15	binders	1395:21	boost	1248:21
1211:22	1396:9	blocks	1380:14	1249:3
1264:19	biological	1258:19	borehole	1249:4
BHs	1323:6	1277:24	1305:19	1249:5
1344:12	1334:23	blue	Bost	1249:6
big	1340:13	1246:6	1367:9	1254:20
1232:12	1375:22	1255:3	1367:12	1260:11
1281:16	1410:24	1255:7	1367:17	1261:21
1281:17	biology	1391:8	1379:16	1261:25
1281:18	1360:20	board	1385:7	1265:1
1281:18	bio-remed...	1105:19	1385:14	1281:5
1281:19	1377:22	1110:25	1386:23	1281:6
1281:20	bit 1157:3	1122:1	1387:5	1282:25
1281:22	1172:5	1127:7	1396:16	1292:18
1305:11	1199:19	1283:7	1396:19	1292:22
1335:3	1269:25	BOAST	1399:25	1293:2
1362:8	1270:3	1189:15	1400:10	1293:5
1399:2	1288:9	1193:21	1402:22	1295:21
1406:3	1318:11	1193:22	1403:19	1296:8
bigger	1322:14	1193:24	1403:22	1296:10
1264:15	1344:18	1203:24	Bost's	1296:12
1266:10	1348:13	1207:24	1367:19	1296:14
1269:21	1353:5	1208:3	1384:2	1296:21
1269:25	1381:19	1208:10	1384:9	bounce
1270:3	1387:20	1244:4	1384:13	1115:10
1270:12	1404:18	1244:5	1397:9	bouncing
1273:21	black	1244:9	1404:10	1357:11
1274:25	1123:25	1245:24	bottom	bound
1304:14	1124:14	1246:2	1094:12	1236:16
1304:25	1125:4	1249:12	1114:6	boundaries
Bill	1127:12	1250:14	1115:1	1251:17
1310:25	1144:22	1250:18	1128:1	1258:25
1311:12	blank	1251:21	1145:12	1298:21
1345:18	1391:13	1276:8	1157:2	1307:10
1345:22	blew	1306:13	1217:24	1321:6
billable	1366:22	1306:15	1219:2	1379:3
1372:13	block	BOAST/Casey	1220:8	1379:22
billion	1248:22	1246:13	1221:11	boundary
1369:8	1278:4	BOAST98	1221:21	1198:14
1397:3	1278:7	1184:4	1222:1	1257:2
1397:10	1278:18	BOD 1323:5	1223:7	1257:19
1397:13	1278:21	1326:1	1224:2	1258:2
1402:23	1279:14	1326:8	1246:7	1258:25

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1259:18	1173:21	1225:25	1096:17	1222:25
1297:9	1224:8	1354:24	1097:2	1223:7
1297:10	1224:14	1369:2	1097:12	1270:20
1297:11	1299:22	broke	1217:24	1271:4
1297:12	1318:6	1277:14	1219:2	1271:11
1304:8	1318:7	brought	1220:8	1293:11
1304:9	1332:21	1352:22	1221:11	1293:17
1304:17	1397:22	Btu	1221:20	1385:14
1304:21	breakeven	1374:24	1222:1	calculations
1304:23	1332:15	build	1223:14	1075:16
1306:10	breaking	1244:7	1272:3	1076:24
1306:13	1125:24	1263:21	1282:3	1271:15
1306:18	1332:23	building	1294:23	1271:16
1306:19	1340:13	1069:15	1299:6	1292:21
1307:5	breathes	1231:23	1299:7	1355:22
1307:21	1265:15	1272:10	calculated	1367:13
1309:21	breathing	1319:6	1086:25	1384:7
1309:21	1264:1	1319:7	1087:1	1384:9
bounds	1264:6	1355:24	1087:16	1384:13
1321:1	1264:9	built	1088:13	1401:12
1321:11	1265:21	1244:5	1097:5	caliber
Bowling	1268:24	1256:9	1097:6	1157:5
1180:23	1269:1	bulletin	1165:10	caliper
box 1251:5	1269:11	1149:22	1246:7	1143:7
1251:11	brief	bunch	1264:14	1150:24
1251:11	1119:16	1372:20	1270:22	call
1254:14	1119:20	buried	1271:6	1073:13
1277:2	1271:10	1321:18	1293:20	1074:8
branch	1311:11	burn	1294:21	1074:10
1372:6	1313:11	1373:25	1295:10	1078:5
branches	1358:21	business	1348:21	1090:9
1125:3	1363:10	1180:13	1403:10	1104:2
1128:11	1389:20	1194:9	calculates	1114:7
break	briefly	1354:12	1097:7	1122:4
1070:14	1229:3	1354:14	1294:12	1122:14
1070:15	1305:1	1358:10	1294:13	1125:15
1071:12	1339:23	1367:2	calculating	1126:12
1073:11	1341:20	1372:12	1292:18	1129:17
1073:12	bring	1393:13	1349:1	1129:18
1090:10	1072:4	1393:20	1385:23	1129:20
1101:12	1072:7	1393:23	1399:25	1140:13
1101:19	1072:25	1398:9	calculation	1145:12
1101:21	1251:3	1398:13	1076:15	1155:9
1102:21	1372:23	1398:23	1078:9	1185:4
1110:22	1374:24	B-y	1078:11	1191:16
1110:23	bringing	1178:25	1087:1	1196:4
1119:16	1072:5	1179:4	1096:19	1200:20
1119:20	1413:5		1222:11	1203:7
1119:22	brittle		1222:18	1208:9
1120:2	1157:12		1222:20	1220:25
1120:13	broad	calculate	1222:21	1244:5

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1246:5	1093:3	1342:7	1180:25	1290:7
1246:12	1372:13	Carter	1181:3	1291:22
1247:1	1372:15	1259:6	1181:8	1291:24
1249:14	1372:16	C-a-r-t-e-r	1181:16	1292:2
1253:16	candid	1259:6	1183:20	1293:8
1257:19	1082:22	Carter-Tracy	1185:9	1293:20
1257:22	candidly	1257:20	1187:13	1294:17
1269:25	1276:12	1257:22	1188:20	1295:23
1294:13	capability	1259:2	1193:14	1299:8
1297:9	1372:21	1259:5	1194:6	1306:12
1299:2	capable	1307:23	1194:10	1329:5
1310:16	1105:8	1307:25	1194:14	1330:25
1310:25	capacity	1308:2	1197:14	1333:6
1311:13	1316:9	1308:4	1202:8	1335:16
1321:22	1333:19	1308:11	1202:10	1335:20
1322:13	1333:23	1308:16	1203:20	1336:2
1338:20	1333:24	1308:24	1207:23	1346:10
1344:11	1384:19	cartoon	1208:8	1346:16
1380:2	1406:15	1124:1	1208:9	1353:13
1397:22	1408:3	1129:12	1208:18	1364:22
1408:24	1412:17	1129:13	1208:25	1370:22
1412:21	1413:2	case	1210:7	1374:8
called	capillary	1072:6	1211:21	1375:1
1090:24	1157:19	1072:8	1214:9	1378:15
1095:16	capital	1072:18	1214:18	1379:7
1104:15	1283:24	1072:19	1214:19	1408:21
1105:19	capture	1073:4	1215:7	1408:22
1107:11	1093:4	1073:19	1216:23	1410:9
1163:24	captured	1077:14	1221:16	1413:21
1184:4	1093:1	1077:16	1223:9	cases
1190:11	carbon	1088:3	1224:6	1272:6
1191:9	1225:24	1088:5	1232:6	1332:4
1191:21	card	1088:11	1232:16	1355:21
1191:23	1249:17	1093:24	1233:12	1361:8
1193:16	care	1094:1	1233:18	1382:25
1204:9	1172:3	1100:17	1236:18	1384:4
1227:24	career	1100:25	1236:19	1414:8
1267:5	1372:2	1101:9	1245:17	Casey
1267:10	1380:19	1109:17	1252:25	1073:19
1267:11	careful	1120:16	1258:2	1103:1
1313:24	1294:5	1139:9	1263:4	1184:4
1362:8	1296:16	1139:17	1267:5	1203:21
1403:14	carefully	1146:9	1270:19	1204:1
callid	1396:5	1147:3	1272:5	1204:11
1090:21	carried	1148:3	1272:22	1206:7
calling	1402:14	1163:7	1276:12	1206:12
1074:4	Carrizo	1166:20	1276:21	1208:2
calls	1188:24	1167:9	1280:17	1211:4
1351:9	1193:8	1167:18	1289:3	1232:19
1396:6	1193:11	1172:1	1289:6	1234:2
Canadian	carry	1178:7	1290:6	1251:9

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1251:24	CCGWP	1352:4	1280:8	1085:4
1275:3	1396:16	1355:22	1281:14	1085:7
1275:8	CCN	1369:25	1281:21	1115:18
1275:10	1320:10	1371:25	changed	1133:16
1275:11	1320:13	1374:17	1178:25	1163:19
1276:7	1320:20	1380:17	1257:11	1163:25
1276:24	1321:1	1381:5	1258:17	1190:19
1281:15	1321:5	1409:8	1280:18	1296:21
Casey's	1321:7	1409:15	1280:18	charts
1073:22	1321:11	certificate	1281:23	1163:22
1204:6	1330:16	1070:21	changes	chase
1208:10	1333:11	1071:13	1173:12	1192:14
1244:16	center	1320:15	1209:2	1273:23
1245:3	1111:10	1320:16	1258:13	1358:23
1245:7	1350:23	certifica...	1259:9	check
1246:6	certain	1105:19	1259:22	1187:2
1246:20	1167:8	1106:13	1259:25	1326:2
1247:6	1194:18	1106:19	1272:12	chemical
1247:19	1219:3	1390:10	1272:13	1187:24
1249:1	1231:1	1390:12	1272:15	1188:16
1250:13	1247:6	1390:17	changing	1192:6
1253:2	1252:6	certified	1096:3	1192:13
1253:12	1355:17	1069:18	1252:12	1193:7
1253:14	1361:22	1390:6	1280:6	1207:4
1254:4	1378:17	1392:22	1280:7	1365:15
1254:12	1378:18	CFR	1280:12	1392:2
1259:24	1405:21	1227:24	1280:15	1403:15
1262:17	1405:22	1230:12	Channelview	1405:5
1289:7	1405:22	CFRs	1192:22	1412:21
1304:10	1411:1	1314:19	character...	1412:22
cash	certainly	1324:10	1157:14	chemicals
1356:7	1071:16	chamber	1157:16	1315:14
casual	1071:18	1340:9	character...	Chevron
1109:23	1074:1	Chambers	1092:17	1192:13
catch	1075:23	1380:13	1230:21	1193:7
1180:16	1075:25	chance	1252:17	1348:14
catches	1081:6	1090:13	1263:3	1349:2
1340:6	1085:6	1152:1	1361:23	1353:24
categoriz...	1099:2	1166:4	1395:13	1403:13
1201:22	1102:8	1390:1	1395:16	1403:21
CATHERINE	1102:22	change	character...	1403:21
1069:16	1120:4	1160:6	1216:15	chicken
caught	1137:1	1179:4	character...	1126:23
1172:15	1141:1	1181:4	1157:19	chlorides
1172:16	1177:1	1187:4	charge	1323:16
caused	1209:19	1203:19	1208:22	1323:17
1247:3	1213:25	1224:9	1211:15	choice
1256:7	1279:13	1256:7	1332:21	1305:4
1377:11	1287:7	1256:7	charges	choose
cautionary	1325:13	1260:3	1355:9	1107:5
1396:4	1350:12	1275:2	chart	1354:5

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

chooses	1133:8	1359:7	1190:25	1244:6
1096:24	clarify	1359:13	1206:4	1244:7
choosing	1132:15	1362:9	1210:19	1244:15
1305:20	1148:17	1362:22	1220:20	1245:23
chose	1196:17	1365:23	1250:16	1253:14
1107:16	1278:8	1366:2	1288:10	1256:9
Christi	clarifying	1367:13	1295:1	close
1188:17	1094:20	1373:2	1331:12	1117:3
chronolog...	1143:24	1373:4	1335:2	1142:25
1361:10	1309:16	1373:16	1349:17	1199:13
circle	1309:17	1373:22	1364:25	1285:9
1111:2	1338:11	1373:25	1365:14	1380:13
1111:3	1338:13	1374:4	1395:14	closed
1111:10	Class	1374:14	clearly	1304:17
1114:7	1184:15	1374:19	1139:4	1304:21
1371:14	1186:2	1379:13	1139:7	1304:23
circumsta...	1188:18	1383:24	1214:12	closer
1074:12	1188:24	1396:24	1215:6	1117:22
1166:19	1190:21	1397:3	1374:12	1198:7
city	1191:2	1404:5	1387:4	1199:11
1312:6	1192:6	1405:12	1387:11	1199:15
1312:9	1192:23	1407:16	Clements	1232:2
1316:11	1193:10	1407:18	1069:14	1346:18
1316:15	1217:1	1411:9	client	clue
1316:23	1217:9	clay	1298:17	1143:6
1317:6	1218:2	1378:19	1351:18	CO2
1317:13	1220:14	clays	1351:21	1194:19
1317:19	1221:2	1376:11	1353:15	1196:18
1317:22	1314:3	clean	1356:4	1202:18
1318:4	1315:1	1143:17	1356:7	1226:3
1318:4	1328:16	1144:12	1356:11	1226:18
1319:21	1328:17	clear	1374:18	1408:15
1319:24	1328:19	1082:13	1380:9	coast
1320:4	1328:20	1091:2	1395:21	1367:2
1320:9	1328:22	1091:8	1395:23	1413:18
1324:12	1342:3	1096:12	1396:1	1413:22
1330:15	1348:18	1098:22	1396:2	1413:23
1331:8	1348:22	1098:24	clients	coastal
1333:10	1349:1	1100:5	1186:12	1380:16
1338:4	1349:3	1124:19	1217:9	co-burn
civil	1349:6	1129:22	1221:7	1374:24
1072:15	1349:20	1132:15	1350:1	Cockfield
claim	1350:1	1133:8	1350:6	1075:15
1105:8	1351:19	1133:12	1351:11	1075:21
1110:2	1353:21	1136:23	1355:23	1076:5
claimed	1354:1	1137:14	1359:6	1076:6
1385:16	1354:18	1141:6	1371:24	1076:10
claims	1354:19	1141:21	1381:24	1077:22
1209:18	1354:25	1144:23	1395:19	1078:1
1387:5	1358:17	1155:17	clone	1078:13
clarifica...	1359:2	1163:2	1244:5	1078:17

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1078:24	1123:16	1144:7	1263:6	collective
1079:5	1123:17	1144:10	1264:1	1232:12
1079:14	1123:23	1146:1	1264:5	collocated
1079:15	1124:1	1146:12	1264:9	1374:23
1079:16	1124:9	1147:16	1264:16	color
1079:24	1124:11	1148:3	1264:17	1111:16
1080:5	1124:15	1148:7	1264:20	1113:18
1080:9	1124:18	1148:14	1265:6	1114:10
1081:16	1124:21	1148:23	1265:16	1127:8
1082:6	1124:25	1149:1	1265:17	1144:18
1082:12	1125:6	1149:7	1265:17	1149:14
1084:19	1125:14	1149:11	1265:21	column
1085:8	1125:14	1149:11	1265:23	1092:5
1086:16	1128:7	1149:13	1265:24	1092:8
1087:6	1128:11	1151:7	1266:16	1092:10
1092:1	1129:5	1152:11	1267:5	1093:10
1098:20	1132:17	1153:2	1267:11	1094:12
1099:19	1132:18	1153:15	1267:13	1094:13
1099:20	1132:19	1153:16	1267:22	1094:15
1103:20	1132:19	1153:20	1268:4	1142:21
1108:24	1132:22	1153:20	1268:24	1142:22
1111:20	1132:23	1153:23	1269:10	1169:10
1111:21	1132:25	1154:1	1269:12	1186:13
1111:25	1133:1	1154:3	1269:19	1270:23
1112:2	1133:9	1155:10	1270:1	columns
1112:7	1134:5	1155:14	1270:9	1089:4
1112:10	1134:7	1155:19	1274:14	1089:4
1113:24	1134:9	1155:19	1274:18	1093:8
1114:13	1134:11	1155:25	1286:11	combination
1114:16	1134:16	1158:13	1289:17	1144:2
1114:16	1134:24	1158:21	1293:8	come
1114:19	1135:1	1158:24	1366:12	1103:10
1114:20	1135:8	1159:1	1366:12	1115:11
1114:21	1135:10	1159:6	1393:7	1126:22
1117:5	1135:24	1159:12	code	1155:5
1117:6	1136:22	1159:14	1249:18	1232:25
1117:10	1136:25	1159:16	1250:7	1234:1
1117:11	1137:1	1160:15	1352:13	1270:13
1117:17	1137:2	1160:16	1400:6	1299:24
1117:18	1137:9	1162:17	1400:8	1317:21
1117:20	1137:10	1162:18	1400:9	1352:11
1118:6	1137:15	1162:20	1402:13	1359:9
1118:17	1137:25	1162:21	1405:3	1369:24
1118:22	1138:2	1166:21	coefficient	1386:13
1118:23	1138:14	1166:24	1207:18	1388:20
1119:6	1139:1	1166:25	coherency...	comes
1122:22	1140:8	1167:24	1131:3	1199:7
1123:3	1140:14	1182:13	coli	1200:2
1123:7	1140:19	1233:22	1323:12	1244:25
1123:8	1140:19	1233:22	collect	1317:19
1123:13	1144:4	1233:22	1376:19	1334:16

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1340:4	1206:3	1353:16	1248:23	1098:16
1340:7	1206:8	1353:25	1409:17	1100:23
1370:16	1206:12	1354:18	completely	1274:3
1371:16	1259:14	1370:13	1154:2	concentrate
comfort	1259:17	1371:1	1155:16	1387:23
1370:10	1259:19	1371:3	1314:5	concentrated
1370:16	communica...	1372:16	completes	1379:16
1371:5	1156:10	1394:3	1303:1	1379:18
comfortable	1269:16	1411:20	completing	concentra...
1172:11	communities	1414:3	1391:5	1329:25
coming	1380:20	company's	completion	1360:21
1266:11	community	1299:1	1075:11	concept
1321:19	1350:10	1381:7	1218:7	1105:20
1324:4	1351:5	compare	1218:12	1254:15
1357:22	1351:6	1208:4	1218:13	1352:8
1380:10	1351:22	1307:17	1218:13	1369:15
comment	1380:7	compared	1219:14	1371:23
1070:16	1380:7	1191:17	1222:9	concepts
1158:15	1381:1	1245:24	complex	1408:6
1212:5	1381:7	1259:25	1371:12	concerned
1249:17	1381:8	1290:8	1376:10	1200:1
1367:4	1381:14	compares	1413:11	1378:8
comments	1381:22	1192:2	complexity	concerning
1158:11	1382:11	comparing	1168:6	1070:5
commercial	1382:17	1103:23	compliance	1120:2
1236:4	1382:22	1246:2	1361:23	1120:18
1249:19	1382:24	compatibi...	1362:1	1120:21
1371:6	1383:3	1378:2	1362:12	1120:22
1407:18	compact	1378:9	1362:17	1297:17
1412:14	1398:24	compensated	complicated	concerns
commercia...	companies	1367:22	1262:6	1073:3
1355:10	1094:24	competent	complies	1315:19
Commission	1106:14	1156:23	1111:8	1322:4
1069:3	1348:22	competing	1111:15	1322:16
1069:7	1354:21	1074:6	1116:3	1322:25
1071:19	1355:15	compilation	1116:24	1323:4
1184:21	1370:10	1346:7	1129:2	1326:4
1273:2	1370:11	compiled	1154:15	1344:3
1362:13	company	1346:25	1315:11	1344:7
Commissio...	1089:22	complaining	comply	1378:21
1208:23	1090:20	1101:4	1101:8	concise
committed	1093:6	complete	1395:8	1415:11
1206:12	1096:24	1093:19	1395:25	concisely
common	1096:25	1131:20	component	1150:11
1113:4	1192:13	1132:2	1337:8	conclude
1137:4	1192:22	1175:17	1337:8	1188:12
1151:8	1277:12	1193:8	compound	1250:13
1203:15	1298:11	1221:24	1376:2	concluded
1204:10	1299:14	1275:24	compounds	1072:1
1204:10	1320:23	1390:12	1326:19	1303:2
1205:23	1353:1	completed	computer	conclusion

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1120:14	confidential	1137:10	1401:20	1388:1
1120:15	1070:9	1139:11	1402:2	considering
condition	1228:7	1148:25	1402:7	1263:6
1297:10	1236:14	1149:8	1403:1	1263:7
1297:11	1236:21	1152:14	1403:13	1280:16
1297:12	1236:25	1194:22	1405:3	considers
1306:11	1237:2	1195:4	Conroe's	1350:9
1306:13	1237:4	1195:7	1316:11	consistent
1307:5	confine	1195:9	1317:7	1167:2
conditions	1081:4	1196:1	1317:13	1255:3
1165:12	1082:25	1197:25	1320:9	constant
1217:23	1153:24	1198:2	1324:12	1156:19
1218:1	1171:2	1198:13	1331:8	1244:18
1263:2	1266:1	1198:15	1338:4	1244:19
1297:9	confined	1200:24	conscient...	1260:22
1304:8	1137:2	1201:14	1217:10	1262:22
1304:9	conflicting	1202:19	conservative	1262:22
conduct	1288:12	1225:24	1263:20	1262:22
1073:6	confluent	1226:3	1288:10	1264:24
1260:12	1162:17	1226:17	1288:15	1282:4
conducted	confronted	1226:17	1288:20	1408:11
1071:20	1223:13	1227:2	1288:22	constituents
1073:20	confused	1230:5	1288:24	1329:2
1074:3	1185:5	1231:17	1288:25	1343:22
cone	1190:19	1231:20	1289:5	construct
1271:12	1264:22	1231:24	1289:10	1288:20
1271:17	1298:1	1232:10	1294:24	1288:21
1271:24	confusion	1232:10	1294:24	1288:22
1272:3	1132:16	1233:12	conservat...	1408:2
confer	1142:7	1291:18	1263:12	constructed
1071:2	1155:18	1312:6	1264:11	1162:10
1073:11	conjunction	1313:19	1294:21	1222:13
1099:12	1148:8	1316:15	consider	constructing
1103:2	connect	1316:23	1073:12	1409:15
1120:1	1167:13	1317:19	1215:12	construction
1284:13	1167:20	1317:22	1222:10	1161:9
conference	1319:17	1318:17	1233:6	1408:5
1070:22	connected	1318:20	1292:8	consultant
1071:5	1167:12	1319:3	1350:6	1184:4
1071:7	1338:15	1319:21	1351:21	consultants
1071:13	connecting	1320:4	1351:24	1135:7
1225:17	1319:4	1330:15	1352:1	1407:25
1363:1	1321:13	1333:10	considera...	consultat...
conferred	connection	1333:15	1101:25	1352:22
1073:7	1269:16	1350:21	1223:8	contact
1090:14	connections	1358:25	considera...	1356:8
1105:5	1341:24	1362:5	1413:15	contain
1284:2	Conroe	1373:13	considered	1202:3
confident	1103:20	1392:3	1265:5	1400:24
1139:2	1136:12	1400:10	1334:25	contained
1226:20	1137:7	1401:6	1341:11	1100:7

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1219:18	1075:2	1095:23	core	1078:8
1372:13	1177:21	1385:18	1077:3	1078:13
1403:7	1231:10	1386:14	1077:8	1078:14
contaminants	1231:12	1386:21	1077:10	1079:7
1322:6	1231:14	convert	1077:20	1079:19
1325:23	1311:18	1089:16	1077:20	1083:20
1325:23	continues	1115:12	1077:21	1084:2
1329:25	1155:18	1386:9	1077:21	1084:11
1330:5	continuing	1386:10	1078:8	1084:12
contamina...	1082:7	1386:22	1081:25	1084:14
1322:8	1286:8	converted	1082:14	1084:15
1370:6	continuity	1385:17	1083:16	1084:20
contemplate	1189:10	convey	1085:8	1085:4
1291:17	contoured	1383:23	1164:7	1085:9
content	1278:14	conveyed	1164:12	1085:12
1334:4	contract	1105:5	1164:23	1085:13
contested	1356:11	cooperative	1170:6	1085:15
1165:11	1356:13	1101:10	corner	1085:24
context	contribute	1133:18	1119:10	1086:5
1093:24	1269:20	Coordinator	1119:10	1086:11
1140:9	contribution	1316:10	1145:12	1086:12
1150:12	1370:11	copied	1200:14	1086:20
1163:23	1370:17	1091:10	1200:14	1086:21
1183:23	contribut...	1175:15	1200:15	1086:22
1188:8	1353:11	1175:18	1200:15	1091:22
1214:10	contributor	copier	1200:15	1092:6
1214:21	1370:24	1391:7	1391:23	1092:11
1215:2	control	copies	corporate	1092:12
1223:1	1069:4	1076:1	1350:25	1092:14
1227:18	1115:13	1088:9	1352:20	1092:18
1230:3	1115:17	1088:24	Corporation	1092:20
1250:25	1115:18	1173:5	1187:24	1103:23
1307:19	1184:20	1228:15	1188:16	1104:18
1337:14	1254:2	1363:25	1189:23	1105:13
1369:19	1344:11	copy	1190:10	1106:19
1370:3	controlling	1120:24	1192:6	1107:3
1370:22	1268:19	1121:3	1193:5	1107:22
1372:25	convenience	1121:6	1348:13	1107:23
1378:22	1171:1	1154:16	1355:8	1109:13
1379:13	1320:15	1213:21	1392:2	1109:22
1380:20	1320:16	1312:9	Corpus	1110:11
1383:1	convenient	1390:11	1188:17	1112:7
contingent	1119:18	1390:13	correct	1112:8
1172:14	1224:9	1390:16	1075:15	1113:9
continue	1259:20	1390:23	1075:25	1113:10
1113:17	1270:1	1391:10	1077:5	1113:12
1127:25	conversation	1392:14	1077:12	1113:13
1359:12	1232:5	1392:17	1077:17	1113:16
1363:23	conversat...	copying	1077:19	1113:24
1396:1	1295:3	1228:6	1077:22	1114:3
continued	conversion	1391:7	1077:23	1114:4

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1115:1	1155:22	1189:14	1234:20	1265:3
1116:7	1156:7	1189:15	1235:10	1265:9
1116:12	1156:8	1189:17	1235:11	1266:18
1118:17	1156:12	1190:3	1235:14	1267:9
1122:15	1159:6	1190:7	1235:19	1267:23
1122:24	1159:20	1190:22	1236:6	1268:1
1123:4	1160:3	1190:23	1244:4	1268:23
1124:7	1160:18	1191:4	1245:4	1269:3
1124:10	1162:1	1192:5	1247:14	1269:11
1125:1	1163:8	1193:17	1247:20	1269:14
1125:7	1163:21	1193:18	1248:2	1270:4
1125:11	1163:25	1194:1	1248:24	1271:13
1125:12	1165:18	1194:3	1249:2	1272:9
1125:17	1166:3	1195:8	1249:8	1272:19
1125:18	1167:1	1195:19	1249:9	1272:24
1127:5	1167:3	1196:19	1249:11	1274:1
1127:23	1167:4	1197:7	1251:7	1274:7
1128:8	1167:10	1197:24	1251:21	1274:11
1129:25	1167:16	1198:1	1251:22	1274:12
1130:1	1167:25	1200:3	1253:12	1276:17
1130:10	1168:3	1200:24	1254:21	1276:18
1130:11	1169:2	1202:5	1254:22	1276:22
1131:11	1169:3	1203:22	1254:25	1279:1
1131:15	1171:4	1204:2	1255:1	1279:14
1131:24	1181:9	1204:4	1255:4	1279:20
1132:9	1181:14	1204:16	1255:5	1280:6
1132:11	1181:15	1206:9	1255:8	1280:13
1134:24	1181:16	1211:15	1255:16	1287:14
1137:1	1181:17	1212:10	1255:25	1287:19
1139:14	1181:20	1212:16	1256:4	1288:21
1139:21	1181:21	1212:20	1256:5	1291:13
1139:24	1183:13	1213:7	1257:9	1292:9
1140:2	1183:21	1214:9	1259:1	1292:10
1141:25	1184:6	1215:13	1259:4	1292:19
1142:1	1184:8	1215:14	1260:2	1293:3
1142:15	1184:9	1215:20	1260:4	1293:6
1143:24	1185:24	1218:24	1260:23	1293:25
1143:25	1186:10	1219:3	1260:24	1294:2
1145:17	1186:14	1219:4	1261:2	1294:18
1146:18	1186:16	1219:6	1261:10	1294:19
1147:4	1186:17	1219:17	1261:23	1295:7
1147:5	1186:22	1221:3	1262:17	1295:8
1147:13	1186:23	1222:13	1262:17	1296:9
1149:24	1187:1	1229:8	1262:19	1296:17
1150:20	1187:7	1231:18	1262:21	1296:18
1151:7	1187:20	1232:7	1263:8	1298:12
1151:9	1188:20	1232:8	1263:9	1298:15
1153:21	1188:21	1232:11	1264:5	1298:19
1155:10	1189:1	1233:2	1264:7	1299:18
1155:12	1189:2	1233:3	1264:8	1307:7
1155:13	1189:12	1233:4	1265:2	1307:22

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1307:23	1379:19	1171:12	1098:21	1236:18
1308:17	1386:6	1296:5	1099:8	1320:5
1308:20	1392:3	correlated	1101:3	1320:7
1308:21	1392:11	1084:5	1101:7	1321:10
1309:4	1392:20	1160:9	1105:15	1348:19
1309:5	1393:21	1171:9	1145:13	1350:13
1309:22	1397:11	correlates	1150:1	1350:16
1314:13	1399:8	1077:7	1151:25	1350:20
1314:23	1400:2	1221:12	1154:17	1350:24
1316:12	1400:18	1222:1	1154:21	1351:6
1317:11	1401:11	1224:2	1163:13	1351:20
1319:11	1401:21	correlation	1166:14	1353:20
1322:2	1401:25	1084:13	1171:22	1353:21
1322:22	1404:16	1153:12	1172:3	1354:2
1323:3	1404:24	1156:3	1177:2	1354:9
1323:6	1405:9	1170:4	1179:24	1356:23
1323:12	1407:10	correlative	1205:18	1359:1
1327:18	1412:2	1153:10	1210:14	1359:2
1327:24	1413:20	correspon...	1215:22	1367:14
1329:12	corrected	1356:16	1227:15	1368:5
1331:15	1203:13	corresponds	1228:2	1368:10
1331:18	1397:4	1077:2	1228:12	1373:3
1335:18	correction	cost	1285:1	1373:9
1335:24	1178:20	1331:7	1415:10	1379:4
1343:20	1178:23	1331:11	Counselor	1379:8
1343:25	corrections	1331:18	1083:6	1379:12
1344:5	1173:12	1331:21	1092:12	1379:17
1344:25	1178:11	1332:9	1118:18	1379:18
1347:12	1178:14	1333:1	1145:4	1379:22
1348:14	1178:16	1355:22	1148:4	1380:2
1348:16	1179:6	1404:11	1153:3	1380:3
1358:15	1302:18	1404:12	counsel's	1380:9
1363:12	1347:2	1405:8	1153:6	1380:11
1365:5	correctly	1405:10	1175:17	1380:12
1365:16	1074:21	1405:25	1395:13	1380:13
1365:21	1111:10	1408:1	count	1383:9
1366:9	1130:23	costs	1139:18	1383:19
1366:10	1131:16	1332:20	1341:25	1397:1
1367:9	1142:11	1355:25	1402:5	1397:4
1367:15	1150:21	1358:6	1402:13	1398:11
1367:18	1150:24	1358:6	counted	1398:18
1368:25	1183:9	1370:17	1318:22	1400:2
1369:8	1190:10	coughed	1319:2	1403:25
1369:13	1203:18	1312:23	counties	1404:5
1369:17	1235:13	counsel	1359:14	1406:14
1370:1	1261:5	1071:20	counting	1411:10
1370:20	1272:11	1082:4	1235:12	1411:21
1371:5	1286:13	1082:17	country	1412:1
1371:20	1295:10	1084:7	1411:20	1412:16
1375:23	1393:9	1098:14	county	1412:23
1379:14	correlate	1098:18	1193:9	1412:25

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1414:3	1400:16	1172:12	1251:11	1255:15
1414:9	covers	1172:13	1251:14	cushion
couple	1202:22	1172:17	1251:16	1333:21
1145:25	cradle-to...	1173:7	1251:20	1333:25
1146:6	1352:8	1176:13	1251:24	customer
1161:20	1369:17	1176:16	1252:3	1356:5
1164:5	crazy	1180:4	1252:5	1356:8
1169:20	1368:12	1215:24	1252:6	1381:3
1181:5	create	1225:13	1252:10	customers
1195:15	1245:12	1231:14	1252:12	1317:15
1195:16	1255:7	1313:13	1252:19	cut
1196:1	1296:22	1316:4	1252:21	1081:25
1232:6	1354:18	1348:8	1252:24	1082:21
1313:11	created	1359:24	1253:6	1106:12
1336:15	1107:1	1393:24	1253:11	1187:18
1338:11	1245:14	cross-exa...	1258:25	1283:12
1350:17	1256:2	1172:3	cue	1297:24
1361:19	1374:22	cross-exa...	1363:24	1319:25
1363:8	1377:8	1074:5	current	1358:23
1383:12	creates	cross-exa...	1176:3	cutoff
1398:6	1097:21	1074:20	currently	1082:9
course	credible	1225:7	1107:17	cuts
1100:4	1106:15	cross-plot	1180:8	1371:11
1164:14	criteria	1096:17	1318:13	CV 1347:8
1227:22	1143:13	Crossroad	1333:3	1360:7
1233:15	1143:21	1194:2	1342:25	1361:4
1256:18	1144:11	Crossroads	1359:2	cyclical
1284:24	criticism	1083:17	1380:1	1366:20
1288:17	1251:23	1170:8	1406:8	
1291:20	1253:2	1182:14	curtail	D
1312:17	cross	1182:16	1102:1	
1326:8	1076:25	1182:17	curve	daily
1333:6	1077:2	1182:25	1091:14	1120:24
1352:25	1077:5	1183:7	1095:1	1121:2
1373:6	1083:15	1194:1	1097:2	1121:5
court	1096:7	1299:2	1250:11	1322:9
1283:18	1096:8	1299:16	1253:17	1322:18
1310:4	1097:4	cube	1253:19	1322:20
1310:7	1097:6	1252:13	1253:21	1322:25
Court's	1342:11	1252:14	1254:10	1323:4
1119:16	cross-exam	1252:16	1254:12	1323:15
cover	1357:5	1252:25	1255:2	1327:2
1237:5	cross-exa...	1253:5	curves	1327:3
1299:23	1073:22	1254:5	1089:12	1328:11
1412:8	1075:5	1254:15	1095:15	1339:16
covered	1102:1	cubes	1095:24	1339:22
1226:18	1121:23	1250:25	1096:10	1339:23
1228:9	1132:8	1251:4	1096:16	1340:2
1330:13	1161:22	1251:5	1142:20	1340:15
1330:16	1171:25	1251:7	1143:1	1343:13
1400:14	1172:8	1251:8	1143:2	1343:25

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1344:3	1245:1	day	1340:6	define
1344:10	1245:2	1069:12	1376:7	1188:3
1383:25	1245:6	1090:16	1376:8	1211:6
1387:9	1245:9	1090:22	debris	1281:22
dance	1245:13	1121:5	1340:7	1289:1
1381:5	1246:19	1173:25	December	defined
dash	1247:4	1281:1	1126:13	1149:14
1142:23	1247:5	1281:3	1174:20	1220:3
1142:24	1247:17	1297:16	1181:25	1245:19
dashed	1247:19	1297:16	1182:1	1277:24
1261:13	1248:8	1297:17	1195:19	defines
data	1249:1	1302:14	1228:1	1159:15
1080:6	1249:17	1326:9	1230:13	1320:17
1080:11	1250:12	1357:23	1230:19	defining
1087:4	1250:20	1357:25	1398:12	1271:12
1088:8	1253:18	1384:8	1398:19	definitely
1091:8	1253:20	1384:10	decide	1409:8
1091:10	1253:24	1386:20	1230:22	definition
1091:11	1254:4	1387:13	deciding	1383:4
1091:17	1254:5	1387:14	1350:6	degraded
1091:20	1254:7	1388:13	1351:8	1375:21
1091:22	1254:10	1388:19	decision	degree
1091:24	1254:11	1388:20	1074:10	1104:24
1092:14	1261:8	1402:7	1351:8	1105:7
1092:17	1272:2	days	1351:22	1207:2
1092:19	1276:23	1089:25	1381:7	1207:7
1093:17	1288:24	1225:16	decisionm...	1360:22
1094:10	1290:11	1232:7	1382:12	degrees
1095:1	1290:12	1340:16	declined	1360:20
1095:20	1293:5	1343:20	1230:16	delay
1095:21	1296:6	1360:6	dedicated	1310:8
1096:2	1299:5	1375:7	1338:18	delivered
1096:3	1299:13	1386:19	deemed	1386:17
1097:1	1313:24	1394:24	1076:25	delivery
1100:17	1382:16	1413:10	deep	1399:5
1104:5	1382:17	day-to-day	1114:23	delta
1104:9	1398:18	1328:3	1114:25	1282:13
1115:5	1405:5	1328:8	1321:17	1282:13
1115:19	database	Dayton	1333:7	1305:23
1117:25	1398:11	1362:6	1358:19	demand
1118:8	1398:18	DBA	1373:8	1323:6
1118:10	data-type	1180:15	deeper	demonstrated
1122:12	1230:9	1180:16	1089:7	1159:7
1128:14	date	de 1370:23	1158:20	1159:8
1130:14	1188:17	1370:24	1279:25	demonstra...
1204:3	1225:15	deadlines	deepest	1215:7
1218:22	1225:16	1072:17	1094:12	DEN
1222:22	1226:11	1072:18	defaults	1145:14
1227:20	1390:17	deal	1352:18	DEN4436
1230:17	dates	1172:11	deficiency	1145:17
1244:8	1186:15	1236:12	1217:12	DENB

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1146:4	1236:7	1397:7	1211:19	1143:14
1146:4	1245:17	deny	1211:25	1152:25
Denbury	1246:4	1120:4	1212:2	1155:7
1070:8	1249:8	department	1212:3	1159:15
1070:12	1259:11	1174:19	1212:8	1169:6
1071:20	1260:4	1202:1	1212:10	1170:15
1074:2	1272:7	1361:15	1212:14	1218:15
1075:1	1273:25	depending	1212:19	1219:15
1088:7	1277:2	1103:9	1212:20	1267:12
1088:7	1291:21	1287:22	1212:23	1267:15
1120:25	1300:2	1376:7	1213:7	1277:23
1141:11	1301:11	1382:6	1213:9	1278:13
1141:15	1302:2	1412:18	1213:18	1280:6
1144:24	1302:4	depends	1216:6	1280:7
1157:1	1302:9	1269:4	1216:10	1280:8
1157:9	1302:24	1269:15	1224:1	1291:11
1162:13	1302:25	1269:15	1231:1	1291:13
1167:18	1303:2	1328:24	1231:2	1291:13
1177:20	1406:24	1328:24	1245:16	depths
1178:9	Denbury's	1332:6	1251:2	1085:3
1179:11	1120:2	1334:6	1266:7	1089:6
1179:13	1162:8	depict	1271:1	1158:24
1179:15	1163:4	1122:12	1284:8	1393:5
1186:5	1194:10	1246:19	1284:16	1393:8
1194:2	1198:8	1254:24	1284:20	derive
1194:8	1202:18	1266:13	1285:15	1091:25
1194:9	1225:24	1278:15	1285:19	derived
1194:13	1226:2	depicted	1286:15	1082:11
1194:21	1227:4	1129:23	1295:4	describe
1195:16	1228:10	1197:25	1331:10	1081:17
1195:18	1228:10	1198:20	1331:13	1116:5
1196:1	1289:12	1265:9	1331:14	1124:5
1197:19	1291:23	1271:21	depositional	1131:9
1197:22	1292:8	1273:17	1104:11	1150:9
1197:25	denied	1275:14	depositions	1180:6
1200:23	1120:7	depicting	1227:7	1246:16
1201:13	1120:20	1114:7	1227:18	1347:14
1202:13	Dennis	1129:9	depth	described
1211:14	1070:12	depictions	1082:19	1099:18
1211:20	1120:3	1272:11	1084:25	1108:14
1225:15	1302:5	deposition	1089:8	1109:16
1225:17	densely	1118:13	1093:10	1110:5
1226:21	1413:22	1166:15	1115:3	1114:17
1227:22	density	1171:25	1115:6	1116:20
1230:5	1095:24	1172:7	1115:12	1118:12
1230:6	1096:16	1172:13	1116:15	1125:10
1231:9	1131:5	1176:14	1123:14	1127:1
1231:21	1218:16	1204:16	1142:2	1129:25
1234:24	1218:18	1204:25	1142:4	1140:15
1235:13	1221:15	1205:14	1142:13	1150:18
1236:3	1244:22	1211:13	1142:23	1181:13

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1201:13	1319:13	1236:1	1206:19	1158:8
1201:21	designating	1250:10	1252:23	1159:5
1202:13	1072:17	1306:24	1253:4	1165:12
1202:19	1072:19	developing	1253:22	1184:7
1204:5	desire	1244:14	1255:7	1184:8
1208:14	1120:16	development	1255:22	1184:8
1212:18	detail	1372:12	1260:19	1184:10
1212:19	1081:18	1408:12	1297:21	1185:14
1213:5	detailed	deviate	1305:5	1190:11
1214:19	1280:2	1255:18	1305:14	1191:7
1221:25	1280:16	devices	1305:15	1198:16
1226:4	1313:20	1076:22	1307:6	1209:23
1226:14	details	diagram	1307:11	1212:21
1226:16	1108:13	1112:25	1307:16	1212:22
1226:22	determina...	1116:2	1307:18	1212:24
1230:8	1130:6	1116:6	1308:3	1212:25
1250:10	1298:20	1116:10	1384:18	1213:12
1260:1	1335:11	1119:11	1384:18	1232:22
1266:16	determine	1123:24	differences	1245:10
1269:12	1076:18	1124:13	1204:5	1248:17
1270:2	1086:16	1125:15	1283:15	1251:20
1272:16	1125:19	1128:4	1308:15	1252:16
1275:21	1130:4	1128:12	1384:20	1262:25
1279:14	1153:9	1128:20	different	1263:14
1291:2	1160:13	diagrams	1076:16	1263:14
1371:24	1222:18	1388:5	1076:21	1273:6
1381:8	determined	diameter	1079:25	1278:20
describes	1077:11	1170:7	1080:6	1285:19
1266:17	1086:22	1218:16	1080:11	1289:4
describing	1087:4	1219:15	1082:19	1289:4
1094:8	1165:16	dictate	1082:20	1308:11
1109:17	1183:16	1387:13	1094:23	1309:2
1129:1	1183:19	dies	1094:25	1329:25
1140:13	determines	1117:14	1096:4	1350:18
1258:5	1382:3	difference	1096:24	1355:2
description	determining	1084:25	1110:19	1360:24
1140:8	1339:14	1112:1	1118:21	1408:7
1191:15	develop	1149:12	1131:7	differential
1265:10	1234:16	1187:14	1132:1	1256:6
1368:21	1266:6	1187:21	1138:17	1260:7
1393:2	1276:16	1187:22	1144:18	1358:4
descriptor	developed	1187:25	1146:21	differently
1230:15	1093:3	1189:4	1146:22	1211:24
descriptors	1095:18	1189:6	1147:1	1212:18
1102:5	1126:23	1189:9	1152:17	1213:6
designate	1134:8	1189:12	1154:2	1260:4
1097:12	1134:15	1189:16	1155:15	1263:18
designated	1134:22	1190:5	1155:16	1296:4
1072:10	1155:6	1191:9	1157:14	1308:22
1072:11	1234:15	1191:17	1157:17	different...
1228:6	1235:20	1193:16	1157:18	1252:3

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

difficulty	1302:7	1322:9	1101:7	1190:20
1146:11	1311:21	1324:1	1101:9	1250:25
diffusivity	1315:6	1330:20	1102:22	1259:10
1189:11	1337:3	1332:19	1225:14	1267:4
dig 1342:3	1346:3	1335:21	1225:20	1271:13
digit	1346:10	1341:1	1226:1	1293:8
1078:3	1415:11	1376:17	1226:7	1308:12
digital	direction	discharged	1226:11	1366:8
1100:17	1083:17	1343:16	1229:11	1374:15
1274:3	1113:3	1344:9	1229:14	1374:20
digitally	1116:11	discharges	discuss	1375:4
1089:16	1124:10	1322:2	1150:1	1381:10
digitize	1130:15	1397:5	1156:15	1383:24
1089:12	1170:8	disciplines	1173:22	discussion
1089:13	1269:10	1360:24	1205:7	1078:5
1277:3	1273:6	disclose	1231:20	1122:13
digitized	1289:14	1073:24	1234:7	1135:10
1089:14	directly	disclosed	1234:19	1136:11
1091:12	1091:20	1072:20	1327:17	1136:21
1273:19	1091:21	1072:22	1348:13	1137:15
1273:22	1135:10	1098:10	1350:4	1176:12
1274:2	1158:21	1099:15	discussed	1198:24
1277:8	1181:6	1230:25	1072:5	1206:21
1277:19	1192:3	1231:2	1077:11	1206:22
1278:5	1211:18	disclosure	1127:14	1223:2
1278:11	1325:16	1099:10	1129:24	1230:6
1278:12	director	1145:6	1153:1	1235:18
1278:13	1151:16	1313:25	1156:14	1266:1
digits	1168:13	disclosures	1171:21	1268:2
1090:15	1355:8	1072:8	1181:5	1307:5
1090:20	1414:14	1072:14	1193:15	1363:13
diluted	disadvantage	1074:11	1202:23	1369:20
1334:20	1102:17	1147:3	1221:22	1372:25
dilution	disagree	1363:4	1231:23	1379:6
1375:19	1203:23	discover	1231:25	1409:25
dimension	1203:25	1073:6	1232:4	1415:4
1251:6	1271:11	1109:3	1232:20	discussions
dioxide	1286:1	1118:16	1233:1	1234:7
1225:24	1286:2	1199:4	1233:20	disk
dipping	1293:16	1255:22	1252:8	1398:24
1124:3	1293:19	1260:18	1270:25	displace
direct	1349:15	discovered	1344:17	1116:15
1100:7	1349:16	1108:18	1344:24	display
1174:9	1367:12	1109:13	discussing	1236:11
1177:24	disagreement	1110:11	1093:14	disposal
1178:8	1205:24	1129:6	1108:22	1069:2
1185:7	1267:6	1205:9	1109:17	1069:7
1185:8	1271:4	discovery	1128:8	1070:6
1191:17	1274:17	1072:14	1140:9	1166:21
1213:24	discharge	1073:6	1158:12	1333:9
1230:4	1317:24	1099:9	1160:13	1333:11

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1350:10	1369:12	1130:22	doctor	1349:24
1353:17	1369:22	1271:17	1282:16	1363:9
1355:3	1384:21	1295:13	1311:8	1364:2
1355:12	disposer	1297:13	1364:16	1364:21
1360:3	1314:25	1297:20	1366:15	1365:22
1361:22	1315:6	1305:4	1379:1	1371:19
1370:5	1315:15	1305:8	1390:5	1385:6
1371:6	1396:3	1305:10	1393:11	1387:3
1371:8	disposes	1305:13	1394:21	1399:1
1372:24	1349:7	distances	doctrine	doing
1373:1	1368:24	1118:2	1389:9	1096:2
1379:8	disposing	distinction	document	1115:8
1379:13	1349:2	1108:11	1141:10	1119:2
1379:22	1349:14	1189:7	1145:23	1126:25
1379:25	1356:1	distinguish	1146:12	1127:25
1381:9	1359:7	1148:25	1146:15	1173:21
1381:25	1371:20	1149:7	1147:9	1193:25
1382:18	dispute	1149:10	1150:1	1194:13
1383:25	1148:4	distribute	1150:2	1221:8
1394:3	1306:11	1397:17	1150:4	1248:14
1395:22	dissipate	distributed	1150:10	1261:24
1395:24	1264:19	1173:5	1165:14	1271:8
1396:17	1265:22	divide	1215:15	1276:22
1399:6	1265:24	1135:1	1228:2	1278:16
1404:2	dissipated	1388:20	1365:15	1330:4
1404:4	1268:3	divided	1366:1	1357:5
1404:9	dissipates	1134:12	1389:15	1371:14
1411:9	1268:14	1138:1	1392:11	1377:21
1412:17	dissolved	1138:3	1392:23	1377:22
1413:2	1376:13	1138:4	1392:24	1379:12
1413:24	distal	1283:24	1402:2	1388:25
1414:4	1157:15	dividing	documenta...	1389:18
1414:10	distance	1096:20	1229:13	Don
dispose	1112:14	1136:5	1282:3	1282:15
1313:18	1116:25	1153:22	1283:9	1282:17
1314:3	1117:1	division	1387:21	door
1314:15	1117:2	1134:6	documents	1209:18
1314:16	1118:4	divisions	1182:19	1317:21
1342:3	1118:17	1076:4	1183:6	1317:23
1350:6	1125:7	1138:2	1202:17	doors
1351:8	1127:19	Docket	1226:2	1352:9
1351:18	1127:21	1069:1	1226:20	DOs
1354:6	1128:10	1069:1	1226:21	1344:12
1358:12	1128:18	1069:5	1226:23	1344:12
1358:16	1128:21	1069:6	1228:6	dot 1200:9
1374:19	1128:21	1070:5	1228:15	dots
1404:21	1128:24	1225:5	1293:22	1198:1
disposed	1129:6	1301:13	1312:5	1199:15
1349:20	1130:18	1301:14	1346:8	dotted
1352:15	1130:19	1301:16	1349:18	1255:7
1368:16	1130:21	1301:17	1349:23	1257:12

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1259:10	drawing	1177:23	1158:17	1382:7
doublecheck	1170:5	1231:12	1353:1	1407:22
1074:14	1189:7	1302:6	easiest	effective
1142:8	1363:16	1311:20	1327:9	1076:16
downdrawn	drawn	1346:2	east	1097:7
1113:5	1116:4	duties	1130:16	1097:9
1113:12	1123:24	1172:2	1130:25	1197:4
1116:9	1125:3	1172:9	1257:18	1197:15
1125:8	1125:13	dynamic	1279:10	1279:6
1130:10	1127:3	1262:7	1319:25	effectively
1130:12	1128:1	1262:9	eastern	1200:1
downward	1129:4	1262:13	1137:3	1200:14
1279:23	1129:5	1262:18	easy	1248:22
Dr 1072:5	1129:25	1264:25	1244:19	1249:22
1072:9	1130:23	1381:21	1244:20	1256:20
1072:16	1132:11	E	Eaton's	1282:12
1072:23	1132:12		1293:11	1309:20
1073:19	1133:9	earlier	economic	1339:17
1073:23	drew	1077:11	1355:14	effectors
1074:3	1082:15	1100:4	1355:16	1200:4
1074:8	1124:14	1112:5	1380:14	effluent
1251:25	1124:23	1123:2	1411:14	1322:1
1282:15	1129:20	1156:5	1412:17	1322:4
1310:25	1365:5	1156:22	economics	1322:5
1311:7	drill	1209:11	1374:11	1322:13
1311:12	1150:22	1226:22	economy	1322:16
1336:1	1156:18	1229:6	1407:23	1323:1
1336:7	1297:20	1255:23	ED 1172:24	1323:5
1336:12	drilling	1279:12	1172:25	1323:15
1345:18	1143:5	1363:17	edge	1324:1
1345:22	1150:14	1367:17	1110:17	1324:4
1360:1	1150:19	1370:9	edification	1324:7
1389:25	1150:23	1380:18	1175:19	1325:12
1391:21	1156:20	1381:8	1206:15	1325:15
1395:5	1403:17	1384:23	Edition	1325:19
1398:4	1403:18	1392:6	1174:20	1326:7
1414:18	1406:10	1395:5	education	1326:23
draw	driver	1395:20	1206:25	1327:15
1111:1	1294:8	1399:4	1347:14	1342:7
1111:3	drop	1402:16	1355:19	1344:4
1116:1	1376:11	earliest	educational	1376:17
1119:11	dropped	1135:23	1360:19	effort
1123:10	1125:6	early	effect	1133:18
1123:10	drops	1101:19	1162:6	efforts
1123:15	1340:10	1230:6	1197:3	1102:5
1124:21	dry 1284:5	1329:10	1200:4	Egan
1127:10	dubious	easel	1200:7	1069:16
1128:3	1373:8	1122:1	1207:17	1088:22
1128:16	duly	1197:18	1258:1	1089:1
1199:6	1075:4	easier	1279:24	1090:24
1281:2	1174:8		1304:11	1099:11

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1101:22	1312:22	1358:7	employees	1275:14
1103:7	1313:3	either	1180:8	1275:16
1120:1	1313:6	1076:18	1180:10	1275:18
1141:13	1313:9	1082:23	1180:11	1275:21
1144:20	1315:25	1108:11	employs	1275:25
1152:18	1316:2	1119:10	1334:24	1276:7
1191:11	1339:4	1130:7	encourage	1372:21
1194:24	1341:15	1156:17	1415:9	1396:5
1206:15	1341:19	1162:16	ended	engineers
1225:4	1342:15	1207:15	1211:23	1203:16
1229:4	1343:5	1291:17	1273:21	1204:11
1229:10	1345:8	1297:19	ends	1206:8
1229:21	1345:10	1298:25	1294:18	1259:15
1231:5	1345:12	1324:12	1401:19	1259:16
1232:1	1345:16	1348:22	energy	1259:17
1234:22	1345:19	1355:12	1115:9	engineer's
1234:25	1345:23	1355:21	1227:25	1250:2
1235:25	1347:23	1376:10	1230:13	enhanced
1236:13	1348:4	1403:3	1332:7	1202:18
1236:19	1348:7	1405:12	1375:3	1226:3
1237:1	1351:15	elaborating	1375:3	ensure
1257:21	1354:15	1378:9	engaged	1339:16
1258:10	1357:4	Electric	1181:22	entered
1258:14	1357:8	1377:4	1194:20	1228:9
1258:16	1357:11	1377:11	engagement	1228:11
1259:5	1357:14	electricity	1211:20	1236:10
1259:8	1359:20	1332:10	1212:18	1244:8
1270:15	1359:22	1332:12	1213:6	1244:9
1277:15	1360:9	electronic	engineer	1343:15
1277:17	1363:21	1103:5	1180:22	entertain
1282:16	1364:5	elements	1201:17	1229:23
1283:3	1364:10	1084:17	1201:17	entire
1283:11	1364:13	else's	1201:21	1123:13
1283:16	1365:3	1185:8	1201:23	1132:18
1284:9	1367:5	email	1201:25	1132:23
1286:24	1374:2	1172:5	1233:8	1132:24
1287:9	1374:6	1172:6	1270:7	1140:2
1299:24	1377:18	1172:10	engineered	1159:15
1304:1	1377:20	1228:13	1150:21	1229:17
1306:1	1389:16	emailed	1150:24	1229:19
1306:3	1389:18	1076:1	engineering	1263:6
1306:6	1394:8	1091:21	1201:23	1337:20
1307:24	eight	emphasize	1205:25	entirely
1309:8	1287:4	1111:21	1206:13	1181:10
1309:11	1415:7	Empirically	1207:3	1322:5
1309:24	e-i-g-h-t	1077:1	1207:4	entirety
1310:13	1287:4	employed	1207:6	1099:7
1310:22	eighth	1180:20	1208:15	1099:14
1310:24	1391:13	employee	1209:4	1264:8
1311:2	eight-hour	1182:9	1234:2	1407:8
1311:16	1357:25	1277:3	1244:16	entities

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1352:20	1293:13	1351:12	everybody	1082:10
1356:19	1293:15	establishing	1076:1	1098:21
entitled	1307:4	1393:19	1076:13	1099:17
1186:2	equations	estimate	1083:23	1132:8
1213:13	1283:4	1075:20	1089:2	1151:22
1227:24	1310:4	1082:4	1119:18	1152:1
1230:12	equivalent	1223:15	1131:6	1163:24
entity	1096:1	1223:17	1251:3	1168:19
1181:23	1105:25	1271:24	1310:5	1174:9
1182:18	1153:10	1385:16	1320:12	1177:24
1182:21	1156:11	1402:25	1346:18	1215:1
1182:25	1249:11	1411:4	1393:25	1298:10
entries	1249:12	estimated	1415:9	1302:7
1401:13	1249:15	1332:9	everybody's	1304:5
entry	1250:14	estimates	1175:19	1309:17
1157:19	1250:17	1264:10	evidence	1311:21
1272:10	1255:4	1410:19	1079:10	1338:13
1400:7	ERM	1410:25	1088:3	1339:7
envelope	1349:22	estimating	1088:4	1346:3
1392:14	errata	1305:18	1088:16	1395:3
1392:14	1212:11	1305:19	1276:13	examine
1392:18	1212:15	evaded	1313:1	1198:9
environment	error	1372:14	exact	examined
1262:24	1203:16	evaluate	1386:16	1165:10
1262:25	1204:10	1184:2	exactly	1208:2
1375:14	1204:21	1211:10	1079:15	example
environme...	1205:23	1273:3	1084:7	1263:7
1069:3	1206:3	1355:13	1092:12	1314:22
1069:7	1206:7	evaluated	1092:18	1383:22
1184:21	1206:9	1362:17	1105:15	1411:16
1354:14	1206:11	evaluating	1112:14	exceed
1360:23	1206:20	1280:5	1125:25	1341:11
1360:25	1212:20	evaluation	1129:16	exceeding
1362:13	1259:14	1081:15	1153:18	1295:6
1372:6	1386:25	1118:16	1164:10	Excel
1383:2	1387:3	1164:6	1229:12	1253:21
1406:14	errors	1181:23	1294:22	exception
equal	1212:10	1182:3	1299:23	1181:11
1251:12	1212:13	1182:4	1364:2	1222:2
1251:14	escapes	1183:17	1390:13	1357:21
1282:22	1130:13	1298:11	1413:7	excerpts
1283:22	1362:6	1298:13	exaggerated	1230:25
equation	especially	1299:1	1114:1	excess
1189:11	1336:9	evening	1261:5	1116:21
1191:16	essentially	1172:5	exam	1349:14
1192:18	1154:2	event	1159:19	1385:25
1282:19	established	1209:17	examination	exchange
1283:1	1139:7	1374:22	1075:12	1070:24
1283:1	1190:2	eventually	1081:6	excluding
1284:5	1343:24	1071:19	1082:1	1397:5
1293:12	1344:3	1385:11	1082:8	exclusive

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1397:12	1144:24	1246:12	1347:25	1363:15
excuse	1152:15	1246:17	1363:22	exist
1109:19	1152:18	1249:8	1363:25	1094:4
1118:22	1152:21	1250:11	1364:13	1129:5
1119:1	1152:23	1253:10	1364:15	1153:5
1122:3	1155:21	1253:12	1364:17	1353:9
1218:2	1157:1	1253:13	1364:17	existed
1226:6	1157:2	1254:6	1365:1	1228:3
1236:20	1157:9	1254:18	1389:17	1260:19
1254:15	1159:19	1254:24	1390:2	existence
1270:17	1164:2	1255:3	1390:7	1371:1
1277:14	1164:4	1256:8	1391:19	existing
1287:3	1168:21	1257:13	1391:20	1291:17
1333:22	1168:23	1259:11	1391:22	1291:23
1380:10	1168:24	1260:4	1392:6	1413:25
excused	1169:4	1261:10	1392:17	exists
1176:25	1173:2	1264:23	1396:12	1167:20
1310:15	1173:4	1265:9	1397:17	expanding
1345:12	1173:8	1266:13	1398:1	1355:23
Executive	1173:8	1268:5	1398:6	expect
1151:16	1174:15	1268:9	1399:18	1101:24
1168:13	1174:18	1271:20	1399:22	1102:12
1414:14	1174:23	1271:21	1399:23	1230:10
exercise	1174:24	1271:21	exhibits	1268:5
1249:25	1175:11	1272:2	1088:2	1269:1
1251:6	1175:14	1272:7	1088:7	1290:17
1260:22	1175:16	1272:8	1088:11	1291:3
1291:6	1176:3	1272:10	1174:12	1294:4
exercises	1176:9	1272:12	1174:22	1381:21
1263:3	1176:13	1272:13	1175:2	1389:4
exhibit	1176:19	1273:18	1175:7	1410:15
1070:8	1176:22	1273:25	1175:10	expectation
1083:19	1176:23	1296:7	1178:2	1411:23
1083:23	1179:7	1296:17	1178:3	expected
1088:19	1179:15	1302:2	1178:6	1225:12
1089:3	1186:5	1302:9	1178:10	expenses
1108:22	1197:19	1302:25	1178:11	1412:9
1108:25	1197:19	1312:3	1178:15	1414:4
1122:5	1197:22	1313:5	1179:11	expensive
1122:6	1197:25	1313:24	1179:13	1377:23
1122:8	1198:5	1314:8	1254:24	experience
1122:15	1198:8	1315:10	1291:5	1106:3
1133:21	1198:10	1322:21	1312:5	1107:18
1133:24	1198:21	1325:24	1312:13	1107:18
1133:25	1198:23	1335:4	1312:16	1150:19
1141:9	1234:24	1336:24	1313:2	1185:7
1141:11	1236:7	1346:12	1324:21	1185:8
1141:12	1236:9	1346:14	1347:17	1185:8
1141:15	1246:4	1347:5	1347:22	1185:24
1141:16	1246:10	1347:9	1347:24	1217:8
1144:15	1246:11	1347:11	1362:24	1220:14

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1222:16	1297:3	extrapola...	1316:16	1395:24
1223:13	1297:6	1084:16	1316:22	1404:2
1271:25	1339:23	extreme	1320:25	1404:9
1294:7	explained	1098:12	1321:4	1410:2
1330:9	1079:10	1100:24	1331:21	1411:15
1336:11	1190:5	1101:8	1338:16	1411:15
1347:15	1190:9	1102:5	1340:5	1412:14
1361:17	1206:6	1102:16	1342:4	1412:21
1394:2	1206:7	extremely	1342:8	1413:16
experiences	1258:21	1356:6	1344:8	1414:3
1150:19	1298:2	eyeballing	1350:22	fact
1380:23	explanation	1156:3	1351:7	1072:22
experiments	1086:13	eyes	1351:20	1095:15
1377:22	1298:7	1388:25	1352:15	1146:14
expert	explore		1352:18	1166:8
1072:6	1086:1	F	1353:7	1203:12
1072:7	explosives		1353:7	1298:7
1072:10	1326:19	F-2 1114:8	1354:6	1356:17
1072:14	expression	1114:8	1354:8	1379:24
1072:23	1103:18	F-3	1358:1	1385:15
1073:6	1412:3	1129:17	1359:1	factor
1073:24	extended	facial	1359:1	1222:11
1074:6	1099:20	1103:18	1362:6	1222:17
1098:9	extensive	facilities	1362:7	1222:19
1098:19	1073:17	1315:7	1365:14	1223:5
1354:13	1274:24	1331:9	1370:19	1223:15
1361:6	extent	1352:16	1371:6	1223:17
1366:16	1143:14	1353:9	1371:8	1351:21
1382:9	1185:17	1355:2	1371:13	1371:22
1408:20	1185:18	1355:24	1371:15	1381:6
1409:4	1228:6	1355:24	1373:11	1382:12
expertise	1305:12	1356:19	1373:11	1385:18
1260:17	1319:20	1358:9	1373:16	1386:21
1289:21	1320:3	1358:25	1373:22	factors
1375:13	1350:17	1359:6	1374:8	1087:8
experts	1361:13	1359:12	1374:13	1163:6
1072:18	external	1361:22	1374:23	1350:5
1103:3	1105:12	1362:1	1380:21	1350:9
1289:4	extra	1362:20	1381:9	1352:21
1306:12	1088:24	1380:1	1382:4	1352:23
explain	1088:25	1399:6	1382:15	facts
1080:14	1269:4	1411:1	1382:18	1151:2
1080:18	extracted	1412:18	1383:25	failed
1085:5	1244:17	1414:10	1383:25	1395:25
1086:8	1244:17	facility	1387:7	fair
1150:17	extrapolate	1312:6	1388:1	1092:17
1157:25	1084:17	1313:19	1388:8	1111:4
1191:6	extrapolated	1314:4	1388:13	1121:19
1218:14	1085:3	1314:16	1388:14	1122:17
1244:14	1085:23	1315:20	1389:4	1131:19
1295:24	1099:18	1316:11	1395:22	1194:17

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1200:20	1228:24	1395:25	1285:12	1256:13
1208:5	1229:6	familiar	1285:24	1256:14
1208:6	1229:9	1106:22	fate	1256:19
1208:10	1230:8	1184:19	1375:13	1256:24
1220:25	1231:11	1184:23	fault	1257:1
1230:21	1231:16	1185:2	1108:14	1257:3
1288:11	1244:1	1191:22	1108:23	1257:18
1294:25	1258:18	1201:22	1108:25	1275:22
1317:2	1259:6	1320:22	1109:15	1278:11
1319:18	1263:11	1329:14	1109:16	1278:15
1327:20	1270:16	1333:17	1109:21	1278:18
1328:1	1282:17	1350:15	1110:5	1278:19
1328:6	1282:21	1352:3	1110:5	1278:23
1337:6	1283:6	1358:9	1110:10	1278:24
1348:19	1283:22	1373:24	1110:15	1278:25
1350:2	1307:25	1376:23	1110:17	1279:8
1350:7	1310:3	1376:25	1112:19	1289:13
1361:23	1310:10	1381:13	1113:22	1290:15
1380:18	1310:14	far	1114:8	1290:21
1413:14	1310:20	1077:25	1114:24	1291:7
Fairchild	Fairchild's	1116:6	1115:3	1291:8
1074:5	1226:25	1117:23	1116:5	1291:15
1167:9	1408:8	1127:4	1116:13	faulting
1171:19	Fairfield's	1173:1	1116:20	1280:3
1177:4	1079:22	1182:21	1117:2	faults
1177:9	1226:25	1191:4	1117:13	1108:15
1177:10	fairing	1193:21	1117:19	1109:5
1177:22	1375:9	1199:25	1118:5	1109:13
1178:1	fairly	1210:16	1118:5	1109:19
1179:3	1076:20	1210:18	1118:21	1109:20
1180:6	1309:7	1221:13	1122:13	1110:14
1180:14	1375:3	1227:5	1122:14	1110:19
1180:14	1393:15	1227:8	1123:11	1110:24
1180:18	fairness	1246:13	1125:9	1111:20
1180:19	1213:11	1277:17	1125:17	1112:5
1180:20	fall	1309:7	1125:20	1112:9
1183:20	1124:9	1333:23	1125:23	1113:18
1185:21	1232:23	1335:23	1128:15	1113:20
1191:12	1260:10	1364:4	1128:25	1114:13
1193:14	fall-off	1371:17	1129:10	1114:14
1194:25	1182:3	1383:14	1129:17	1118:25
1197:24	1183:13	1388:15	1129:23	1119:3
1209:15	1183:17	1394:16	1129:24	1119:4
1209:25	1262:5	Farlano	1130:5	1119:5
1210:6	1275:17	1411:7	1130:15	1127:1
1225:8	1290:12	fashion	1131:2	1127:2
1225:9	1298:12	1071:4	1131:4	1127:14
1225:13	1299:3	1092:25	1131:24	1128:2
1226:22	1299:13	1094:9	1208:16	1129:4
1227:4	1395:7	1244:10	1234:8	1129:4
1227:20	1395:9	fast-forward	1256:12	1130:7

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1130:20	1267:14	1227:2	1246:13	1127:7
1131:21	1267:15	1227:9	1246:22	1142:13
1131:22	1267:19	1227:25	1247:9	1154:21
1132:9	1268:10	1230:5	1247:17	1164:9
1278:2	1268:21	1230:13	1248:12	1164:22
1278:4	1268:24	1231:17	1249:7	1165:3
1279:13	1269:4	1231:20	1250:13	1165:5
favor	1270:3	1231:24	1277:8	1211:17
1398:21	1275:1	1232:10	1277:8	1226:11
feasibility	1278:23	1232:14	1277:19	1227:6
1355:14	1278:25	1233:12	filed	1227:15
feature	1279:4	1290:6	1135:2	1245:2
1413:1	1279:19	1291:18	1225:19	1245:7
features	1280:9	1413:8	files	1262:16
1263:8	1280:12	fields	1090:22	1284:16
1412:25	1299:9	1194:16	1090:22	1346:7
federal	1321:20	1194:20	1092:2	1346:12
1314:20	1342:3	figuratively	1092:13	1365:23
feel	1393:8	1256:17	1092:19	finding
1274:19	fell	figure	1092:25	1146:11
feeling	1278:18	1261:9	1103:5	1146:13
1382:11	1408:1	1282:25	1156:25	1245:21
feelings	felt	1296:14	1183:6	fine
1382:17	1281:16	1402:6	1228:10	1075:8
feels	1315:2	1402:14	1228:10	1075:9
1351:6	fence	1402:23	1228:25	1114:2
1381:8	1215:9	figured	1230:7	1128:24
1382:22	fewer	1402:17	1244:17	1144:16
feet	1413:12	figures	1247:6	1176:5
1077:21	field	1331:10	filing	1177:18
1084:25	1136:12	1331:18	1202:19	1198:6
1085:1	1137:7	1331:20	1226:4	1377:19
1085:8	1137:10	1402:17	fill	1379:12
1113:2	1139:11	1404:10	1314:4	1395:17
1115:23	1149:15	file	filled	finer
1115:23	1156:10	1090:21	1315:1	1148:18
1116:21	1195:8	1091:15	filtrate	1273:11
1116:23	1195:10	1091:16	1143:4	finish
1127:22	1195:18	1093:1	finally	1081:5
1128:22	1195:21	1093:2	1090:21	1095:8
1131:1	1195:22	1093:14	1369:21	1149:20
1142:4	1196:2	1094:1	finance	1298:10
1143:15	1198:13	1094:3	1412:4	1392:10
1143:25	1198:15	1094:3	financially	1415:9
1156:4	1200:24	1094:21	1354:8	finished
1162:16	1201:14	1094:22	find	1288:8
1169:1	1202:19	1188:16	1083:18	1310:21
1169:6	1205:25	1229:15	1087:15	finishing
1244:18	1205:25	1231:6	1092:1	1106:9
1266:15	1206:19	1245:9	1094:2	finite
1266:18	1226:3	1246:6	1106:15	1187:14

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1187:21	1142:19	1384:7	1218:17	1108:23
1187:25	1143:16	five-spot	1218:18	1112:15
1189:3	1145:25	1196:15	1219:22	1126:23
1189:6	1159:3	five-well	1219:24	1142:12
1189:9	1165:8	1197:12	1221:15	1152:13
1189:12	1168:22	1198:25	1244:22	1257:6
1189:15	1174:8	1199:25	1244:23	1257:6
1190:5	1177:23	1200:1	1265:24	1267:22
1191:9	1181:18	1200:20	1266:9	footprint
1191:17	1190:16	1200:24	1268:18	1382:2
1193:16	1198:4	1200:25	1269:6	1382:6
1307:6	1207:22	fixed	1269:22	1382:8
1307:11	1226:7	1332:22	fluids	foreseeable
1307:16	1226:10	1332:22	1158:2	1073:16
1307:18	1227:14	flag	1378:11	1073:23
1308:3	1251:8	1396:4	focused	1074:10
firm	1282:22	flagged	1108:20	forget
1079:22	1295:25	1146:6	folded	1112:21
1180:6	1302:6	flammable	1346:8	1211:19
1180:7	1311:20	1326:19	folks	Forlano
1181:2	1319:6	flip	1172:14	1310:17
1181:11	1322:20	1078:14	1249:19	1310:25
1181:12	1325:24	1111:1	1380:9	1311:6
1181:18	1334:4	1164:5	1382:25	1311:12
1181:22	1346:2	1169:4	follow	1345:15
1182:1	1360:1	1281:13	1089:2	1345:17
1182:5	1390:3	flipping	1179:1	1345:21
1182:11	1391:22	1154:19	1325:10	1345:24
1184:15	1392:9	flop	1337:16	1346:4
1186:11	1392:23	1281:13	1340:1	1346:22
1186:16	1398:6	flow	followed	1347:21
1188:19	1398:10	1356:7	1271:9	1348:1
1189:20	1402:8	flowing	following	1362:25
1211:4	1407:15	1248:20	1069:17	1363:3
1360:25	fit 1251:7	1249:3	1147:10	1364:1
1361:1	five	1249:4	1166:9	1364:6
firms	1083:16	1249:6	1166:10	1377:14
1352:5	1085:7	1281:5	1202:16	1377:19
firm's	1107:15	1281:6	1237:3	1391:1
1183:15	1107:18	fluid	1257:11	1391:11
first	1200:2	1084:14	1300:1	1394:10
1070:17	1200:7	1085:19	follows	1394:15
1076:6	1225:6	1143:5	1075:4	1395:2
1093:9	1262:4	1159:25	1174:8	1395:4
1108:18	1278:24	1160:5	1177:23	1395:19
1111:2	1279:7	1160:9	1231:13	1397:16
1120:19	1279:9	1162:20	1302:6	1397:20
1121:4	1279:10	1164:6	1311:20	1398:3
1124:14	1279:10	1164:15	1329:17	1398:4
1129:20	1386:19	1164:24	1346:2	1399:12
1129:23	five-day	1165:17	foot	1399:17

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1399:24	1264:1	1325:22	1141:18	1322:6
1406:17	1264:5	1330:13	1217:9	freeware
1414:17	1264:9	1341:19	1227:21	1192:5
form	1265:6	1341:20	1235:1	1193:19
1076:13	1267:4	1341:22	1299:14	1193:21
1102:14	1270:1	1342:12	1360:23	1193:23
1102:18	1270:9	1342:17	1380:20	frequency
1131:25	1287:20	1342:20	1381:13	1322:16
1201:15	1294:1	1342:23	foundation	frequently
1204:19	1366:12	1343:3	1288:18	1326:5
1306:22	1366:13	1344:24	1351:16	friction
1313:25	1378:3	1345:6	four	1222:10
1314:2	1378:19	1348:4	1089:4	1222:11
1314:17	1382:7	1348:5	1199:21	1222:16
1315:1	1393:7	1348:9	1199:22	1222:19
1315:19	formations	1351:14	1200:3	1223:5
1376:9	1393:5	1351:17	1200:4	1223:8
1376:10	formed	1354:17	1260:18	1223:15
1376:11	1099:25	1357:18	1305:3	1223:17
format	1107:15	1358:22	1305:5	Friday
1091:14	1393:12	1358:24	1305:9	1357:24
1093:3	forming	1359:16	1305:14	1384:9
1095:21	1084:18	1360:14	1369:8	1384:11
1202:9	1139:12	1361:20	1406:10	front
1202:11	1145:7	1361:20	1409:12	1078:18
1202:12	1146:9	1365:12	1410:12	1083:8
formation	forms	1371:19	fourth	1087:12
1077:22	1272:15	1380:6	1178:21	1087:13
1078:13	1350:18	1406:23	1186:13	1099:22
1079:5	1350:19	Forsberg's	1400:7	1106:8
1084:10	formula	1357:1	four-well	1164:20
1085:8	1087:2	forth	1199:23	1174:11
1086:17	1087:8	1357:11	frac	1178:1
1103:13	formulating	Fortran	1293:12	1229:25
1103:19	1401:9	1250:7	1293:13	1236:7
1103:20	Forsberg	Forty	1293:17	1312:2
1103:20	1161:20	1332:12	1295:6	1313:25
1114:16	1161:23	forward	fracture	1314:9
1122:22	1163:1	1192:13	1293:7	1324:20
1123:3	1163:9	1236:10	1293:20	1346:7
1124:16	1172:21	1245:21	1294:1	1346:9
1137:10	1172:22	1261:12	1294:7	1398:4
1137:25	1179:20	1288:2	1294:12	Fugro
1140:8	1236:17	found	fracturing	1095:17
1167:24	1236:23	1077:2	1280:4	full
1182:13	1306:1	1102:7	Frank	1101:25
1225:25	1306:2	1110:2	1149:16	1107:6
1226:17	1313:9	1110:23	frankly	1107:11
1226:17	1313:11	1113:23	1411:3	1147:16
1232:10	1313:14	1132:8	free	1173:25
1263:7	1315:22	1135:23	1144:12	1174:3

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1177:7	gallon-a-day	1093:12	generation	1106:23
1220:12	1358:4	1093:25	1399:5	1107:20
1387:15	gallons	1099:21	generator	1108:12
full-bore	1219:10	1103:16	1313:18	1166:19
1358:7	1357:23	1130:21	1314:2	1231:21
function	1358:2	1137:11	1369:20	1232:6
1185:1	1385:18	1251:12	1371:9	1233:4
functions	1386:8	1329:21	1404:24	1233:6
1189:18	1386:9	1381:16	1405:2	1264:1
fundament...	1386:12	1382:4	1405:7	1270:5
1289:5	1386:22	1412:8	1405:16	1270:6
funny	1387:12	generate	generators	1270:7
1410:20	1388:20	1096:11	1350:1	geologists
further	gamma-ray	1245:7	1352:17	1104:10
1075:5	1097:2	1257:12	1353:11	1104:21
1085:23	gas	1318:19	1370:4	1107:3
1091:17	1136:17	1323:24	1404:20	1107:4
1098:8	1158:19	1330:6	genetics	1149:23
1098:20	1193:8	1330:18	1360:21	1150:17
1110:6	1193:11	generated	geo 1106:5	1233:17
1137:4	Gates	1081:20	geographic	1289:12
1150:16	1246:22	1090:19	1379:3	geology
1151:19	1246:23	1100:16	geologic	1103:13
1164:12	gathering	1103:6	1125:19	1104:7
1168:12	1248:25	1158:19	1126:9	1104:15
1168:19	gauge	1226:15	1158:24	1105:22
1169:17	1262:10	1228:25	1160:14	1105:23
1170:1	gears	1229:7	1160:18	1106:21
1261:6	1224:8	1230:20	1162:22	1107:7
1309:12	Geismar	1246:2	1166:2	1108:2
1335:12	1189:23	1253:19	1167:17	1108:9
1338:7	1193:3	1274:24	1168:3	1160:20
1345:11	1193:5	1359:13	1168:6	1161:3
1392:11	general	1384:21	1232:17	1163:5
1394:6	1077:13	1385:17	1232:18	1168:9
1414:12	1094:3	1385:24	1233:9	1231:17
future	1110:23	1386:16	1233:25	1231:20
1291:17	1121:14	1387:5	1234:3	1232:9
1291:24	1160:9	1396:25	1252:17	1232:12
1355:22	1207:16	1397:4	1252:21	1232:14
1359:14	1252:7	1399:4	1265:10	1232:24
1367:2	1281:10	1400:1	1366:3	1232:25
1370:5	1290:20	generates	geological	1233:12
1411:12	1321:17	1090:20	1106:1	1265:5
	1368:23	1095:25	1106:5	1366:8
	1371:16	1317:11	1125:6	1382:10
G	1377:4	1333:4	geologically	Geomap
gain	1377:11	generating	1408:10	1231:25
1272:3	1393:2	1259:10	geologist	1233:19
gallon	1397:13	1318:16	1105:23	1235:13
1410:15	generally	1331:3	1106:14	1235:20

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1235:24	1270:17	given	1127:18	1348:7
1236:1	1309:6	1071:1	1128:14	1364:1
1236:3	1385:13	1073:5	1133:18	1366:25
1273:19	gist	1081:2	1136:7	1367:5
1273:22	1329:24	1081:9	1137:4	1376:15
1273:24	1379:11	1102:10	1139:18	1377:20
1275:9	1412:10	1160:8	1141:5	1382:10
1276:12	give	1173:6	1143:14	1385:22
1276:14	1073:16	1179:8	1143:18	1389:21
geophysical	1080:8	1197:8	1148:5	1394:21
1104:5	1080:12	1218:4	1152:7	1394:25
1104:9	1080:23	1253:5	1155:5	1396:2
1104:24	1083:22	1309:25	1172:2	1396:3
1105:24	1101:24	1348:24	1172:8	1397:21
geophysicist	1111:22	1361:8	1173:15	1397:23
1104:8	1118:3	1369:14	1208:24	1398:2
1104:14	1128:10	1388:13	1209:13	1403:16
geophysicist	1130:14	1413:2	1211:18	1404:8
1104:1	1164:2	gives	1214:22	1408:4
1104:3	1166:14	1260:14	1218:9	1408:24
1104:6	1175:3	1276:19	1225:4	1413:11
1104:18	1185:23	giving	1225:4	1413:12
1104:20	1213:15	1078:12	1234:25	1414:25
1106:3	1215:12	1082:10	1245:5	1415:8
1106:13	1215:19	1096:20	1246:10	goal
geophysic...	1225:15	1172:5	1248:16	1168:10
1104:8	1225:16	1286:6	1258:21	1332:23
1104:10	1248:18	1286:17	1266:10	goes
1104:22	1260:11	1287:16	1266:20	1095:1
1106:7	1269:13	1302:22	1269:23	1114:18
geophysics	1284:22	1312:18	1270:14	1116:11
1106:5	1287:23	1347:18	1270:16	1145:18
geoscient...	1288:24	1393:2	1271:20	1219:22
1106:4	1295:12	glanced	1273:3	1219:24
geotechnical	1297:9	1387:22	1273:13	1279:7
1372:21	1297:10	go 1070:4	1277:6	1282:25
germane	1297:11	1074:14	1279:25	1297:14
1139:11	1302:16	1078:16	1282:21	1334:16
1387:24	1310:3	1080:22	1292:20	1339:21
Germanic	1310:5	1095:12	1297:7	1340:9
1356:10	1319:1	1101:17	1297:13	1340:12
getting	1332:9	1103:8	1304:20	1352:10
1089:6	1333:20	1106:11	1304:24	1352:19
1100:17	1334:7	1108:15	1304:25	1376:17
1120:23	1354:22	1110:25	1310:19	1398:24
1162:24	1355:13	1111:13	1317:21	1405:18
1164:8	1380:8	1112:13	1319:4	going
1199:15	1391:4	1112:20	1319:6	1073:13
1250:5	1397:17	1116:1	1327:21	1074:8
1258:8	1406:17	1119:24	1342:15	1080:19
1268:11	1415:11	1127:13	1344:8	1081:7

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1081:22	1269:22	1395:12	government	1122:14
1081:23	1270:13	1399:17	1369:23	1123:3
1082:2	1279:25	1402:7	1412:4	1125:10
1083:11	1281:2	1407:23	1412:9	1127:9
1106:17	1282:11	Golder	gpm	1127:9
1107:9	1282:18	1372:1	1357:25	1127:13
1110:8	1283:7	1372:5	grandfath...	1128:1
1110:21	1283:19	1372:16	1107:17	1128:12
1120:3	1284:16	1372:17	grant	1129:8
1121:14	1284:18	1372:20	1102:25	1129:23
1122:19	1285:4	good	1299:9	1199:15
1129:18	1285:7	1075:7	granted	1200:8
1136:9	1285:21	1111:5	1380:22	grew
1145:5	1286:23	1119:15	graph	1376:22
1152:4	1291:6	1127:10	1081:12	grid
1164:17	1297:21	1129:11	1081:14	1248:22
1166:11	1297:24	1133:14	1081:17	1252:4
1167:14	1304:23	1144:21	1081:20	1257:2
1173:11	1305:10	1177:12	1085:12	1258:19
1173:24	1310:3	1191:15	1085:14	1273:11
1185:15	1310:10	1313:15	1085:17	1277:20
1190:18	1311:5	1313:16	1086:5	1277:21
1191:1	1315:16	1316:6	1246:2	1277:22
1202:15	1316:14	1316:7	1247:13	1277:24
1206:5	1320:18	1332:14	1249:7	1278:4
1208:9	1324:4	1339:21	1254:19	1278:7
1209:2	1329:2	1348:10	1292:23	1278:18
1216:3	1330:19	1348:11	graphic	1278:21
1222:10	1331:1	1372:20	1076:13	1279:6
1222:17	1331:4	1373:18	1089:16	1279:9
1224:9	1337:3	1389:13	1272:11	1279:13
1227:16	1342:9	Goss	grease	1280:18
1228:23	1342:15	1151:18	1326:11	1281:7
1229:4	1343:19	1168:14	great	1282:8
1229:12	1346:17	1172:25	1072:23	1282:9
1229:17	1352:11	1283:17	1090:6	1282:10
1229:18	1356:2	1299:20	1311:3	1282:14
1231:6	1356:22	1309:14	1353:17	1307:14
1233:23	1364:7	1338:9	1376:6	gridlock
1236:11	1366:7	1345:8	1376:8	1257:6
1244:13	1366:20	1345:9	greater	gripe
1252:20	1376:6	1394:8	1116:22	1100:9
1257:4	1376:8	1394:9	1266:17	grit
1257:4	1376:14	1414:15	1271:22	1340:9
1258:21	1377:14	gotten	1297:13	1340:11
1261:12	1380:15	1070:13	1382:7	gross
1261:12	1387:12	1227:5	Greatly	1076:10
1261:13	1387:13	1297:25	1414:23	1266:19
1266:10	1389:11	1352:17	green	1266:20
1269:5	1389:19	governing	1116:4	1266:24
1269:7	1390:9	1108:5	1117:3	1267:17

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1267:21	1415:5	1091:21	1119:17	heading
1268:17	guessing	1092:10	1380:10	1083:21
1268:18	1209:4	1095:14	1380:17	1105:23
1269:7	guidance	1095:15	hard	1232:24
1269:9	1394:11	1277:12	1153:18	headquarters
1269:19	1396:7	hampered	1247:1	1351:3
ground	Gulf	1100:16	1308:15	hear
1321:15	1069:2	hand	1390:13	1116:17
1342:3	1069:6	1088:1	Hardie	1199:14
group	1070:6	1124:6	1187:15	1199:18
1363:24	1360:3	1214:22	1190:7	1203:1
1370:10	1367:2	1214:23	1191:2	1216:1
grown	1396:17	1266:6	1191:7	1232:2
1245:22	guy	1403:10	1191:20	1264:2
growth	1130:24	handbook	Harris	1289:25
1410:18	guys	1145:24	1353:21	1346:18
1410:25	1084:1	hanging	harsh	1357:1
1411:4	1084:2	1302:9	1102:25	1382:9
1411:5	1277:13	handling	Hastings	1383:5
guess	1372:20	1340:2	1195:2	1390:15
1074:5		hang	1195:3	1408:13
1116:1	H	1098:23	hat	heard
1125:14		1101:16	1316:16	1131:23
1146:16	H-1	1262:10	hailed	1263:23
1192:20	1129:21	hanging	1319:10	1267:7
1197:11	1129:22	1284:5	1319:12	1279:12
1205:7	1129:24	happen	1319:12	1341:25
1205:22	1130:10	1135:11	haz	1351:13
1207:19	1131:10	1152:2	1373:22	1353:12
1208:22	1131:17	1152:15	hazardous	1359:5
1210:4	1131:18	1268:6	1188:18	1395:23
1234:14	H-2	1311:11	1192:7	1407:14
1250:5	1129:19	1346:19	1192:23	1407:17
1252:17	1129:25	1389:9	1330:11	1407:21
1254:9	1130:3	1389:9	1335:1	1408:8
1274:9	1130:12	1389:10	1354:25	1408:14
1275:13	1130:15	happened	1373:16	1412:3
1276:19	1131:13	1340:20	1398:10	1412:10
1280:7	1131:18	1340:21	1398:17	hearing
1281:8	half	1340:22	head	1069:9
1296:25	1096:20	happening	1138:16	1069:13
1299:14	1128:18	1260:8	1193:2	1080:19
1307:14	1128:21	1280:5	1223:19	1090:14
1313:6	1143:18	happens	1267:17	1120:15
1327:9	1194:4	1277:1	1281:8	1126:13
1349:22	1320:7	1330:16	1388:22	1126:19
1373:15	Halliburton	1340:18	headed	1175:4
1377:4	1090:20	happy	1167:22	1229:1
1381:12	1091:8	1098:15	1372:18	1276:13
1382:14	1091:10	1100:21	header	1335:24
1391:3	1091:21	1103:16	1093:4	Hearings

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1069:4	1101:14	1265:14	historical	1292:22
1069:8	1102:3	1276:16	1096:7	1293:2
1069:14	1103:1	Herber's	history	1293:5
heat	1103:12	1120:20	1222:19	1295:9
1207:18	1104:13	1263:24	1222:21	1295:21
Heidelberg	1104:16	1263:25	1222:23	1296:8
1194:23	1106:20	1265:5	1222:24	1296:10
1194:25	1112:16	1267:7	1223:14	1296:12
H-E-I-D-E...	1121:23	1268:25	1255:23	1296:14
1195:1	1121:25	1279:12	1255:24	1296:21
height	1122:9	high	1362:12	home
1267:12	1129:19	1157:21	1362:17	1224:2
held	1129:19	1263:12	hold	1311:8
1370:13	1129:20	1263:15	1088:22	1352:11
help	1132:21	1264:11	1089:5	honestly
1102:20	1132:24	1270:14	holding	1074:7
1150:16	1133:4	1270:16	1088:1	1278:6
1164:25	1133:14	1297:14	holds	1368:11
1179:2	1134:1	1315:2	1362:16	Honor
1181:6	1139:4	1334:4	1392:20	1072:3
1253:3	1141:14	1334:18	hole	1081:7
1276:16	1144:21	higher	1156:24	1081:22
1328:10	1145:2	1125:15	1217:24	1083:11
1372:12	1145:3	1155:20	1219:2	1093:15
1388:6	1145:5	1169:11	1220:8	1098:11
1399:9	1149:4	1169:14	1221:11	1100:14
helpful	1151:24	1268:5	1221:21	1102:24
1198:24	1152:16	1268:11	1222:1	1107:9
1244:13	1158:4	1280:1	1223:7	1119:14
1250:24	1164:11	1304:19	1246:8	1120:8
1251:15	1164:22	highest	1246:8	1139:2
1251:16	1166:15	1206:25	1246:13	1141:14
helps	1168:21	highly	1247:16	1145:9
1188:2	1169:19	1375:1	1248:2	1145:19
1252:20	1171:5	high-margin	1248:3	1149:25
1274:10	1171:7	1358:10	1248:4	1151:18
Herber	1171:10	Hill	1248:6	1161:16
1074:20	1171:13	1161:18	1248:9	1161:18
1074:22	1171:18	1172:9	1248:21	1161:21
1074:24	1231:17	1172:19	1249:3	1163:10
1074:25	1231:21	1172:20	1249:4	1163:12
1075:3	1232:7	1179:17	1249:6	1163:14
1075:7	1233:2	1305:25	1254:20	1164:8
1075:24	1233:4	1313:8	1260:11	1166:11
1080:17	1233:20	1341:18	1261:21	1167:11
1083:14	1234:7	1348:3	1261:25	1168:14
1090:25	1234:11	1362:8	1262:10	1171:20
1093:17	1234:15	1406:4	1265:1	1171:21
1094:18	1234:16	1406:21	1281:5	1173:10
1095:12	1235:21	hired	1281:6	1173:14
1098:1	1264:8	1407:25	1292:18	1173:17

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1175:6	1330:17	1307:15	1356:15	1213:4
1175:22	1371:16	1355:1	1356:18	1213:10
1176:7	hope	1372:7	1357:22	1411:17
1177:1	1071:19	1372:19	1358:3	Hypotheti...
1179:18	1168:8	1372:19	1358:11	1213:5
1179:21	1168:15	hovering	1358:15	
1179:23	1280:9	1147:7	1362:22	I
1180:1	1294:3	Hudson	1365:13	
1215:21	1412:19	1376:22	1365:15	idea
1236:8	hopefully	1376:23	1368:16	1106:25
1299:21	1075:11	1377:1	1368:24	1118:3
1306:4	1134:3	1377:12	1369:13	1349:5
1309:6	hoping	human	1371:17	1370:7
1309:14	1213:16	1203:1	1383:25	1372:8
1311:15	1287:8	humans	1385:8	1381:10
1312:20	horizon	1410:20	1386:17	1384:4
1312:25	1117:4	Humphrey	1392:1	1402:22
1313:8	1128:3	1071:23	1392:19	1406:13
1313:12	1128:7	1071:24	1400:11	ideally
1315:24	1274:10	1163:14	1401:3	1358:6
1316:1	1274:11	1179:25	1401:7	identical
1316:3	1274:20	1343:5	1401:10	1103:19
1339:6	horizons	1343:6	1401:19	identific...
1341:14	1274:14	HUMPRHEY	1401:20	1112:5
1341:16	1274:14	1306:5	1402:3	1114:14
1341:18	horizontal	1316:1	1402:7	identified
1341:20	1246:15	1359:21	1403:1	1111:20
1343:6	1289:14	1407:3	1403:20	1113:17
1343:7	1289:15	hundred	1404:8	1114:13
1347:21	1289:23	1383:12	1405:4	1114:25
1359:19	1290:9	hundred-foot	1411:15	1118:6
1359:21	hose	1282:9	1412:20	1127:2
1377:14	1319:15	Huntsman	1413:6	1127:2
1390:16	hot	1320:22	Huntsman's	1128:3
1394:9	1144:20	1320:23	1350:15	1131:3
1395:2	1157:8	1320:25	1351:7	1132:2
1397:16	hour	1321:4	1380:10	1132:7
1406:18	1173:20	1348:13	hurricane	1135:9
1406:21	1173:25	1349:1	1344:23	1144:25
1406:23	1174:1	1349:7	hurts	1145:22
1407:1	1203:10	1349:13	1375:6	1221:14
1407:3	1224:12	1349:20	hydrocarbons	1256:8
1415:6	1224:14	1350:19	1159:2	1371:18
Honors	1394:11	1351:13	1159:8	1390:1
1088:23	1394:15	1351:14	1159:9	identify
1227:14	hours	1351:18	hypothetical	1094:25
1336:19	1075:20	1352:3	1095:4	1112:9
1338:9	1368:1	1352:6	1160:19	1113:20
1348:6	1388:13	1353:25	1162:9	1154:7
1394:12	1388:19	1354:3	1212:7	1178:4
hook	Houston	1354:5	1212:17	1229:15

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1302:10	1073:15	1278:2	increases	indication
1315:15	impossible	1320:4	1270:8	1359:5
1400:6	1262:12	1320:7	1270:11	1366:1
identifying	impression	1355:4	1270:12	indicative
1228:17	1287:17	1398:23	1270:22	1292:22
1365:19	improper	included	incurred	indirectly
II 1188:24	1341:1	1162:3	1344:19	1245:6
1193:10	1341:4	1180:11	independent	individual
illustrate	improperly	1323:25	1182:23	1161:19
1253:21	1359:7	1363:4	1308:3	1179:19
illustrated	I-n 1179:4	1363:5	independe...	1253:18
1246:15	inaccurate	includes	1308:3	1253:20
image	1071:8	1314:22	index	1298:18
1281:11	inadvertent	1326:5	1280:23	1313:10
imagination	1103:4	including	1282:2	1329:3
1131:7	1175:17	1080:11	1282:2	1370:12
imagine	1176:1	1160:22	1282:3	1371:7
1136:13	inadverte...	1161:1	indicate	1401:13
imagined	1210:24	1161:5	1122:21	1406:22
1148:18	inappropr...	1161:8	1123:7	1410:1
imagining	1071:3	1161:11	1125:16	1410:1
1110:25	1101:4	1202:19	1127:22	individuals
1247:17	1340:19	1226:4	1128:24	1236:17
1249:18	inception	incompatible	1382:21	1236:20
1251:4	1107:16	1378:12	indicated	indulgence
1296:3	1194:10	incomplete	1113:7	1119:16
1296:5	inch	1108:15	1124:5	1177:2
immediately	1277:4	inconveni...	1127:20	industrial
1100:22	inches	1311:4	1130:2	1069:8
impact	1277:4	Incorporated	1130:18	1317:2
1291:24	incinerate	1193:9	1131:10	1317:9
1292:1	1375:4	incorrect	1133:2	1317:15
impenetrable	incinerates	1070:22	1143:10	1317:17
1143:3	1374:14	1079:23	1143:10	1318:5
implication	incineration	1079:23	1144:3	1318:8
1162:22	1333:14	1082:3	1156:9	1318:11
Implicit	1333:17	1086:10	1160:1	1318:14
1184:14	1354:25	1211:25	1304:9	1321:9
implied	1355:6	1212:23	1339:9	1321:14
1261:11	1373:21	1254:10	1358:18	1326:21
imply	1374:13	1262:1	1385:7	1327:6
1129:16	1374:20	1368:14	1405:21	1327:23
implying	1374:23	1368:15	indicates	1328:2
1227:9	incinerator	1368:17	1124:15	1328:7
important	1375:1	incorrectly	1357:20	1328:14
1113:7	inclined	1197:6	indicating	1329:2
1136:17	1102:25	1203:21	1116:9	1329:5
1184:13	1229:18	1204:2	1124:7	1330:1
1256:23	include	increase	1124:12	1330:6
1293:23	1160:21	1304:22	1200:12	1330:10
imposed	1180:9	1378:16	1236:14	1330:15

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1330:22	1371:14	1215:10	1352:2	1221:12
1331:1	influent	1218:4	initial	1222:2
1331:8	1321:22	1219:3	1248:11	1222:23
1331:24	1321:24	1219:21	initially	1224:3
1332:3	1324:1	1220:6	1089:11	1226:18
1332:15	1324:4	1220:15	inject	1228:18
1332:17	1324:7	1220:18	1225:24	1246:8
1332:22	1325:13	1220:19	1264:19	1246:14
1332:23	1325:15	1221:5	1265:20	1247:16
1333:12	1325:19	1221:10	1269:6	1248:3
1333:14	1327:15	1221:16	1288:4	1248:4
1334:2	1328:11	1221:22	1304:14	1248:6
1335:6	information	1221:25	1305:9	1248:21
1337:9	1079:25	1225:23	1387:13	1254:20
1337:17	1084:22	1226:14	1405:15	1255:24
1337:22	1085:6	1226:16	injectate	1259:23
1338:1	1086:15	1226:19	1220:24	1260:18
1338:4	1087:19	1227:7	1221:6	1260:23
1338:15	1089:10	1227:8	1222:3	1261:1
1339:1	1089:18	1228:17	1378:17	1261:9
1398:10	1091:15	1229:1	1405:21	1261:21
1398:17	1093:4	1229:7	injected	1261:25
industries	1093:7	1230:9	1162:20	1264:24
1318:16	1099:18	1230:11	1265:23	1265:1
1318:19	1101:10	1230:15	1269:22	1281:9
1337:20	1101:12	1230:19	1358:3	1293:2
1339:19	1101:14	1230:21	1378:2	1294:2
1362:8	1102:10	1248:13	1378:11	1294:2
1380:3	1102:10	1252:13	1378:13	1294:9
1413:25	1102:12	1256:1	1378:20	1294:12
industry	1102:17	1271:23	injecting	1294:15
1077:1	1102:19	1274:3	1218:15	1295:10
1083:15	1102:21	1298:12	1262:11	1295:17
1317:10	1103:24	1313:20	injection	1298:6
1319:3	1105:3	1313:20	1069:3	1333:7
1328:24	1105:9	1317:25	1155:21	1362:10
1353:20	1108:16	1321:3	1155:25	1367:14
1362:16	1116:19	1331:22	1156:2	1382:5
1382:12	1126:19	1347:11	1162:7	1388:11
1413:23	1127:3	1354:12	1184:16	1393:3
infers	1131:14	1359:9	1184:20	1393:4
1325:17	1167:8	1365:6	1186:3	1393:6
infinite	1167:17	1365:6	1190:21	1404:2
1306:20	1183:3	1365:10	1196:18	1405:13
1307:10	1195:12	1367:11	1199:1	1406:4
1309:19	1198:10	1382:20	1217:16	1406:7
influence	1201:16	1386:10	1217:19	1407:18
1271:12	1202:2	infrastru...	1217:25	1408:9
1271:17	1205:2	1342:6	1218:2	1408:10
1271:24	1205:17	1342:24	1219:6	1408:15
1272:4	1205:20	in-house	1219:8	1408:19

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1409:18	1256:20	1234:4	interpret...	introduced
1409:23	inside	1283:13	1106:15	1136:20
1410:3	1334:9	interesting	1132:3	1195:5
injectivity	1350:23	1380:20	1232:17	1275:11
1285:12	insist	Interests	1232:18	1340:19
1285:25	1070:18	1230:13	1233:9	inverted
1297:19	insisted	interject	1233:11	1196:14
injector	1391:4	1085:16	interpreted	1196:15
1197:4	inspect	intermediate	1086:4	investigated
1197:15	1327:21	1146:17	1108:16	1274:18
1200:13	1328:9	1147:20	1148:9	1362:12
1200:18	installation	1147:21	1286:1	investiga...
injectors	1408:4	1147:24	1286:18	1227:10
1198:16	instance	1154:6	interpreter	1298:21
1199:17	1105:17	1154:8	1104:2	1299:2
1199:21	1288:14	1154:22	interpreting	1299:5
1199:22	1289:2	1154:25	1105:9	1299:15
1200:3	1289:11	1155:2	1272:10	1335:12
1200:5	1352:19	1155:4	interrupt	invoiced
ink 1391:8	1353:8	1155:9	1091:5	1368:5
inorganics	1380:25	1155:14	1273:14	1368:9
1375:20	1413:22	interpret	interrupted	involve
1375:25	instances	1104:5	1094:9	1373:7
1376:4	1374:21	1105:2	intersect	involved
in-process	instructed	1105:6	1123:8	1185:9
1343:14	1244:21	1106:16	1123:23	1195:21
1343:23	instructions	1203:2	intersects	1361:9
input	1081:10	interpret...	1117:11	1414:8
1201:3	1245:16	1080:3	interval	involvement
1201:6	insult	1104:9	1076:9	1194:14
1202:3	1207:13	1105:24	1076:10	1353:13
1202:5	intelligent	1109:9	1078:1	ironclad
1203:23	1121:10	1110:22	1097:11	1356:11
1228:25	intend	1114:11	1156:19	issue
1245:13	1378:22	1115:24	1157:1	1098:7
1249:17	intended	1116:18	1182:13	1163:5
1249:24	1302:16	1122:12	1267:16	1167:20
1250:20	intensive	1131:14	1274:21	1251:10
1277:24	1375:3	1131:21	1294:13	1257:8
1279:19	interest	1141:25	1296:23	1257:10
1282:1	1163:6	1151:3	1393:6	issued
1291:1	1163:13	1151:5	1409:18	1202:20
inputs	1179:24	1156:15	intervals	1226:5
1244:11	1227:25	1156:16	1141:2	1365:20
1250:9	1315:25	1168:9	Int'l	1387:8
1290:24	1359:20	1202:16	1396:16	issues
inquired	1407:2	1205:10	intrigued	1161:12
1098:18	interested	1272:4	1389:2	1181:5
insert	1093:22	1286:3	introduce	1361:22
1176:9	1093:23	1299:13	1168:6	1362:1
inserted	1195:22	1396:7	1360:1	1377:7

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

italics	1359:1	1083:13	1133:6	1172:24
1146:21	1365:15	1086:10	1133:11	1173:1
item	1380:12	1088:12	1133:16	1173:9
1235:12	1392:2	1088:22	1133:23	1173:11
items	Jennifer	1089:1	1135:12	1173:15
1188:23	1180:23	1090:24	1135:17	1173:22
1219:12	job 1355:7	1091:5	1137:18	1174:1
1222:8	1377:2	1093:21	1138:10	1175:9
1315:15	John	1094:5	1138:22	1175:13
1361:20	1360:2	1094:16	1141:13	1175:20
iterative	join	1095:5	1144:14	1175:25
1168:4	1119:4	1095:10	1144:17	1176:2
IV 1393:1	1119:5	1096:12	1144:20	1176:8
J	joint	1097:24	1144:23	1176:11
	1370:12	1098:17	1145:21	1176:18
Jacinto	1371:23	1098:23	1147:10	1176:21
	jointly	1099:3	1147:22	1176:24
1341:2	1370:4	1099:11	1148:20	1177:4
1344:9	Jon 1075:3	1099:11	1149:3	1177:7
jacket	1166:15	1100:5	1150:3	1177:11
1177:16	jotted	1100:10	1151:10	1177:13
Jackson	1219:15	1100:13	1151:16	1177:15
1114:18	journal	1101:16	1151:19	1177:18
1114:24	1097:21	1101:22	1152:18	1179:13
1115:1	1098:2	1102:23	1153:24	1179:16
1115:22	1098:3	1103:7	1158:7	1179:19
1115:23	1098:4	1103:7	1160:25	1179:22
1115:24	1098:10	1104:13	1161:17	1179:24
1157:15	1098:15	1106:9	1161:19	1180:2
1159:3	1100:21	1106:17	1162:24	1185:19
1159:4	1102:8	1107:13	1163:11	1191:11
1160:16	Jr 1069:14	1112:16	1163:13	1194:24
1166:22	Judge	1117:7	1163:15	1203:7
1393:4	1070:4	1119:21	1164:18	1206:15
Jackson/Y...	1070:23	1119:24	1165:4	1209:8
1366:5	1071:10	1120:1	1165:23	1209:13
James	1071:16	1120:14	1167:14	1209:20
1177:9	1071:22	1120:18	1168:13	1210:3
1177:22	1072:1	1121:7	1168:15	1213:11
1187:15	1073:7	1121:13	1169:18	1213:24
1190:7	1073:10	1121:17	1169:22	1215:17
1191:2	1074:12	1121:22	1170:17	1215:24
1191:7	1074:16	1123:12	1171:2	1224:11
1191:20	1074:17	1123:17	1171:6	1224:13
1231:11	1074:23	1123:20	1171:8	1225:4
January	1078:21	1124:17	1171:11	1229:4
1398:11	1080:17	1126:4	1171:15	1229:10
1398:19	1081:9	1132:5	1171:16	1229:21
Jason	1081:11	1132:14	1171:18	1231:5
1095:17	1082:22	1132:23	1172:19	1232:1
Jefferson	1083:4	1133:2	1172:21	1234:22

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1234:25	1341:19	1395:17	1268:11	1317:21
1235:25	1342:13	1397:19	1305:22	know
1236:13	1342:15	1397:21	1333:20	1070:23
1236:19	1343:5	1398:2	1333:24	1071:8
1237:1	1344:25	1399:19	1372:12	1071:12
1257:21	1345:8	1399:21	1391:10	1072:4
1258:10	1345:10	1406:20	keeping	1072:23
1258:14	1345:12	1406:22	1122:7	1073:13
1258:16	1345:16	1406:24	kept	1073:17
1259:5	1345:19	1407:2	1253:11	1074:8
1259:8	1345:23	1407:4	1304:14	1075:19
1270:15	1347:23	1414:13	key 1198:9	1080:18
1277:15	1348:4	1414:14	kid	1081:18
1277:17	1348:7	1414:16	1393:16	1088:1
1282:16	1351:15	1414:18	1393:22	1100:18
1283:2	1354:15	1414:21	1394:4	1101:24
1283:3	1357:4	1414:25	1395:20	1102:6
1283:11	1357:8	1415:3	kidding	1108:3
1283:16	1357:11	1415:7	1078:2	1108:9
1284:9	1357:13	judges	kind	1108:12
1284:13	1357:14	1069:17	1105:7	1109:24
1286:24	1359:20	1208:24	1133:17	1110:16
1287:9	1359:22	1334:13	1215:2	1115:5
1299:24	1360:9	1339:23	1223:1	1115:5
1304:1	1363:18	1347:19	1245:22	1120:9
1306:1	1363:21	Judge's	1271:7	1130:18
1306:3	1364:5	1309:25	1272:17	1135:13
1306:6	1364:10	June	1315:6	1135:13
1307:24	1364:13	1069:10	1320:17	1135:18
1309:8	1365:3	1069:12	1328:25	1135:20
1309:11	1367:5	1070:2	1355:19	1145:1
1309:15	1374:2	1149:23	1356:17	1145:9
1309:18	1374:6	1225:2	1361:13	1154:25
1309:23	1377:18	1301:19	1366:20	1172:6
1309:24	1377:20		1381:21	1182:22
1310:13	1389:16	K	1382:1	1182:24
1310:22	1389:18		1405:7	1183:9
1310:24	1389:21	Karen	1405:14	1192:2
1311:2	1390:6	1171:22	knee	1192:17
1311:16	1390:8	1174:5	1375:6	1193:12
1312:22	1390:15	1174:7	knee-jerk	1193:21
1313:3	1390:19	1176:14	1099:13	1195:11
1313:6	1390:25	Katrina	knew	1196:16
1313:9	1391:9	1366:21	1100:19	1198:18
1315:25	1391:12	keep	1136:23	1202:7
1316:2	1391:18	1135:4	1230:7	1202:14
1338:10	1394:8	1138:5	1230:7	1203:25
1338:14	1394:13	1138:5	1231:4	1205:21
1339:3	1394:18	1162:17	knock	1208:12
1339:4	1394:23	1199:19	1317:22	1210:17
1341:15	1394:25	1252:20	knocking	1210:18

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1212:21	1336:1	1096:24	1085:7	1400:23
1213:9	1336:11	1297:18	1165:11	1400:25
1216:25	1341:23	knowledge	1165:17	1413:10
1217:21	1341:23	1108:10	lack	larger
1219:8	1350:20	1139:15	1081:12	1157:3
1223:9	1350:25	1221:9	1163:20	1157:6
1223:10	1351:4	1299:5	1207:22	1351:4
1223:19	1354:11	1358:11	1380:7	1352:5
1228:16	1355:13	1366:8	lacking	1352:15
1228:24	1355:21	1374:16	1141:6	1403:4
1229:12	1356:6	1389:3	land	largest
1230:3	1356:11	1409:22	1228:10	1348:17
1235:20	1357:21	known	1412:1	LAS
1235:23	1358:5	1074:2	landfill	1090:21
1236:1	1358:8	1181:24	1333:4	1090:21
1236:21	1360:13	knows	1340:8	1090:22
1261:14	1363:15	1121:15	1372:17	1091:10
1261:18	1368:11	1185:16	1372:19	1091:11
1262:20	1369:1	1284:4	1373:6	1091:13
1263:15	1370:21		1380:19	1091:14
1263:22	1371:17		1380:21	1092:2
1266:25	1374:13	L	1381:2	1092:13
1273:20	1377:11	lab	1381:13	1092:19
1275:10	1377:21	1077:12	1381:23	1092:24
1276:6	1378:8	1081:21	1381:24	1093:1
1277:7	1380:16	1081:25	1382:2	1093:2
1278:6	1380:25	1084:8	1411:2	1093:14
1281:24	1382:3	1163:21	landfills	1094:1
1286:2	1382:20	1164:23	1372:22	1094:3
1288:23	1383:10	label	1381:16	1094:3
1291:25	1383:11	1106:2	Landmark	1094:21
1293:7	1383:14	1111:3	1277:9	1094:22
1293:10	1383:22	1112:21	1277:11	1156:25
1293:21	1385:15	1114:5	1277:11	L-A-S
1294:17	1387:6	1128:21	1277:18	1090:24
1294:20	1387:20	1133:15	1277:19	1090:25
1294:22	1387:25	1145:12	language	laser
1294:23	1388:9	1145:13	1104:3	1415:10
1299:4	1388:23	1145:23	large	late
1309:1	1394:13	1147:1	1116:15	1100:17
1320:1	1395:20	labeled	1305:11	1415:8
1320:13	1396:9	1094:15	1305:20	laughter
1321:2	1406:6	1113:2	1340:7	1210:2
1321:4	1406:7	1129:23	1340:10	1282:20
1321:6	1406:16	1141:15	1352:5	1283:21
1321:8	1407:8	1145:11	1354:1	1284:6
1321:9	1407:21	1146:4	1356:6	1292:15
1321:17	1410:10	1336:23	1377:2	1345:5
1321:23	1410:24	1364:17	1377:23	1346:20
1324:2	1411:25	labs	1384:14	1360:10
1332:7	knowing	1081:21	1397:17	1360:17

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1361:16	1345:2	1129:11	1095:23	1405:22
1372:10	Leanna	lengthy	1096:6	line
1375:8	1069:18	1361:4	1096:8	1083:25
1389:1	learned	letter	1096:9	1085:3
1399:16	1204:19	1119:9	1096:15	1085:23
1410:21	1245:21	1119:12	limit	1086:4
law	learning	1119:13	1298:5	1109:10
1069:17	1245:21	1122:10	1314:24	1113:1
1073:4	leave	1182:19	1332:2	1113:1
1105:17	1115:9	1356:14	1379:3	1113:7
1105:19	1223:4	letters	1385:20	1113:11
lawyer	1377:25	1111:13	1395:12	1113:14
1102:18	leaving	level	1408:3	1113:15
1270:7	1175:23	1158:20	1409:16	1114:6
lay	led	1206:25	limitation	1116:4
1351:16	1098:14	1315:2	1217:15	1116:10
layer	1098:18	1328:14	1217:19	1117:1
1140:23	1098:21	1360:20	1217:25	1117:3
1142:18	Lee 1083:3	1366:25	1260:25	1117:21
1143:10	1165:2	1378:17	1294:14	1123:3
1143:19	1165:6	1378:18	1295:17	1123:25
1150:20	1196:16	1405:11	1295:17	1124:14
1162:14	1213:22	levels	1295:20	1124:15
1166:22	1215:16	1295:12	1368:20	1125:4
1167:22	1226:11	liability	1369:11	1125:4
layers	left	1076:22	1379:2	1125:5
1140:13	1077:25	1352:7	1379:21	1125:10
1140:15	1089:8	1352:18	1379:21	1127:22
1140:21	1112:25	1371:2	1409:18	1128:1
1143:12	1124:6	1371:23	1410:6	1128:12
1144:3	1124:7	liable	1410:11	1129:7
1144:12	1124:14	1370:4	1410:15	1129:20
1144:25	1125:5	Liberty	limitations	1142:24
1151:4	1222:8	1359:1	1076:22	1166:16
Layne	1284:5	1362:6	1409:24	1166:17
1072:5	1400:14	1380:9	limited	1166:23
1072:9	legal	1380:11	1104:10	1178:17
1072:16	1202:24	1406:14	1202:20	1178:19
1072:23	1202:25	licensure	1211:14	1178:22
1073:19	1203:8	1106:23	1226:4	1178:24
1073:23	1366:16	1107:2	1413:24	1179:3
1074:3	legend	1107:22	limiting	1203:12
1074:8	1198:14	1108:1	1331:23	1203:15
1251:25	legislature	life	1369:9	1204:9
lead	1108:7	1093:25	limits	1204:13
1169:6	length	1129:14	1326:14	1211:16
leading	1129:9	lifetime	1326:15	1213:19
1160:24	1130:19	1081:6	1335:10	1214:1
1160:25	1130:24	likelihood	1335:10	1214:6
1181:8	1204:17	1263:10	1335:14	1215:3
leaking	lengths	limestone	1344:18	1218:23

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1234:21	1338:16	1326:16	1312:18	1409:7
1234:23	1338:18	1327:5	1316:21	1412:15
1235:2	1396:23	1335:11	1316:23	1412:22
1235:3	liquid	1341:10	1347:18	locations
1246:7	1169:10	1402:6	LLC 1069:2	1198:12
1255:4	1218:19	listing	1069:7	1315:5
1255:7	1373:4	1365:18	1075:1	1411:16
1257:12	1396:25	liter	1177:20	1411:22
1259:10	1397:3	1335:1	1231:9	log
1261:9	liquids	literature	1300:2	1076:11
1261:13	1374:1	1134:11	1301:11	1076:12
1261:14	1374:5	litigation	1302:4	1076:18
1262:17	list	1366:24	1360:3	1076:20
1262:17	1074:1	little	1396:17	1077:16
1273:7	1180:12	1081:17	load	1077:16
1273:8	1188:15	1096:22	1319:14	1078:8
1273:10	1219:12	1117:7	1385:20	1078:10
1273:11	1222:7	1120:21	1402:10	1078:11
1273:12	1222:8	1131:7	loaded	1086:18
1273:18	1234:19	1132:25	1095:16	1086:19
1277:25	1235:9	1143:11	loads	1086:20
1279:19	1283:14	1143:16	1385:7	1087:9
1285:7	1314:11	1143:20	local	1087:11
1285:22	1314:22	1148:18	1314:24	1087:19
1286:8	1315:14	1150:16	1326:14	1092:5
1286:24	1324:21	1154:11	1326:15	1093:3
1287:1	1325:23	1172:5	1335:10	1093:5
1288:19	1326:2	1199:19	1335:14	1093:5
1292:11	1326:5	1218:9	1351:6	1094:23
1319:17	1327:7	1246:17	locate	1140:25
1321:14	1327:12	1262:6	1319:3	1141:25
1337:5	1335:3	1269:25	1411:14	1142:17
1337:5	1361:8	1270:2	located	1143:3
1337:25	1361:9	1283:24	1110:3	1144:3
1338:20	1372:25	1288:9	1118:21	1151:2
1338:21	1373:20	1296:16	1142:2	1153:3
1349:25	1402:9	1305:16	1271:18	1153:11
1351:17	1402:10	1318:11	1320:19	1153:14
1397:8	listed	1344:17	1320:25	1154:8
1401:15	1186:12	1353:1	1321:5	1156:3
lines	1186:12	1357:24	1348:18	1156:16
1082:7	1188:23	1358:2	1366:2	1310:11
1112:25	1190:16	1360:12	1382:4	logged
1129:8	1228:16	1404:18	location	1157:1
1224:1	1228:18	1408:6	1166:2	logging
1224:1	1228:19	live	1244:23	1090:20
1254:19	1323:2	1172:7	1356:5	1093:6
1260:3	1324:9	1175:4	1376:7	1096:24
1260:19	1324:17	1179:8	1381:9	1096:25
1321:15	1324:18	1212:19	1381:23	logs
1321:18	1325:16	1302:22	1393:2	1095:19

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1152:17	1142:19	1248:8	1404:1	Louisiana
Lone	1142:19	1261:6	1411:16	1137:3
1161:17	1145:20	1293:21	1411:21	1189:23
1179:16	1146:20	1335:3	1412:15	1192:14
1313:7	1151:24	1348:23	1412:22	1192:21
1406:20	1152:22	1348:25	1412:23	1193:4
long	1152:23	1349:8	1413:5	1193:5
1080:19	1154:13	1349:18	1414:3	1366:21
1136:5	1168:25	1355:6	looks	lovely
1142:23	1170:23	1367:11	1109:1	1412:24
1158:25	1174:11	1368:4	1110:17	low
1180:12	1178:3	1388:5	1112:24	1157:22
1182:7	1198:7	1400:10	1113:25	1157:23
1195:22	1199:4	1401:9	1116:8	1158:1
1210:5	1199:20	1401:16	1152:17	1259:24
1215:1	1201:1	1405:20	1246:17	1263:16
1229:1	1203:11	looking	1253:16	1264:12
1327:9	1208:22	1087:15	1255:18	1264:13
1340:6	1211:7	1088:17	1390:12	1264:14
1361:9	1229:7	1088:19	1392:19	1264:20
1394:13	1254:5	1089:2	lose	lower
longer	1272:2	1117:15	1114:5	1077:22
1129:8	1272:8	1117:16	lost	1079:16
1371:1	1282:12	1122:23	1229:1	1079:24
1404:15	1283:8	1122:25	lot 1097:6	1080:5
1409:1	1291:14	1141:11	1136:15	1080:9
long-range	1292:13	1143:6	1198:9	1085:8
1352:6	1305:10	1154:24	1251:4	1111:20
look	1312:1	1163:5	1289:5	1111:21
1070:14	1321:2	1207:19	1333:18	1112:1
1079:11	1325:6	1226:9	1354:23	1114:19
1087:9	1330:25	1245:5	1366:20	1114:20
1087:18	1333:22	1245:9	1366:24	1114:21
1088:10	1352:6	1288:1	1367:7	1117:6
1088:21	1362:19	1292:25	1376:12	1117:9
1091:24	1364:2	1297:25	1379:6	1117:11
1092:5	1364:16	1317:17	1380:15	1117:16
1092:8	1390:1	1323:3	1384:16	1117:18
1093:2	1392:15	1325:3	1410:23	1117:20
1094:14	1396:5	1355:3	1411:3	1118:6
1097:18	1398:13	1355:23	1411:25	1118:17
1102:17	1399:1	1358:1	lots	1118:23
1102:19	1402:12	1364:3	1136:18	1119:6
1102:21	1410:25	1385:19	1199:3	1123:3
1103:3	looked	1386:7	Lou	1123:6
1115:4	1086:20	1388:17	1069:18	1123:16
1115:17	1087:4	1388:18	loud	1123:17
1116:14	1088:6	1390:3	1112:17	1123:23
1130:14	1118:11	1394:11	1177:12	1124:1
1140:25	1205:13	1398:25	louder	1124:11
1142:18	1223:12	1402:19	1117:7	1124:17

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1124:21	1267:13	1378:18	manual	1277:21
1124:25	1267:21	major	1174:19	1277:22
1125:4	1268:4	1195:2	1175:15	1278:1
1125:6	1268:12	1272:12	1176:6	1280:3
1125:13	1268:13	1272:13	manufactu...	1280:16
1125:14	1268:24	1352:16	1350:21	mapping
1132:19	1269:2	1352:16	1411:20	1113:23
1133:2	1269:12	1352:20	map	1117:17
1133:9	1270:1	1352:21	1108:21	March
1134:5	1270:10	1353:11	1110:12	1176:15
1134:9	1274:14	1413:13	1110:14	mark
1134:16	1274:18	majority	1110:17	1112:23
1134:24	1286:11	1356:6	1111:24	1127:18
1135:1	1290:17	1402:2	1112:4	1144:15
1135:8	1290:18	making	1113:25	1144:17
1135:24	1290:21	1081:14	1152:16	1176:4
1138:13	1291:4	1172:11	1231:24	1199:6
1139:1	1304:14	1263:2	1232:4	marked
1140:13	1304:19	1269:18	1232:21	1122:6
1140:18	1305:20	1357:6	1232:22	1122:8
1144:8	1393:7	managed	1232:22	1122:14
1144:9	lunch	1372:11	1232:23	1173:8
1146:15	1173:20	1375:21	1233:1	1228:7
1148:7	1203:10	management	1233:19	1236:25
1148:14	1224:8	1174:19	1234:6	1237:2
1151:6	Lynch	1227:21	1234:10	1302:2
1158:13	1069:18	1227:23	1234:13	1363:22
1158:23	Lyondell	1352:2	1234:16	1389:17
1159:6	1192:22	1352:4	1235:15	1398:1
1159:12		1352:8	1235:17	1398:5
1159:14	M	1371:12	1273:20	1399:7
1159:15		1372:15	1274:10	marker
1160:9	ma'am	manager	1274:22	1111:2
1169:11	1154:20	1372:6	1274:23	1111:17
1169:12	1160:4	managing	1274:24	markers
1169:14	1206:17	1356:1	1275:3	1145:2
1169:16	1225:11	manifest	1275:4	marking
1182:13	1359:23	1348:23	1275:7	1144:24
1233:22	machine	1349:11	1275:8	1157:8
1264:16	1390:24	1402:3	1275:10	marks
1264:20	machines	1402:5	1275:11	1142:14
1265:7	1377:23	1402:18	1275:13	Marks-A-Lot
1265:8	magic	manifests	1275:13	1199:6
1265:12	1270:18	1349:21	1275:15	Mary
1265:17	magnitude	1387:4	1276:4	1228:13
1265:20	1289:23	1399:3	1276:6	massive
1266:12	main	1402:19	1276:9	1342:6
1266:14	1148:25	man-made	1276:16	1342:23
1266:16	1149:15	1375:13	1276:24	masters
1267:7	1152:14	mantle	1277:1	1207:2
1267:11	maintain	1105:6	1277:2	1207:7

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

match	1174:16	1224:2	1260:6	1190:6
1222:19	1177:3	1226:15	1260:9	1266:22
1222:21	1184:3	1245:5	1260:17	Mendoza
1222:24	1194:6	1245:25	1267:15	1070:25
material	1211:14	1249:18	measured	1071:2
1097:25	1212:18	1260:3	1077:3	1071:4
1166:24	1213:6	1264:15	1079:22	1072:3
1314:3	1270:10	1266:23	1083:16	1073:18
1314:3	1281:10	1273:7	1155:7	1075:14
1348:18	1352:10	1273:14	measurement	1081:7
1348:22	1360:3	1275:18	1076:21	1081:22
1349:1	1369:24	1285:8	1082:19	1082:13
1349:3	1391:6	1285:9	1118:19	1083:11
1349:6	1405:8	1288:13	1128:14	1083:18
1349:20	1405:12	1290:23	1160:4	1083:22
1351:19	matters	1309:20	1262:18	1086:6
1354:1	1354:14	1317:16	measures	1088:6
1357:22	1354:14	1330:19	1101:8	1088:23
1373:10	1372:18	1351:14	measuring	1091:1
1374:24	1399:9	1371:9	1076:22	1091:7
materials	1399:10	1382:2	1115:9	1093:15
1312:2	Matthews	1386:2	1118:8	1095:7
1314:12	1192:18	1393:12	1262:23	1098:11
1375:14	1193:6	1394:15	mechanical	1098:18
1376:9	maximum	1398:23	1207:2	1099:24
1413:6	1100:3	1410:23	1207:5	1100:13
maters	1219:10	meaning	1207:6	1100:14
1207:4	1260:25	1084:2	mechanistic	1102:6
math	1288:4	1116:10	1196:22	1102:10
1267:25	1388:11	1183:15	1196:24	1102:15
1386:25	1410:3	1266:16	1197:9	1102:24
mathematical	mean	1274:2	1200:25	1105:14
1189:10	1073:14	means	meet	1107:9
1191:16	1085:5	1094:22	1188:8	1113:19
matrix	1089:13	1102:24	1328:3	1119:14
1095:22	1116:11	1115:6	1328:7	1119:19
1095:23	1144:7	1154:25	1328:10	1120:8
matter	1148:14	1157:14	1329:6	1120:17
1069:13	1150:17	1213:10	meeting	1121:2
1072:4	1157:12	1295:11	1245:19	1131:25
1098:8	1157:25	1334:14	meets	1133:7
1099:22	1159:14	1370:12	1340:12	1136:9
1102:1	1183:24	1409:12	Melvin	1137:14
1102:7	1187:18	meant	1311:13	1137:21
1103:4	1189:21	1128:18	1311:19	1139:2
1106:7	1196:12	1265:13	1311:25	1139:21
1118:4	1196:16	1397:10	member	1139:23
1119:10	1208:1	measure	1355:9	1140:1
1126:10	1213:13	1115:13	memory	1140:3
1126:16	1221:17	1117:24	1130:13	1140:14
1165:11	1222:12	1118:1	1152:6	1141:8

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1141:19	1215:21	1393:24	1086:16	1186:3
1144:6	1220:17	merely	1087:6	1189:24
1145:9	1226:6	1106:7	1092:1	1190:21
1145:19	1227:14	MERITS	1098:19	mildly
1147:6	1230:2	1069:9	1099:19	1070:22
1147:8	1230:10	mess	1114:16	mile
1148:19	1230:15	1190:14	1114:19	1108:20
1149:25	1230:24	1370:13	1114:21	mileage
1150:5	1236:8	met 1099:8	1115:22	1404:12
1151:20	1236:15	1360:3	1133:3	miles
1151:23	1236:24	1404:5	1134:5	1111:4
1152:20	1282:23	metals	1134:9	1278:24
1152:22	1284:22	1326:16	1134:16	1279:7
1153:9	1284:25	1375:25	1134:24	1279:10
1154:1	1285:5	1376:8	1134:25	1279:10
1154:12	1285:14	1376:12	1135:8	1279:10
1154:16	1285:18	1377:9	1135:24	millidarcies
1158:8	1286:14	metaphor	1137:24	1079:4
1158:10	1286:25	1250:23	1138:13	1079:6
1159:23	1299:21	method	1139:1	1079:18
1159:24	1302:8	1271:25	1140:14	1079:19
1161:1	1302:24	methodology	1140:19	1081:1
1161:14	1304:3	1079:10	1142:21	1169:2
1161:24	1304:4	1089:11	1142:22	1183:19
1163:20	1304:6	1204:4	1144:4	1244:21
1163:24	1305:24	1306:17	1144:7	1286:1
1164:8	1306:10	methods	1144:7	millidarcy
1166:11	1309:6	1271:8	1144:9	1208:16
1167:11	1390:9	1314:21	1146:14	1208:25
1168:15	1390:21	mic	1146:16	milligrams
1168:17	mention	1270:17	1146:19	1334:25
1168:20	1348:16	M-I-C-H	1147:12	million
1169:14	1358:24	1149:17	1147:21	1158:23
1169:17	mentioned	Michaux	1148:7	1349:10
1170:5	1114:12	1149:17	1148:13	1349:10
1170:9	1138:18	microphone	1151:6	1349:19
1170:20	1189:6	1112:18	1155:10	1349:19
1171:3	1195:4	1126:16	1155:13	1369:5
1171:20	1219:20	1177:5	1198:2	1385:3
1172:17	1220:24	1177:12	1265:16	1403:3
1173:17	1225:12	1232:1	1267:6	1403:3
1173:24	1309:2	1346:18	1269:14	1413:3
1177:19	1324:25	middle	1269:19	mimic
1177:25	1352:24	1075:15	1400:17	1308:23
1179:6	1353:15	1075:21	Midway	mind
1179:11	1358:15	1079:13	1194:22	1177:17
1185:11	1362:22	1081:15	migrated	1205:12
1197:21	1365:12	1082:1	1158:23	1205:13
1197:23	1369:15	1082:6	migrating	1208:3
1203:3	1380:18	1082:11	1158:2	1214:15
1206:2	1384:23	1084:19	migration	1232:24

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1244:25	mischarac...	1184:3	1246:20	1304:10
1246:10	1086:7	1184:7	1248:17	1306:12
1250:12	misnomer	1187:14	1249:12	1306:17
1250:17	1104:21	1189:9	1250:1	1306:19
1253:16	misrememb...	1189:9	1250:2	1306:23
1258:4	1082:17	1189:13	1250:10	1307:6
1273:14	misrepres...	1189:16	1250:14	1307:11
1275:3	1227:16	1191:11	1250:24	1307:18
1275:3	1227:17	1191:14	1251:17	1307:21
1413:1	misrepres...	1191:19	1251:21	1308:4
mine	1227:10	1191:22	1252:11	1308:5
1087:15	missed	1191:25	1253:17	1308:12
1391:13	1234:3	1192:4	1253:19	1308:16
minerals	1248:12	1192:7	1256:9	1308:16
1377:9	1363:24	1192:10	1256:10	1308:18
minimis	missing	1192:15	1256:11	1308:19
1370:23	1164:25	1192:15	1256:20	modeled
1370:24	1175:14	1192:17	1256:23	1194:22
minimum	1220:5	1192:20	1257:5	1196:9
1100:2	1221:10	1192:24	1258:3	1196:14
1107:17	1222:6	1193:1	1259:24	1196:15
1327:25	mistake	1193:4	1259:25	1200:23
1328:1	1204:10	1193:12	1261:24	1251:21
minor	1259:17	1193:15	1262:21	1264:4
1178:16	1259:19	1193:16	1264:5	1272:19
minus	1285:5	1194:21	1265:22	1272:22
1128:23	mistaken	1195:22	1268:23	1279:8
minute	1351:3	1196:4	1271:19	modeler
1101:16	1365:25	1196:4	1273:8	1167:9
1113:6	misunders...	1196:23	1276:25	1251:25
1213:17	1137:22	1196:24	1278:17	modeler's
1219:10	misunders...	1201:4	1280:19	1253:3
1248:13	1103:17	1201:7	1281:15	modeling
1266:3	1148:11	1201:9	1287:18	1073:18
1270:13	1153:6	1207:23	1288:5	1074:3
1287:3	1248:7	1207:24	1288:14	1074:6
1336:19	1261:19	1208:10	1288:15	1167:6
1363:8	misunders...	1209:3	1288:19	1168:2
1397:18	1123:20	1211:10	1288:20	1168:4
1410:11	1191:6	1211:22	1288:22	1168:8
minutes	1252:9	1216:25	1290:16	1181:16
1102:7	1287:6	1231:23	1290:19	1181:17
1200:20	mix	1232:19	1290:22	1183:21
1224:7	1297:11	1232:20	1291:3	1183:21
1292:12	mnemonic	1244:4	1291:14	1183:23
1389:13	1094:22	1244:4	1291:16	1183:24
1394:16	mnemonics	1244:5	1292:21	1187:12
mirror	1094:24	1244:9	1295:24	1187:22
1281:11	model	1244:24	1297:8	1187:23
mischarac...	1168:5	1245:7	1297:12	1188:1
1197:5	1168:6	1245:23	1304:8	1188:2

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1188:3	1249:25	1307:22	1332:22	1396:25
1188:5	1251:6	models	1332:22	1397:4
1188:13	1252:1	1195:9	1373:18	1398:11
1188:19	1252:24	1195:14	monitor	1398:18
1188:25	1253:4	1246:3	1322:17	1400:1
1189:4	1260:21	1289:4	1323:5	1403:25
1189:6	1260:22	1308:8	1323:15	1404:5
1189:18	1263:3	1309:3	1343:24	1411:10
1190:1	1263:12	modify	1344:4	1411:21
1190:2	1263:19	1249:14	1355:10	1412:1
1190:6	1264:11	moment	monitored	1412:16
1191:8	1264:16	1087:14	1340:15	1412:23
1191:8	1264:16	1100:21	monitoring	1412:25
1191:9	1264:25	1111:22	1322:12	1414:2
1191:20	1268:23	1136:2	1322:15	1414:9
1193:10	1269:2	1137:5	1322:25	month
1193:15	1271:16	1137:23	1323:4	1332:11
1194:15	1271:17	1154:12	1324:25	monthly
1194:15	1271:21	1161:14	1328:11	1349:7
1194:17	1272:4	1167:21	1343:13	1401:15
1195:4	1272:9	1170:20	1343:13	1401:16
1195:7	1275:22	1187:22	1343:22	months
1195:25	1276:8	1189:3	1344:10	1322:19
1197:4	1276:20	1193:15	1399:5	1324:3
1201:13	1277:1	1197:13	Montgomery	1324:7
1202:3	1279:19	1198:9	1227:25	1325:20
1202:7	1280:17	1216:14	1230:12	1326:12
1202:22	1281:6	1235:18	1236:17	1326:14
1203:21	1282:1	1263:24	1319:24	1336:15
1204:1	1287:22	1265:12	1320:5	1368:12
1204:6	1287:24	1268:2	1320:7	1413:9
1204:22	1289:3	1284:23	1321:10	Moore
1206:1	1289:6	1334:1	1348:18	1197:17
1206:8	1289:7	1341:14	1350:13	1316:2
1206:13	1289:8	1361:24	1350:24	1316:3
1207:20	1289:8	1389:19	1351:6	1316:5
1208:7	1289:25	1406:18	1353:20	1336:18
1208:12	1290:3	1415:1	1354:1	1336:21
1208:17	1290:4	moments	1354:9	1338:7
1208:21	1291:24	1148:12	1356:23	1342:9
1209:11	1292:2	moment's	1359:13	1343:7
1209:22	1292:7	1102:14	1367:14	1343:9
1211:3	1295:14	Monday	1373:3	1357:5
1216:23	1295:22	1357:24	1379:8	1357:7
1224:5	1298:5	1384:9	1379:12	1357:13
1226:17	1305:2	1384:11	1379:17	1389:14
1227:1	1305:3	monetary	1379:18	morning
1230:11	1306:13	1370:18	1380:2	1070:14
1230:11	1306:21	money	1380:3	1070:24
1245:3	1306:22	1318:4	1383:9	1071:9
1249:1	1307:17	1332:16	1383:19	1071:11

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1115:21	1357:2	named	1116:17	1221:25
1174:2	1368:13	1232:7	1119:19	1245:1
1181:9	1399:10	names	1121:11	1245:2
1198:19	moved	1138:23	1121:13	1248:8
1244:3	1245:21	narrow	1122:4	1248:18
1255:24	1361:14	1163:5	1127:9	1284:9
1257:9	moving	1299:23	1127:20	1387:14
1292:18	1084:10	1309:7	1152:4	needs
1415:8	1192:13	nature	1173:3	1071:17
motion	1270:24	1080:21	1176:4	1088:14
1070:8	1304:16	1280:4	1178:11	1229:16
1070:12	1304:17	1352:22	1214:10	1357:6
1070:17	1304:21	1409:24	1214:14	1379:8
1070:19	1356:4	navigable	1215:11	1404:4
1070:20	1356:12	1413:13	1218:6	1404:9
1070:20	mud	near	1218:22	1409:1
1071:4	1150:21	1143:12	1219:2	1411:4
1071:6	1150:23	1305:21	1219:5	negative
1071:8	1156:18	1305:23	1219:11	1334:23
1071:13	1270:23	1316:21	1219:21	neglected
1101:21	1270:24	1367:2	1220:8	1363:15
1120:2	multiple	1406:15	1228:16	1363:16
1120:4	1197:10	1411:12	1230:16	neighborhood
1120:6	1329:6	nearly	1256:10	1382:15
1120:18	multiples	1408:1	1282:18	neighborh...
1120:19	1226:8	necessarily	1285:3	1382:14
1229:15	multiplied	1213:12	1296:21	net 1200:4
motions	1369:7	1227:3	1299:23	1200:7
1229:23	multitude	1295:15	1302:18	1200:17
1231:6	1101:5	1330:19	1325:11	1266:19
motivator	mystery	1330:21	1325:19	1267:15
1371:24	1073:25	1395:15	1329:24	1268:10
move		necessary	1335:8	1268:17
1075:11	N	1071:15	1336:9	1268:18
1101:20		1121:10	1345:19	1269:19
1101:23	nail	1221:11	1356:22	1269:19
1117:21	1125:24	1295:12	1363:7	1269:20
1118:1	name	1383:23	1367:13	1270:3
1134:2	1108:3	1384:6	1378:16	neutron
1135:15	1110:16	necessity	1394:21	1096:16
1138:7	1174:3	1320:15	1397:22	never
1138:11	1177:7	1320:16	1404:1	1072:9
1139:20	1180:12	1355:20	1411:8	1072:10
1142:22	1201:19	need	1411:9	1072:22
1232:1	1311:23	1079:11	needed	1184:22
1277:4	1318:21	1080:1	1071:2	1184:23
1283:10	1346:5	1099:12	1171:15	1203:6
1309:9	1353:16	1099:14	1172:8	1308:25
1330:15	1360:2	1102:3	1219:14	1353:6
1330:16	1362:7	1102:20	1219:16	1353:8
1346:17	1403:16	1114:23	1219:20	1372:8

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

new	1134:15	Nos 1069:4	1079:21	1186:1
1136:20	1134:18	1070:5	1094:11	numbers
1205:14	1134:22	1175:11	1094:12	1075:14
1272:10	1135:23	1179:15	1097:10	1080:12
1317:14	1137:24	1313:5	1099:24	1080:15
1317:17	1138:9	1347:25	1109:15	1080:23
1355:24	1138:13	notation	1141:9	1080:25
1393:15	1138:19	1191:2	1145:13	1089:17
1393:23	1148:7	notations	1145:14	1092:15
1394:2	non-coastal	1092:9	1146:22	1092:16
1394:4	1413:12	note	1149:23	1092:22
1395:20	non-effec...	1070:7	1160:10	1093:9
1395:23	1269:6	1190:18	1164:2	1093:9
1412:15	non-haz	notebook	1164:3	1094:10
1413:16	1373:25	1139:19	1169:1	1150:6
new-kid-o...	1405:13	1178:2	1178:18	1154:24
1353:2	nonhazardous	noted	1180:7	1156:4
Newpark	1184:15	1198:15	1194:1	1158:18
1362:7	1191:3	1395:18	1194:2	1164:16
1380:13	1217:1	notes	1197:20	1164:16
1385:8	1218:3	1108:14	1197:21	1165:9
1386:17	non-hazar...	1173:18	1198:25	1165:13
1406:3	1373:2	1201:1	1211:16	1169:9
1406:8	1373:4	notice	1220:11	1169:11
1406:13	1374:4	1073:5	1265:7	1228:18
1407:16	1374:14	1073:16	1265:12	1228:19
1407:19	1374:19	1102:14	1270:19	1249:7
1408:22	1379:14	1217:12	1270:21	1250:18
1409:10	1383:24	1360:18	1271:1	1266:12
1409:23	1396:24	1373:20	1293:23	1266:14
1410:16	1397:3	noticed	1294:5	1268:4
nice	1404:5	1360:7	1294:20	1333:22
1360:9	nontransm...	notion	1295:9	1333:23
night	1208:16	1108:7	1305:20	1349:19
1070:17	1208:25	1370:3	1318:21	1354:13
Nikki	non-trans...	1370:11	1319:1	1356:24
1228:11	1256:14	1381:6	1349:5	1357:20
1228:19	1275:22	1412:7	1365:19	1369:4
nine-spot	normally	notions	1368:1	1384:2
1196:14	1321:19	1378:9	1368:21	1384:2
1197:3	1330:11	not-leaking	1369:14	1385:23
nine-well	north	1345:3	1371:6	1387:4
1197:11	1256:24	November	1384:22	1400:1
1197:14	1257:3	1194:12	1385:13	numerable
nitrate	1257:17	number	1386:9	1136:13
1323:10	1257:18	1073:21	1386:13	Numeral
nitrogen	1276:23	1076:5	1386:16	1393:1
1323:11	1278:24	1077:25	1388:7	numerically
1323:12	1279:10	1078:9	1402:19	1096:19
nomenclature	1296:16	1078:12	1409:18	1097:12
1134:9	1319:24	1079:2	numbered	numerous

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1134:12	1354:10	1131:10	1289:22	1075:24
1136:4	1354:11	obviously	1355:11	1080:16
1148:24	1354:15	1099:12	1367:9	1081:3
1227:3	1364:6	1100:7	1385:6	1087:7
1254:12	1377:18	1384:12	offers	1087:20
O	1390:8	occasion	1133:21	1090:11
	1390:19	1336:8	1179:11	1092:16
oath	1395:13	Occidental	1302:24	1106:11
	1395:18	1187:24	office	1107:24
1074:24	1399:10	1188:16	1069:2	1111:12
1179:9	objections	1192:6	1069:6	1111:21
1225:10	1176:18	occur	1069:13	1111:22
object	1357:6	1114:11	1180:23	1114:9
1081:8	1364:10	1125:21	1315:25	1116:4
1081:23	1399:19	occurred	1325:11	1133:6
1107:10	1399:21	1126:1	1372:7	1133:19
1136:9	objective	1126:5	1372:11	1139:6
1148:19	1214:7	occurs	1372:19	1143:9
1172:25	1214:8	1375:17	offices	1157:4
1342:9	1214:18	1375:18	1350:25	1183:12
1377:15	1214:18	o'clock	official	1183:25
objected	1215:5	1407:13	1088:19	1184:1
1081:24	1215:5	1415:8	1110:16	1185:5
objection	1215:7	offensive	1356:18	1185:6
1082:15	1215:8	1071:18	OFFSHORE	1197:16
1082:16	1215:18	1071:19	1302:4	1199:8
1082:23	1216:9	offer	off-site	1200:10
1083:12	1216:10	1120:10	1371:20	1203:14
1086:6	1216:12	1171:24	off-the-r...	1208:11
1095:2	1245:22	1173:6	1415:4	1210:23
1095:11	1287:22	1175:7	oh 1310:16	1215:17
1097:23	1287:23	1182:11	1369:9	1221:1
1105:14	1288:5	1215:10	1369:9	1223:3
1131:25	1288:10	1251:23	1398:15	1232:14
1133:23	obligation	1253:2	1409:8	1232:23
1138:11	1073:15	1300:2	OHM 1355:8	1233:1
1141:19	1102:9	1301:11	1377:3	1233:16
1158:5	obligations	1303:1	oil	1234:25
1160:24	1099:9	1303:2	1136:12	1235:4
1164:19	1102:22	1312:21	1136:17	1244:2
1169:13	observed	1313:1	1158:19	1244:13
1175:20	1122:18	1347:22	1158:23	1245:2
1175:23	observer	1363:15	1188:24	1245:5
1203:3	1109:23	1363:17	1193:8	1247:2
1203:6	obtained	1364:8	1193:11	1247:17
1203:8	1236:4	1390:7	1202:18	1248:6
1209:6	1247:18	1399:17	1226:3	1248:24
1283:3	obtaining	offered	1228:17	1249:13
1283:5	1229:2	1203:6	1326:11	1250:9
1351:9	1354:8	1230:15	okay	1251:15
1351:15	obvious	1273:1	1072:1	1251:18

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1252:19	1279:18	1320:25	1346:13	1095:25
1253:23	1281:4	1321:4	1346:21	1096:9
1254:9	1281:8	1322:20	1349:12	1116:14
1256:15	1281:12	1323:3	1354:5	1117:24
1256:22	1281:14	1323:17	1357:8	1118:7
1256:23	1281:21	1323:22	1357:14	1162:20
1256:25	1281:25	1324:2	1360:16	1206:14
1257:2	1283:16	1324:6	1361:12	1310:20
1257:8	1284:1	1324:11	1362:3	1322:19
1258:7	1285:16	1324:15	1363:14	1327:13
1258:20	1285:22	1325:2	1364:18	1327:14
1259:13	1287:3	1325:7	1368:13	1327:21
1259:22	1287:9	1325:10	1368:23	1327:25
1260:16	1287:11	1325:18	1372:17	1328:1
1260:21	1288:5	1326:1	1378:7	1328:9
1261:4	1288:6	1326:4	1384:12	1338:22
1261:20	1288:13	1326:10	1384:22	1339:10
1261:22	1288:18	1326:13	1385:9	1339:24
1262:2	1289:2	1326:18	1385:12	1340:22
1262:3	1290:4	1326:23	1385:22	1409:25
1262:8	1290:7	1326:25	1386:9	one-inch
1262:12	1290:15	1327:3	1386:13	1156:3
1263:1	1291:10	1327:7	1387:6	one-man-shop
1263:17	1292:7	1327:14	1387:15	1361:14
1263:23	1293:4	1327:17	1387:25	ones
1264:4	1295:16	1328:1	1389:23	1089:7
1264:23	1296:12	1328:22	1394:23	1149:14
1265:25	1297:22	1331:12	1396:8	1158:21
1266:2	1298:4	1331:23	1396:11	1321:19
1266:3	1298:8	1332:18	1396:22	1337:15
1266:4	1298:25	1332:25	1398:15	1384:3
1266:11	1302:15	1334:7	1398:17	one-year
1267:2	1305:17	1334:12	1400:5	1324:25
1267:20	1308:14	1334:22	1408:18	1325:4
1268:11	1308:19	1335:13	1409:10	online
1269:9	1309:9	1336:4	1410:5	1145:24
1269:24	1309:23	1336:6	1411:13	Onshore
1269:25	1310:12	1336:11	1412:7	1075:1
1270:25	1311:12	1336:16	older	1177:20
1271:15	1313:23	1336:18	1360:6	1231:9
1271:24	1314:20	1337:3	OMNI	1300:2
1273:6	1314:25	1337:16	1081:21	1301:11
1273:9	1315:9	1337:24	1081:25	on-site
1274:16	1316:21	1338:7	1083:17	1343:20
1275:5	1317:7	1339:22	1084:5	1355:4
1275:23	1317:9	1340:2	1085:7	1373:10
1276:11	1318:2	1340:4	1163:21	open
1277:2	1319:9	1340:15	1164:7	1205:1
1277:10	1319:14	1342:6	1165:10	1206:21
1278:1	1319:17	1344:17	1165:17	1211:23
1279:5	1320:1	1346:11	once	1272:1

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1309:21	1250:1	opportunity	1228:4	1126:13
opened	1343:20	1071:5	1228:4	1208:17
1290:15	1407:16	1073:5	1228:4	1211:3
1291:1	1409:5	1118:16	1228:5	1252:1
opens	operators	1178:10	1228:8	1390:23
1209:18	1340:16	1312:11	1228:9	1391:1
operate	opinion	opposed	1228:14	1391:4
1308:22	1080:2	1096:19	1228:14	originally
1408:9	1080:5	1206:19	1228:21	1095:17
1408:12	1080:6	1247:4	1230:14	1141:12
operated	1080:8	1316:18	1236:9	originate
1261:12	1080:15	1382:4	1236:16	1135:20
1261:13	1080:24	1383:18	1236:23	originated
1353:6	1082:10	opposition	1289:23	1135:13
1353:8	1084:18	1381:1	1296:19	1135:18
operating	1085:20	1381:16	1296:22	originator
1340:24	1098:19	1383:1	1299:9	1134:23
1358:6	1099:25	1414:10	1310:20	1135:4
1380:3	1114:24	optimistic	1311:4	1135:6
1410:4	1130:20	1085:18	1356:23	1135:7
operation	1130:25	1085:21	1404:20	orphan
1219:9	1134:4	1285:5	1405:15	1370:21
1256:3	1134:6	1389:4	orders	ostensibly
1256:3	1134:14	option	1074:13	1405:23
1353:10	1162:4	1351:19	1074:15	ought
1387:8	1166:25	1373:6	ordinance	1111:10
1407:19	1182:11	1373:8	1312:9	1222:18
1409:11	1203:20	1374:8	1324:12	1222:19
1409:13	1204:20	1404:20	organic	outcome
1409:23	1205:11	options	1326:18	1296:7
1412:15	1206:19	1333:9	1340:14	outer
operational	1211:11	1333:11	1376:2	1259:18
1161:11	1250:2	1355:3	1376:10	1309:21
1356:23	1286:9	1372:24	organics	outline
1357:25	1289:12	1373:1	1375:21	1198:1
1387:11	1289:14	oral	organize	outlined
1389:3	1289:16	1176:14	1363:8	1160:19
1389:5	1290:7	orange	organized	out-of-co...
operations	1316:17	1103:23	1093:17	1379:25
1162:8	1354:7	1199:17	1093:25	output
1162:13	1356:21	oranges	1094:8	1201:12
1163:4	1357:19	1103:21	1361:10	1228:25
1291:23	1404:2	1382:1	orient	1246:22
1355:17	1404:3	order	1378:5	1247:9
1356:9	1407:22	1070:9	oriented	1247:11
1373:24	opinions	1070:11	1214:25	1247:13
1384:15	1098:20	1073:15	original	1247:19
1388:14	1099:17	1073:16	1084:4	1247:21
1394:3	1101:2	1126:25	1091:20	1247:22
operator	1232:16	1171:23	1096:2	1247:22
1249:23	1233:17	1227:24	1096:16	1247:24

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1248:10	owner	1147:13	1286:21	1251:19
1249:7	1182:14	1147:19	1286:25	pale
1250:13	1183:4	1147:20	1287:1	1149:14
1254:6	1183:7	1150:5	1314:7	paper
outputs	1195:18	1154:23	1314:8	1071:1
1348:21	1277:11	1159:19	1315:9	1075:22
outrage	owners	1164:2	1315:12	1076:3
1381:22	1277:18	1164:4	1323:2	1113:8
outset	oxygen	1164:10	1323:21	1113:11
1203:13	1323:6	1164:19	1323:23	1117:2
1230:3	oyster	1165:3	1325:4	1124:6
outside	1103:13	1165:7	1325:12	1230:22
1090:14	1103:19	1165:8	1325:24	papers
1165:11	1103:22	1166:15	1327:8	1136:15
1198:13		1168:22	1335:4	paperwork
1210:21	P	1168:22	1336:23	1408:16
1320:19		1168:23	1336:25	paragraph
1321:11	P.E	1168:24	1344:5	1147:16
1342:10	1396:16	1169:4	1344:15	1393:3
1342:11	P.G	1170:25	1375:12	parameter
1354:9	1396:16	1171:4	1378:6	1201:3
1356:22	p.m	1171:11	1391:13	1201:6
1371:14	1119:23	1171:13	1391:16	1234:3
1373:9	1225:3	1174:23	1391:22	1247:25
overcome	1299:25	1174:24	1392:9	1248:1
1394:1	1299:25	1175:14	1392:13	parameters
1394:3	1397:25	1175:14	1392:15	1183:18
overestimate	1397:25	1175:18	1392:23	1202:3
1263:21	1415:2	1175:21	1396:21	1202:5
1304:13	1415:2	1176:6	1398:10	1233:25
overlay	1415:12	1178:17	1398:16	1244:24
1255:16	package	1178:19	1398:22	1249:23
overly	1400:23	1178:24	1400:4	1249:24
1288:20	page	1179:3	1400:14	1252:12
1288:22	1076:6	1186:1	1400:20	1252:14
1288:24	1078:15	1186:4	1401:19	1252:21
1289:1	1083:19	1186:5	1401:21	1253:6
overrule	1083:24	1190:17	1402:6	1263:15
1082:23	1111:1	1203:12	pages	1294:22
1095:11	1124:7	1204:13	1069:20	1322:18
1138:10	1125:16	1205:1	1149:24	1322:18
1164:18	1128:2	1211:16	1164:5	1322:19
1215:25	1128:6	1213:19	1170:23	1324:6
overruled	1141:12	1214:3	1186:1	1339:19
1083:13	1141:13	1215:3	1237:3	1341:10
1107:14	1141:14	1234:18	1300:1	1343:22
1342:16	1146:20	1234:20	1365:1	1344:4
owned	1146:22	1234:23	1398:7	1344:14
1095:17	1146:23	1235:2	1402:8	1395:9
1182:25	1146:24	1284:20	1402:9	1405:22
1371:9	1146:25	1285:18	painting	1405:23

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

paraphrase	1384:14	1226:18	passed	1358:21
1343:19	1386:25	1273:2	1376:4	1358:23
parcel	participate	parties	passing	1363:10
1337:7	1186:18	1074:3	1397:23	1389:20
1337:8	participated	1088:24	pass-through	pay 1412:4
1356:2	1186:24	1103:8	1334:11	PCB 1377:2
park	participa...	1120:23	1334:12	Peaceman
1287:10	1181:13	1173:5	1334:14	1282:8
1385:5	1187:5	1175:16	1334:15	1282:15
1403:4	1194:10	1176:3	1334:18	1282:17
parsing	1346:25	1176:12	1376:15	Pearce
1148:18	particles	1177:2	path	1336:1
part	1340:14	1228:24	1159:1	1336:7
1100:8	particular	1229:5	pattern	1336:12
1117:13	1094:3	1236:18	1071:17	penetrations
1121:17	1094:17	1273:2	1195:9	1160:22
1131:3	1096:18	1310:19	1196:10	1161:6
1131:8	1097:8	parts	1196:11	people
1137:3	1097:20	1121:9	1196:12	1077:1
1147:3	1115:10	1121:15	1196:13	1102:20
1162:9	1156:24	1327:18	1196:14	1104:19
1175:18	1157:20	1387:21	1196:15	1187:9
1183:20	1163:25	party	1196:25	1204:1
1188:4	1194:16	1089:15	1196:25	1236:15
1208:18	1194:20	1089:19	1197:1	1246:17
1209:5	1198:5	1090:2	1197:2	1257:23
1209:11	1220:11	1090:2	1197:3	1273:23
1209:16	1222:14	1091:13	1197:6	1383:4
1211:7	1227:11	1181:23	1197:10	1383:7
1216:13	1247:22	1189:25	1197:11	1383:12
1225:22	1247:25	1225:18	1197:12	1383:16
1232:19	1248:1	1225:19	1198:23	1383:18
1267:4	1250:2	1236:5	1199:1	perceive
1267:10	1252:14	1291:22	1199:22	1351:22
1275:10	1256:10	1370:24	1199:23	percent
1314:12	1262:21	pass	1199:24	1078:5
1332:14	1268:9	1151:13	1199:25	1078:6
1332:14	1274:10	1151:15	1200:18	1156:7
1337:7	1274:11	1161:16	1200:21	1244:20
1337:8	1286:2	1163:9	1200:24	1257:7
1337:13	1292:23	1175:8	1200:25	1257:16
1338:2	1293:9	1299:19	patterns	1257:17
1346:25	1353:7	1305:24	1196:9	1258:17
1355:7	1379:4	1313:2	1198:20	1258:17
1355:21	1380:12	1315:22	1199:6	1258:18
1356:2	1380:15	1341:16	1200:12	1288:25
1367:3	1400:20	1343:3	1200:13	1288:25
1372:4	1401:3	1348:1	Paul	1288:25
1373:25	1402:12	1359:16	1311:19	1331:4
1374:2	particularly	1376:14	1311:25	1332:1
1380:15	1099:10	1406:19	pause	1337:12

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1337:15	1234:20	1164:23	1391:24	1184:13
1337:19	1235:8	1165:9	1392:10	1186:24
1337:20	1353:5	1165:13	1395:24	personal
1337:22	period	1169:1	1407:17	1072:24
1354:4	1255:15	1169:10	1407:20	1088:9
1366:23	1259:23	1169:15	1408:23	1316:17
1388:18	1261:9	1182:12	1409:11	personally
1388:18	1340:23	1182:12	1409:16	1316:18
1389:5	1358:7	1183:16	1410:6	personnel
1403:20	1398:19	1183:19	permits	1180:7
percentage	1400:14	1201:3	1187:19	persons
1340:10	1400:16	1208:16	1217:9	1233:9
1366:15	permanently	1234:1	1319:7	perspective
1383:19	1369:22	1244:20	1354:25	1251:24
percentile	permeabil...	1262:22	1358:16	1375:3
1357:21	1159:11	1269:5	1358:19	pertained
perfect	1165:16	1286:10	1365:23	1164:7
1162:6	permeability	1290:14	1371:18	1164:24
1162:12	1076:19	per-minute	1381:2	pertaining
1163:4	1078:16	1410:6	1391:17	1160:20
1166:3	1078:23	permit	1392:19	pertains
perforated	1079:9	1069:4	1406:3	1075:14
1182:12	1079:13	1069:8	1406:5	1085:14
1263:8	1079:16	1184:16	1406:6	1091:25
1267:16	1079:24	1185:10	1406:11	1093:13
1290:10	1080:2	1186:7	1408:1	1122:13
perforations	1080:5	1186:10	permitted	1125:17
1297:19	1080:9	1188:4	1344:18	1165:17
perform	1080:24	1190:20	1373:12	1204:20
1182:4	1081:15	1192:7	1408:21	1211:20
1182:5	1082:5	1215:12	permittee	1227:1
1187:11	1083:16	1217:15	1392:1	1380:8
1187:23	1084:6	1217:17	permitting	1382:18
1195:25	1084:9	1217:18	1185:1	pessimistic
1385:14	1084:9	1217:18	1185:3	1085:21
performance	1084:19	1220:3	1293:24	Petcom
1353:4	1085:12	1220:14	1379:2	1095:18
1403:15	1085:14	1221:17	1380:19	Peter
performed	1086:4	1261:3	1383:2	1180:22
1159:11	1099:4	1312:7	1407:24	1286:2
1182:6	1101:2	1317:25	1411:2	petition
1182:10	1120:22	1319:7	persistence	1186:3
1187:12	1143:4	1322:4	1375:13	1189:24
1188:13	1159:21	1322:21	persistent	1190:22
1188:19	1160:2	1324:16	1141:18	petrochem...
1188:25	1160:3	1327:6	1141:22	1192:22
1189:19	1160:5	1341:11	persists	1392:2
1210:6	1160:9	1344:5	1123:3	1413:11
performing	1164:6	1344:15	person	Petroleum
1203:16	1164:15	1380:22	1103:16	1149:23
1206:8	1164:15	1387:8	1181:12	pH 1327:1

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1327:2	1113:11	1396:6	plate	1076:25
phenomena	1117:1	plane	1256:12	1077:2
1393:22	1221:10	1122:23	1256:13	1077:5
1394:4	pieces	1339:21	1256:14	1083:15
phenomenon	1075:22	planned	1256:19	1084:5
1150:18	1076:3	1072:6	1256:21	1096:8
1150:23	pink	1198:16	1290:16	1159:21
Phillips	1144:20	1198:16	1291:2	1160:6
1349:2	1144:24	1199:16	platform	1271:23
1353:24	1157:8	planning	1184:10	plots
1403:13	pipe	1072:25	1184:11	1096:7
1403:21	1218:15	1173:20	play	1100:15
1403:21	1218:16	plans	1351:7	plotted
phone	1219:15	1202:18	1355:22	1085:11
1090:9	1219:23	1226:3	please	1097:4
1122:2	1219:25	1227:4	1078:21	1249:6
1397:22	1222:10	1230:5	1090:4	1253:21
phonetic	1222:12	plant	1113:17	1254:10
1309:3	1223:9	1316:10	1127:7	1254:19
1344:12	1223:18	1317:5	1128:16	plug
physically	1320:20	1317:7	1132:6	1170:16
1260:9	1320:21	1317:14	1132:13	1170:22
PI 1280:21	1344:8	1319:22	1154:14	1170:24
1280:22	1345:4	1320:10	1158:4	plugs
1280:23	pipes	1321:19	1183:24	1170:8
1280:24	1332:2	1321:23	1191:6	plural
1281:14	1342:7	1322:2	1199:10	1387:17
1281:15	1342:14	1326:22	1211:16	plus
1282:1	1342:24	1334:10	1213:20	1128:23
1305:20	1344:25	1334:16	1214:16	1266:24
pick	1345:2	1334:16	1216:2	1266:24
1117:25	place	1334:19	1228:16	1267:17
1264:22	1228:14	1336:12	1233:16	1267:17
1292:25	1258:22	1338:22	1252:8	1267:18
picked	1308:24	1339:15	1258:11	1267:22
1212:14	1329:6	1339:22	1293:18	1282:5
1247:22	1335:7	1339:25	1296:20	1282:6
1267:14	1342:7	1340:7	1309:11	1282:7
picture	1342:24	1340:19	1311:24	1282:13
1251:20	placed	1341:3	1322:24	1283:24
1274:7	1369:11	1344:13	1346:5	1283:25
Pie	1382:15	1362:5	1346:12	point
1191:21	placement	1365:15	1374:3	1074:9
1192:2	1196:18	1400:11	1396:8	1078:3
1192:4	places	1401:6	1396:21	1082:24
1193:13	1252:6	1402:2	1400:4	1095:10
1309:3	1382:3	1402:7	pleasure	1099:23
P-I-E	plain	1403:1	1071:24	1102:4
1191:21	1380:16	1405:4	plenty	1102:16
piece	plan	1412:21	1164:11	1102:20
1113:8	1225:24	1412:22	plot	1102:23

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1113:22	1393:11	population	1097:7	possibility
1114:18	point-by-...	1383:9	1097:9	1171:22
1115:13	1273:13	1383:19	1098:19	1373:20
1117:12	pointed	1410:18	1099:3	possible
1118:1	1082:18	1410:25	1099:19	1101:11
1119:15	1159:18	1411:4	1101:2	1156:14
1121:8	1165:6	1411:5	1120:22	1299:22
1129:14	1325:22	porosities	1143:4	1358:8
1156:21	pointing	1159:11	1159:13	1410:5
1159:18	1118:24	porosity	1159:14	1410:7
1178:17	1119:2	1075:14	1159:21	1412:19
1184:2	1253:16	1075:21	1159:25	possibly
1205:7	points	1076:16	1160:8	1265:23
1205:25	1085:11	1076:17	1201:6	1375:20
1206:2	1115:15	1076:19	1206:16	1413:4
1210:19	1246:19	1076:21	1234:1	1413:7
1224:10	1247:6	1076:21	1244:19	potential
1226:13	1249:1	1076:23	1257:7	1112:1
1229:18	1253:18	1076:25	1257:12	1289:16
1230:2	1253:20	1077:2	1257:16	1289:19
1230:18	1253:24	1077:3	1258:17	1314:25
1248:9	1254:4	1077:5	1262:22	1315:15
1248:10	1254:6	1077:8	1269:5	1331:1
1248:15	1254:8	1077:10	1269:15	1356:5
1248:15	1254:11	1078:12	portion	1356:8
1248:18	1254:11	1079:8	1121:3	1358:12
1256:11	1254:13	1082:5	1236:25	1406:10
1261:7	1277:7	1082:11	1246:1	1408:23
1261:17	1296:6	1082:19	1338:25	1411:22
1274:22	1379:17	1084:5	1361:5	potentially
1276:11	polish	1084:18	portions	1315:16
1281:25	1288:9	1084:22	1146:6	1352:11
1283:19	polling	1085:12	1156:10	1353:5
1285:6	1382:20	1086:3	portray	1373:12
1292:21	pollutant	1086:16	1106:6	1382:5
1293:2	1334:15	1086:22	1122:18	1405:6
1293:5	1335:3	1086:25	1143:16	1408:21
1319:13	pollutants	1087:1	portrayed	1414:7
1322:24	1324:9	1087:5	1106:1	POTW
1323:19	1324:22	1089:10	1110:12	1317:2
1356:20	1326:4	1092:3	1110:13	1317:4
1360:22	1327:11	1092:10	1141:3	1317:13
1361:3	1335:9	1094:10	1143:6	1318:5
1364:8	1335:17	1094:25	position	1318:8
1368:7	1335:21	1095:14	1071:23	1318:13
1368:11	pool	1095:24	1103:8	1319:5
1371:7	1411:22	1096:8	positive	1319:10
1373:9	poor	1096:16	1414:2	1319:13
1385:10	1173:18	1096:17	1414:5	1319:15
1386:3	populated	1097:3	possession	1320:4
1388:12	1413:22	1097:6	1149:6	1321:14

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1321:18	1368:17	1258:8	1214:21	1139:9
1321:22	1368:24	precisely	1214:22	1140:4
1322:1	1369:5	1080:20	1215:6	1186:18
1322:5	1369:12	1130:20	1216:16	1186:25
1322:10	1385:3	1170:14	1234:18	1187:13
1322:14	1385:17	1170:20	1245:25	1201:10
1323:5	1386:6	1207:11	1246:1	1211:2
1323:24	1386:7	1244:14	1246:4	1211:7
1328:2	1386:11	preclude	1246:11	1364:22
1328:7	1386:12	1374:17	1272:16	prepare
1328:12	1386:16	predicate	1272:18	1181:6
1330:2	1386:22	1364:8	1312:3	1347:9
1330:7	1397:3	predict	1312:12	prepared
1330:23	1397:11	1288:1	1312:15	1178:9
1331:2	1397:13	1288:2	1313:23	1184:15
1331:8	1401:8	1295:4	1316:8	1186:11
1331:18	1403:22	1295:13	1317:1	1186:16
1332:7	1413:3	1295:22	1318:13	1187:9
1333:4	Powell	1296:8	1319:9	preparing
1333:9	1070:13	predicted	1321:21	1139:16
1334:3	1120:3	1246:13	1324:21	1148:2
1334:24	1302:1	1259:24	1327:18	1180:24
1335:6	1302:5	1263:11	1331:15	1181:2
1335:17	1302:9	1264:25	1331:16	1188:9
1335:20	PowerLog	1290:17	1331:17	1368:1
1336:6	1095:16	1291:3	1333:2	1368:1
1336:12	practice	1296:6	1336:21	1368:2
1337:22	1105:10	1296:22	1336:22	prescribed
1337:23	1105:17	predicts	1346:9	1277:20
1338:5	1105:18	1269:2	1346:15	presence
1342:25	1105:22	prefer	1346:24	1350:15
1343:15	1106:4	1073:1	1348:12	1351:4
1344:19	1106:21	1174:1	1353:24	present
1358:25	1107:7	1212:5	1358:14	1070:12
1375:19	1108:2	1213:8	1358:24	1073:2
1376:5	1108:8	preferable	1362:23	1120:3
1405:12	1120:9	1371:7	1368:2	1121:21
POTWs	1232:14	prefiled	1375:11	1177:2
1397:6	1360:24	1100:7	1378:1	1354:12
1397:12	practitioner	1126:11	1379:7	1367:19
POTW's	1106:14	1174:15	1382:17	1411:11
1322:5	preceding	1175:1	1396:9	1411:12
1322:21	1107:10	1178:6	1396:15	presentation
1333:19	precise	1195:5	1396:18	1075:1
pound	1084:24	1203:11	1397:9	1174:6
1349:14	1097:5	1204:6	prehearing	1177:20
pounds	1099:23	1210:7	1225:17	1227:21
1217:22	1114:23	1210:11	1363:1	1227:23
1293:6	1126:11	1210:21	prejudices	1227:24
1349:10	1137:8	1211:2	1229:22	1228:11
1349:11	1222:17	1211:8	preparation	1228:22

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1230:12	1246:8	1268:13	1408:11	1335:7
1230:16	1246:8	1268:13	pressures	1335:8
1231:9	1246:14	1268:19	1157:19	1337:7
1302:3	1247:7	1269:1	1222:24	1337:25
1311:17	1247:10	1269:22	1222:24	1338:1
presented	1247:12	1270:10	1246:21	1339:10
1071:3	1247:15	1270:14	1247:4	1404:17
1208:21	1247:16	1270:15	1247:11	1404:19
1272:7	1248:2	1270:22	1263:11	1404:19
presenting	1248:3	1279:24	1264:13	1404:20
1305:12	1248:4	1279:25	1264:14	1404:23
presently	1248:7	1281:5	1290:17	1405:1
1175:3	1248:10	1281:6	1290:18	1405:8
1312:18	1248:11	1288:14	1290:21	1405:14
preserve	1248:21	1292:18	1291:3	1405:16
1097:17	1248:22	1292:22	1295:4	1405:17
1097:24	1249:3	1293:2	1295:22	1405:24
1127:20	1249:4	1293:5	1304:14	pre-treat...
preserved	1249:7	1293:7	1304:18	1405:4
1098:1	1254:20	1293:12	1304:19	pretty
presides	1256:2	1293:14	1304:22	1097:21
1107:2	1256:6	1293:17	1304:25	1156:19
1108:1	1259:24	1293:20	1305:13	1255:17
PRESS2	1260:3	1294:8	1305:18	1269:7
1191:23	1260:7	1294:9	1305:19	1309:7
1217:2	1260:12	1294:12	1409:24	1352:12
1217:3	1260:14	1294:15	pressuriz...	1354:23
1217:5	1260:15	1295:6	1409:19	1355:11
1306:19	1260:18	1295:10	presumably	1369:2
1306:21	1261:1	1295:11	1385:19	1382:6
1307:1	1261:1	1295:13	pretend	prevent
1307:18	1261:21	1295:17	1320:1	1378:18
1308:12	1261:25	1295:21	pretreat	previous
1308:19	1262:7	1296:8	1338:19	1176:11
1308:24	1262:7	1296:10	pretreated	1209:3
1309:19	1262:8	1296:12	1405:11	1280:19
pressure	1262:9	1296:15	pretreating	1378:14
1217:16	1262:13	1296:21	1373:13	previously
1217:19	1262:18	1296:22	pretreatment	1073:25
1217:24	1262:23	1297:10	1327:17	1075:4
1217:25	1262:24	1297:12	1327:17	1171:23
1219:2	1263:21	1297:14	1327:22	1200:23
1220:9	1264:10	1297:18	1327:22	1231:12
1221:11	1264:19	1298:6	1328:3	1355:16
1221:12	1265:1	1304:12	1328:8	primarily
1221:21	1265:22	1304:13	1329:1	1235:8
1222:1	1265:25	1304:13	1329:6	primary
1222:2	1266:8	1305:7	1329:7	1252:11
1224:2	1266:10	1305:20	1329:18	printout
1224:3	1268:3	1305:21	1329:21	1247:9
1227:7	1268:3	1305:22	1329:24	1365:9

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

prior	1391:15	1339:13	1226:15	1281:3
1118:15	1394:19	1339:23	1226:19	1281:9
1194:9	problems	1340:2	1231:2	1291:18
1194:14	1377:1	1340:15	1349:9	productivity
1223:20	procedure	1344:11	1349:22	1280:23
1227:10	1072:15	1352:2	1352:9	profess
1231:22	proceed	1407:24	1398:25	1108:12
1255:3	1077:23	processed	1401:3	profession
1276:13	1121:23	1091:18	1401:6	1106:1
1312:11	1225:13	1339:15	1403:1	professional
1353:12	1231:7	processes	1403:20	1182:7
1356:8	1283:16	1355:25	1403:21	profit
priority	1311:15	1356:2	1403:23	1358:8
1327:11	1345:15	1375:22	1405:3	profitabi...
1335:3	1367:6	processing	producer	1354:12
1335:9	1377:20	1332:8	1199:20	program
1335:17	1389:22	1339:24	1199:21	1095:16
1335:21	1395:1	1361:15	1200:3	1184:8
privy	1398:3	1373:10	1200:4	1184:14
1331:22	1408:4	1406:14	1200:6	1184:20
probably	proceeding	procure	1200:8	1184:24
1076:2	1071:21	1354:21	1200:17	1184:25
1083:25	1077:11	produce	1353:20	1185:5
1123:22	1079:22	1098:12	producers	1185:16
1126:21	1273:3	1098:15	1197:4	1188:5
1130:23	1387:19	1100:21	1197:15	1190:11
1130:23	1388:2	1101:10	1198:16	1193:16
1135:2	1391:5	1102:16	1199:16	1244:7
1139:18	proceedings	1139:24	1199:16	1249:16
1158:17	1069:17	1156:11	1348:17	1249:20
1207:15	1310:9	1202:17	produces	1327:22
1211:23	1366:17	1226:2	1281:1	1335:7
1217:14	1415:12	1228:5	1337:9	1335:8
1224:12	process	1329:21	1337:17	1337:25
1229:9	1074:20	1337:21	producing	1405:8
1245:1	1168:4	1353:25	1100:19	programs
1253:25	1185:3	produced	1147:13	1244:10
1258:5	1185:4	1098:3	1197:7	1327:23
1284:17	1185:9	1098:4	1197:8	1329:6
1318:24	1185:10	1100:14	1197:9	1329:18
1355:4	1185:17	1100:16	1228:17	prohibited
1369:16	1319:8	1101:6	1401:11	1327:5
1379:16	1322:14	1102:9	product	project
1380:14	1330:4	1139:13	1191:9	1233:21
1396:4	1334:24	1139:21	1191:21	1275:1
1408:25	1337:7	1139:23	1191:22	1383:18
1410:9	1337:9	1140:1	1236:4	projects
problem	1337:13	1156:6	1249:19	1355:21
1146:13	1337:17	1195:8	production	promise
1283:6	1338:1	1195:11	1226:19	1129:13
1370:5	1338:2	1202:7	1248:20	promulgated

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1108:6	1228:9	1380:14	1295:20	1160:17
pronouncing	1228:14	1389:15	1298:6	1162:21
1074:21	1228:21	provided	psia	purports
proof	1230:14	1076:13	1246:14	1247:18
1106:16	1236:9	1091:9	1265:8	purpose
1120:10	1236:16	1100:1	1296:16	1198:24
1300:2	1236:22	1145:6	public	1338:19
1301:11	Protestant	1147:3	1163:6	purposefully
1303:1	1175:11	1167:8	1163:13	1332:20
1303:2	Protestants	1183:12	1179:24	purposes
proper	1161:19	1201:15	1315:25	1223:4
1073:5	1174:6	1202:2	1350:10	1251:19
properly	1179:19	1202:12	1359:20	1272:25
1099:15	1179:22	1204:3	1407:2	1293:24
property	1310:17	1205:17	publicly-...	pursuing
1358:19	1311:18	1205:20	1397:6	1283:13
1412:8	1313:1	1210:13	published	put
1412:9	1313:10	1210:16	1205:5	1070:22
proportio...	1345:17	1221:5	pudding	1088:9
1371:2	1345:21	1222:3	1106:16	1102:13
propose	1346:9	1226:20	pull	1111:7
1378:11	1346:16	1231:16	1083:19	1111:19
proposed	1347:22	1234:11	1098:15	1116:22
1155:20	1347:23	1277:9	1100:22	1119:9
1155:25	1398:5	1277:17	1101:13	1124:6
1162:6	1399:18	1277:19	1101:15	1166:24
1166:3	1399:22	1298:17	1154:10	1197:17
1217:18	1406:22	1355:15	1154:14	1213:8
1217:18	1415:5	provision	1177:11	1214:10
1219:8	Protestant's	1325:18	1247:3	1215:9
1316:21	1175:7	proximal	1271:23	1230:22
1351:7	1175:9	1141:3	pulled	1232:19
1351:19	1175:14	1157:10	1188:16	1245:8
1356:6	Protestan...	1157:12	1244:21	1247:13
1358:1	1313:3	proximity	1244:22	1248:16
1378:13	provide	1319:23	1244:23	1250:9
1414:5	1074:11	1413:18	1246:6	1252:17
proposes	1150:1	psi 1169:3	1247:7	1257:16
1329:15	1150:4	1217:22	1247:10	1259:18
1407:20	1167:17	1219:5	1248:13	1261:17
proposing	1201:12	1221:13	1285:14	1266:9
1356:3	1201:16	1222:2	purchased	1269:21
proprietary	1204:4	1224:3	1235:24	1270:20
1192:4	1205:2	1270:18	1235:25	1274:3
protective	1205:4	1271:5	pure	1274:5
1166:22	1219:2	1271:12	1141:3	1277:2
1227:23	1221:19	1281:1	1141:23	1277:3
1228:4	1283:9	1281:2	1141:24	1277:20
1228:4	1290:12	1294:18	1143:12	1283:7
1228:5	1313:20	1294:20	1144:25	1297:16
1228:8	1314:5	1295:16	purely	1338:19

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1387:17	1118:18	1214:17	1396:24	1258:8
1391:1	1120:9	1214:25	1411:9	1266:1
1391:7	1120:21	1216:1	1411:11	1284:18
1399:11	1120:23	1216:8	questioned	1288:19
1399:12	1126:8	1216:9	1402:16	1292:11
1409:12	1132:5	1220:21	questioning	1292:17
1412:10	1132:15	1235:7	1073:18	1299:20
putting	1134:13	1250:3	1337:4	1304:4
1375:17	1134:20	1253:8	questions	1305:2
	1135:13	1253:15	1073:22	1305:25
Q	1135:20	1258:10	1075:10	1306:2
	1138:5	1262:2	1081:10	1306:4
qualifica...	1139:3	1264:22	1082:6	1306:5
1080:14	1139:7	1272:1	1099:24	1309:14
1182:24	1140:17	1284:17	1102:14	1309:24
qualifica...	1147:22	1285:8	1102:18	1313:8
1105:12	1148:9	1286:5	1109:8	1313:12
1105:15	1149:3	1286:9	1109:10	1315:23
1354:11	1149:20	1286:17	1132:1	1316:1
qualified	1151:10	1287:1	1134:2	1338:8
1105:2	1153:6	1287:17	1140:11	1338:9
qualifier	1158:7	1291:21	1150:4	1338:11
1265:8	1158:9	1291:22	1151:17	1341:18
qualify	1159:25	1295:25	1151:18	1343:6
1080:21	1162:22	1296:2	1152:5	1343:10
1157:24	1162:25	1296:24	1152:7	1345:7
Quality	1165:23	1309:16	1156:13	1345:9
1069:3	1166:9	1309:25	1157:7	1345:11
1069:8	1166:16	1334:4	1158:6	1348:3
1184:21	1166:18	1336:22	1161:18	1348:5
1362:13	1170:10	1337:4	1161:21	1359:18
quantities	1170:18	1337:10	1161:24	1359:21
1331:3	1185:12	1337:13	1163:12	1361:24
1401:1	1185:18	1337:18	1163:14	1363:8
quantity	1185:20	1337:19	1164:11	1364:8
1331:24	1188:23	1337:24	1168:12	1365:13
1385:24	1194:17	1342:13	1168:14	1367:22
1400:23	1202:24	1342:17	1169:17	1377:17
question	1202:25	1342:20	1169:20	1378:5
1078:22	1203:2	1342:22	1171:3	1380:6
1080:1	1203:4	1343:18	1171:16	1391:22
1083:6	1209:7	1357:1	1172:18	1394:7
1091:17	1209:9	1357:3	1179:17	1394:9
1093:16	1209:14	1357:15	1179:20	1394:10
1093:22	1209:21	1357:16	1179:23	1406:21
1094:20	1209:24	1362:3	1179:25	1406:23
1104:4	1210:3	1375:18	1204:23	1406:25
1104:14	1212:6	1379:4	1210:20	1407:15
1106:8	1212:17	1381:4	1223:25	1411:7
1107:10	1214:14	1391:9	1258:6	1414:12
1115:7	1214:16	1391:12	1258:7	1414:15

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1415:10	ran 1208:1	reach	1333:18	1230:20
quibble	1249:10	1295:11	1342:20	1246:25
1110:21	1250:10	1295:20	1342:22	1249:24
quibbling	1250:18	reaches	1357:2	1250:17
1246:25	1250:18	1339:24	1357:15	1254:3
quick	1278:17	reaching	1357:16	1259:23
1132:14	1295:24	1388:7	1390:10	1281:24
1154:13	range	reactors	1393:8	1293:21
1161:20	1079:3	1410:24	1396:23	1294:8
1225:18	1080:7	read	1410:9	1297:17
1259:20	1080:8	1071:12	reading	1298:9
1309:15	1080:24	1091:14	1150:10	1316:20
1339:5	1221:19	1135:25	1285:18	1321:2
1363:8	1221:20	1136:4	1313:17	1363:2
quicker	1360:22	1136:8	readings	1372:20
1112:11	ranges	1136:14	1247:3	1382:10
quickly	1079:18	1136:15	1295:13	1385:10
1226:2	rapidly	1136:18	ready	1386:3
1367:22	1075:12	1139:5	1151:13	1412:6
1385:10	rate	1139:11	1214:5	1413:6
quite	1149:12	1154:10	1310:16	ream
1246:18	1218:7	1203:15	real	1071:1
1246:18	1218:10	1203:18	1112:17	re-ask
1329:22	1218:11	1206:6	1143:1	1083:6
1340:1	1219:6	1209:25	1163:1	1140:17
1348:13	1219:8	1212:2	1222:22	reason
1361:4	1219:11	1212:3	1274:22	1073:24
1372:8	1297:9	1212:5	1288:23	1147:6
1372:12	1334:17	1212:6	1291:8	1217:5
1381:19	1388:11	1212:7	1297:18	1227:1
1383:6	rates	1212:14	1373:15	1262:15
1387:20	1260:25	1213:8	realistic...	1269:13
quotes	1264:24	1213:20	1272:22	1271:11
1375:17	1288:4	1214:1	1388:17	1293:16
	1409:23	1214:6	reality	1293:19
R	rate's	1214:9	1287:19	1307:12
	1297:15	1214:13	1290:5	1332:15
radius	Ray	1214:14	1352:14	1354:7
1108:21	1069:18	1214:24	1353:6	1359:11
1109:6	1070:13	1215:22	realized	1361:21
1114:15	1120:3	1216:4	1256:9	1372:23
1271:18	1302:5	1216:5	1257:2	1409:5
1299:1	1346:6	1226:1	really	reasonable
1299:4	rB 1282:5	1246:21	1093:11	1230:10
1299:15	1282:7	1247:8	1121:15	1233:23
raise	1282:8	1262:9	1134:19	1274:15
1073:1	1282:11	1277:5	1173:22	1371:22
1073:3	1283:23	1285:4	1185:21	1411:17
1305:21	1283:25	1286:13	1190:24	1411:23
raised	RCRA	1296:20	1209:6	reasonably
1291:22	1355:2	1325:18	1222:5	1073:16

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1074:9	1089:21	1352:1	1090:3	1277:25
1375:21	1089:24	1396:1	1225:23	1279:18
reasons	1172:10	1396:2	1358:18	redirect
1372:7	1376:8	recommended	1362:19	1083:1
1413:15	received	1192:20	1368:18	1098:20
reassemble	1070:17	reconstru...	1385:25	1099:17
1226:21	1072:9	1273:8	1386:1	1100:11
reassert	1072:13	record	1392:22	1132:7
1083:12	1072:14	1070:4	1397:5	1151:19
rebuttal	1072:20	1071:8	1398:9	1151:21
1072:11	1090:16	1071:17	1398:14	1151:22
1072:19	1217:12	1083:12	1398:23	1167:12
1073:17	1395:24	1091:1	1399:25	1168:19
1367:8	receiver	1091:3	1402:3	1304:2
recalcitrant	1330:12	1091:7	1402:5	1304:5
1376:14	receives	1119:25	1402:13	1309:7
recall	1352:15	1127:20	1403:7	1339:7
1073:21	receiving	1129:22	1403:11	1342:10
1074:12	1091:13	1132:15	1403:14	1342:11
1090:6	1376:5	1133:22	1403:24	1395:3
1121:11	1376:18	1136:24	1404:1	1414:16
1138:22	1376:20	1141:6	recoverable	REDMOND
1163:19	1377:17	1148:5	1371:3	1172:23
1166:10	Recess	1173:6	recovery	reduce
1183:2	1119:23	1174:4	1202:18	1305:23
1192:11	1224:15	1177:8	1226:3	1329:8
1193:2	1299:25	1216:5	1370:18	redundancy
1196:8	1397:25	1225:5	RECROSS-E...	1409:9
1201:5	1415:2	1304:1	1163:17	re-exam
1201:8	recessed	1311:23	1170:1	1081:24
1204:23	1415:12	1331:12	1306:8	refer
1205:2	reclaim	1353:4	1341:21	1075:22
1209:7	1151:13	1363:13	1343:8	1090:3
1209:8	recognize	1364:9	1407:6	1092:16
1216:18	1174:15	1386:7	red	1139:1
1220:11	1174:18	1390:2	1111:17	1140:21
1221:8	1174:22	1390:6	1113:14	1146:1
1223:25	1347:5	1390:7	1114:6	1146:14
1245:12	recollection	1391:2	1124:15	1148:13
1271:1	1074:13	1391:2	1125:5	1164:19
1282:11	1079:12	1395:15	1127:22	1183:23
1284:15	1090:7	1395:22	1128:12	1185:1
1286:16	1183:4	1397:23	1129:7	1205:23
1331:17	1196:3	1398:3	1199:16	1206:5
1342:17	1225:21	1399:11	1246:5	1214:7
1356:19	recommence	1399:13	1273:7	1214:17
1359:3	1071:1	1402:20	1273:8	1219:25
1368:9	recommend	1414:25	1273:10	1259:3
recalled	1315:8	1415:3	1273:11	1267:12
1090:12	1351:21	1415:4	1273:12	1275:13
receive	1351:23	records	1273:18	1275:20

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1317:4	1217:15	1147:13	1407:18	related
1321:23	1220:2	1214:22	regardless	1126:19
1338:3	1255:13	1230:18	1085:20	1194:19
reference	1276:15	1326:21	1102:15	1196:1
1073:22	1299:14	1391:23	1270:8	1202:17
1096:6	1327:11	refine	regards	1226:2
1096:8	1331:13	1252:11	1162:13	1228:15
1096:15	1365:14	refined	1163:5	1293:5
1135:23	1378:16	1252:4	1163:6	1352:7
1136:6	1399:4	1252:5	1342:13	1354:12
1148:23	referring	reflect	1348:25	1356:17
1154:21	1075:24	1166:4	1349:2	1361:5
1155:8	1091:12	1168:9	1350:5	1363:9
1220:18	1094:5	1186:15	1351:8	1413:8
1270:1	1105:15	1226:21	1355:16	relates
1277:4	1113:14	1302:15	region	1084:8
1365:22	1114:14	reflected	1151:6	1092:10
1368:16	1126:7	1085:6	1366:8	1105:24
1368:23	1126:23	1210:11	regional	relation
1378:22	1132:20	1212:14	1136:15	1342:12
1379:25	1141:7	1216:16	register	relations
referenced	1152:10	1250:11	1107:5	1350:10
1103:22	1152:19	reflector	registered	1350:11
1220:11	1152:20	1115:11	1107:20	relationship
1276:9	1153:1	reflectors	1107:21	1084:10
1382:16	1153:11	1116:16	1107:23	1116:15
1392:6	1153:15	reflects	1108:11	1128:9
references	1154:22	1085:17	registration	1181:19
1227:6	1162:4	refresh	1108:1	1182:8
1227:15	1165:7	1079:11	regular	1194:8
1289:25	1170:4	1090:7	1338:20	1194:9
referencing	1170:21	refreshes	1338:21	1254:7
1096:2	1190:12	1183:4	1351:10	1254:8
1096:4	1196:12	refused	regulation	1254:14
1096:5	1198:20	1071:7	1314:20	1254:23
1096:6	1218:14	regard	regulatory	1351:13
1152:24	1227:20	1205:3	1107:7	relative
referred	1235:17	1205:11	1108:13	1129:3
1112:4	1248:2	1233:25	1185:4	1129:6
1112:6	1275:7	1290:13	1185:9	1129:9
1135:5	1275:12	regarding	1185:17	1130:19
1137:24	1275:17	1070:16	1379:21	1130:19
1148:3	1276:2	1136:12	rehearing	1130:22
1148:6	1292:23	1167:21	1126:11	1130:22
1153:19	1317:6	1201:14	Reissues	1143:5
1163:20	1337:19	1225:23	1186:3	1156:20
1171:6	1337:21	1291:23	reject	1157:4
1181:19	1367:6	1370:5	1315:3	relatively
1196:22	1373:23	1377:12	1315:20	1142:24
1197:13	refers	1377:16	relate	1143:12
1212:11	1146:17	1395:6	1214:8	1143:17

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1144:12	1377:12	rephrase	1216:3	reputation
1144:25	1384:14	1132:4	1282:18	1353:17
release	remember	1132:5	1283:18	request
1091:8	1082:23	replicated	1283:19	1071:14
1193:24	1084:24	1324:11	1284:11	1225:14
relevant	1089:3	report	1284:14	1225:25
1185:24	1092:24	1076:7	1310:4	1225:25
1229:22	1126:24	1076:11	1310:8	1226:1
1307:6	1136:5	1077:20	1357:2	1226:8
relied	1138:16	1077:21	Reporters	1226:19
1086:15	1139:5	1078:8	1069:19	1228:15
1086:18	1140:16	1081:25	reports	1229:11
1091:22	1207:11	1082:15	1247:18	1229:14
1145:7	1207:15	1089:21	1348:24	requested
1146:5	1226:8	1089:24	1399:4	1090:15
1146:8	1266:25	1163:21	1400:18	1216:5
1148:2	1267:11	1164:13	1400:22	1342:22
1163:19	1267:16	1208:15	1401:15	1357:16
1208:12	1284:11	1234:2	1401:16	requests
1233:19	1286:5	1244:16	1401:20	1225:20
1234:13	1355:5	1275:14	represent	1225:22
1234:19	remembered	1275:16	1076:3	1226:11
1306:21	1069:11	1275:17	1123:25	require
1392:6	1162:15	1275:19	1291:8	1073:4
1399:25	remembering	1275:21	1349:25	1090:9
relies	1190:10	1275:25	1360:2	1219:12
1216:25	remembers	1276:7	represent...	1322:5
1328:2	1082:18	1284:19	1089:17	1328:5
relieved	remind	1298:14	1208:5	1405:14
1292:16	1074:23	1298:17	1208:6	1405:24
rely	1075:19	1298:24	1233:23	required
1165:14	1225:9	1323:16	1274:15	1072:15
1181:14	1357:5	1341:6	represent...	1220:16
1190:6	remiss	1400:16	1155:5	1322:17
1233:9	1118:7	1400:23	1254:4	1323:5
1233:11	remove	1401:6	1274:13	1323:14
1233:17	1335:8	1401:14	1274:20	1329:19
1235:8	removing	reported	1274:20	requirement
1328:7	1330:4	1069:18	represented	1107:18
remain	rendering	1209:3	1085:4	1207:8
1074:24	1233:17	1245:24	1234:10	1322:25
1356:23	repeat	1245:25	1291:4	1323:19
remaining	1087:3	1247:11	representing	1325:5
1310:18	1232:3	1247:12	1228:23	1325:21
Remand	1296:2	1292:8	1268:9	1411:3
1336:23	repeated	1299:4	represents	requirements
REMANDED	1199:22	reportedly	1076:15	1106:23
1069:9	1200:11	1285:13	1078:1	1107:7
remediation	1283:18	1285:25	1078:9	1108:1
1355:12	repeatedly	reporter	reprogram	1188:9
1370:17	1227:5	1121:20	1250:6	1322:15

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1323:23	1262:5	1073:21	resume	1138:25
1328:3	1263:2	1161:2	1119:22	1139:12
1328:8	1263:21	responsib...	1185:23	1140:2
1329:1	1265:15	1372:5	1347:8	1147:2
1329:7	1272:19	responsible	1397:24	1148:23
requires	1272:21	1352:12	retained	1183:3
1095:22	1288:3	1354:3	1181:19	1201:9
1131:6	1288:3	1369:21	1182:1	1220:12
1131:13	1305:18	1370:13	1183:7	1244:16
1188:5	1308:5	responsive	1194:5	1316:24
re-redirect	1378:12	1095:2	1211:14	1329:11
1163:23	1408:12	1097:23	retrieved	1364:22
1164:9	1409:19	1135:16	1365:6	1378:15
1167:15	reservoirs	1209:7	return	1387:20
research	1194:18	1229:13	1102:3	1392:7
1135:22	resident	rest	1145:2	1396:19
1350:22	1350:13	1153:23	1224:13	1397:9
resent	residential	1174:2	review	reviewing
1129:13	1412:8	1363:24	1109:5	1390:5
reserve	1412:24	restate	1111:4	reviews
1333:20	residents	1214:16	1111:7	1217:1
reservoir	1380:2	1216:2	1111:19	revisiting
1167:5	resistivity	restoring	1112:10	1071:11
1167:8	1142:20	1411:19	1113:23	1082:2
1181:17	resonate	rests	1114:7	Richard
1183:21	1369:16	1415:5	1127:11	1396:15
1183:24	resources	result	1131:22	rid
1188:2	1234:19	1182:10	1139:8	1280:20
1188:3	1235:8	1184:19	1139:16	1413:2
1194:15	respect	1279:22	1148:6	ridge
1194:17	1175:1	1280:16	1178:11	1096:19
1201:17	1206:11	1292:9	1211:22	1096:23
1201:25	respectively	1298:14	1213:17	right
1203:16	1174:23	1304:16	1312:12	1079:23
1206:1	respects	1304:17	1348:24	1083:8
1206:8	1244:12	resultant	1349:23	1084:7
1206:13	respond	1097:10	1356:24	1085:1
1207:20	1070:19	resulting	1357:20	1087:21
1220:2	1225:18	1100:15	1368:18	1087:23
1227:8	1229:3	1370:6	1387:15	1092:22
1232:19	1230:2	1377:1	1387:18	1101:12
1233:8	1230:24	1411:5	1387:24	1101:14
1248:11	response	results	1388:4	1107:2
1256:2	1071:15	1103:4	1388:6	1107:21
1259:15	1140:14	1170:23	1408:16	1109:18
1260:8	1157:7	1201:12	reviewed	1111:11
1260:9	1170:5	1207:24	1091:19	1112:6
1260:14	1172:10	1208:2	1100:6	1114:22
1260:17	1310:1	1208:10	1126:9	1118:10
1261:11	1364:12	1245:23	1126:18	1118:13
1261:14	responses	1307:17	1126:19	1125:2

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1127:4	1266:15	1355:5	1082:17	1121:12
1135:3	1267:8	1358:3	1083:2	1121:16
1137:15	1267:24	1361:6	1083:5	1121:19
1138:16	1267:25	1361:19	1083:7	1121:22
1140:16	1268:6	1365:10	1083:14	1121:24
1154:19	1268:13	1365:20	1083:21	1121:25
1170:10	1268:22	1367:5	1086:7	1122:3
1177:12	1269:17	1367:7	1086:8	1122:5
1189:4	1272:11	1368:25	1086:14	1122:9
1189:8	1272:14	1369:22	1088:9	1123:14
1193:2	1272:17	1370:14	1088:12	1123:18
1195:23	1272:23	1370:19	1088:15	1123:22
1196:7	1273:16	1372:2	1088:17	1124:19
1197:12	1274:4	1376:2	1088:21	1126:7
1197:14	1274:6	1377:21	1089:13	1129:3
1199:5	1276:21	1380:16	1091:3	1132:4
1204:12	1279:24	1381:19	1091:6	1132:7
1205:1	1280:2	1384:5	1091:11	1133:17
1207:25	1280:10	1385:14	1093:23	1133:21
1208:23	1280:11	1385:21	1094:7	1134:1
1210:8	1280:14	1386:6	1094:19	1135:15
1210:9	1281:10	1390:3	1095:2	1135:22
1212:1	1282:11	1391:18	1095:3	1136:11
1213:7	1284:1	1392:15	1097:15	1137:20
1213:13	1284:7	1393:12	1097:23	1137:22
1216:17	1289:7	1393:20	1098:3	1138:7
1216:19	1290:24	1393:23	1098:6	1138:12
1221:4	1290:25	1396:13	1098:17	1138:24
1221:9	1291:13	1408:18	1098:24	1138:25
1221:13	1294:4	1408:25	1099:2	1139:6
1229:24	1294:15	1409:4	1099:5	1139:8
1231:6	1296:23	1411:9	1099:16	1140:4
1245:24	1304:23	1411:11	1100:8	1141:10
1246:21	1307:3	1412:1	1100:12	1141:17
1247:4	1307:13	1412:20	1101:18	1141:21
1247:19	1309:24	1413:16	1101:23	1144:9
1248:5	1310:2	1413:19	1103:2	1144:14
1250:19	1310:13	right-hand	1103:11	1144:16
1250:21	1312:11	1391:23	1103:12	1144:18
1251:13	1313:6	Riley	1104:17	1145:1
1252:15	1324:19	1070:16	1106:11	1145:5
1253:15	1327:7	1071:16	1106:21	1145:11
1253:19	1329:4	1073:9	1107:21	1145:22
1254:17	1330:3	1073:14	1111:9	1147:6
1255:14	1331:19	1074:16	1111:16	1147:12
1255:21	1339:11	1075:6	1112:20	1147:23
1255:22	1340:18	1078:23	1113:21	1148:22
1256:19	1341:1	1081:10	1116:25	1149:5
1257:14	1341:5	1081:11	1117:9	1150:7
1260:1	1341:13	1081:12	1119:17	1150:9
1265:4	1346:23	1082:3	1120:25	1151:12

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1152:24	1203:9	1284:7	1377:25	rooftops
1153:5	1203:11	1284:15	1389:2	1412:4
1158:5	1206:4	1284:24	1389:12	room
1159:18	1206:5	1285:2	1389:23	1069:15
1160:19	1206:17	1285:4	1389:25	1070:23
1160:24	1206:18	1285:16	1390:5	1210:4
1161:2	1209:6	1285:21	1390:22	1236:16
1163:15	1209:10	1286:16	1391:3	1273:23
1163:16	1209:15	1287:7	1391:14	1274:17
1163:18	1209:16	1287:11	1391:21	1284:3
1164:10	1209:23	1289:20	1394:6	roost
1164:14	1210:4	1292:17	1395:12	1352:11
1164:20	1210:6	1299:19	1399:9	root
1164:22	1213:15	1304:7	1399:14	1282:4
1165:2	1213:18	1306:6	1399:20	1282:13
1165:5	1213:22	1306:7	1407:5	1283:23
1165:24	1213:25	1306:9	1407:7	1283:25
1165:25	1215:15	1308:1	1414:12	Roth
1166:1	1215:18	1309:9	Riley's	1182:20
1166:13	1216:1	1309:12	1133:16	1182:21
1166:15	1216:3	1310:6	1157:7	1183:11
1167:13	1216:8	1310:12	1412:21	1183:12
1167:16	1220:20	1310:23	1412:22	1183:12
1168:12	1220:21	1311:3	ringing	1298:18
1169:13	1224:7	1311:10	1122:2	rough
1169:20	1224:12	1351:9	rise	1106:25
1169:24	1225:7	1354:10	1127:6	1128:9
1170:2	1225:11	1356:25	1127:7	1156:4
1170:17	1226:10	1357:9	risk	roughly
1170:19	1229:3	1357:17	1352:2	1089:20
1171:14	1229:10	1359:22	1352:4	1110:6
1171:17	1229:20	1359:23	1352:21	1112:14
1171:23	1230:1	1359:25	Rita	1112:19
1172:4	1231:1	1360:2	1366:21	1115:25
1173:3	1231:8	1360:16	river	1124:4
1175:13	1231:15	1360:18	1341:2	1125:23
1175:24	1232:5	1361:17	1344:9	1128:19
1176:17	1234:23	1363:2	1376:22	1128:23
1177:13	1235:1	1363:7	1376:23	1143:22
1177:17	1236:2	1363:14	1377:1	1153:17
1179:1	1244:1	1363:20	1377:13	1155:6
1179:5	1258:15	1363:23	1413:13	1156:4
1180:3	1258:20	1364:4	Road	1349:9
1180:5	1259:9	1364:7	1365:16	1369:6
1185:15	1270:18	1364:16	1392:2	1388:21
1185:22	1270:25	1365:5	rock	round
1191:14	1277:16	1367:7	1269:7	1080:25
1197:17	1278:1	1372:15	rocks	1156:4
1197:22	1283:5	1374:7	1158:20	routine
1197:24	1283:12	1375:9	Roman	1384:16
1203:5	1284:2	1377:16	1393:1	routinely

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1106:5	1358:7	1168:25	1280:5	1367:18
1373:25	1384:15	1168:25	sands	saying
row 1257:3	1388:15	1169:5	1133:1	1077:7
1257:4	1393:18	1169:7	1133:1	1090:18
rub 1360:8	running	1170:3	1134:10	1116:17
rude	1188:15	samples	1147:13	1129:13
1093:11	1263:14	1083:16	1148:25	1149:5
rule	1388:12	1084:8	1149:1	1149:8
1101:24	1406:8	1085:7	1149:11	1162:12
1150:15	runs	1164:7	1149:13	1187:25
1258:22	1130:16	1164:23	1151:6	1212:24
1266:3	1130:21	1165:10	1152:12	1213:12
1277:14	1130:25	1165:17	1152:14	1214:20
1289:22	1210:12	San 1341:2	1154:6	1236:3
1289:24	1210:13	1344:9	1154:8	1258:1
1290:2	Russell	sanction	1154:22	1265:16
ruler	1192:19	1098:9	1155:4	1325:16
1117:25	1193:6	1098:13	1155:14	says
rules	rW 1282:5	1098:22	1155:19	1071:13
1070:19	1283:24	1099:6	1155:25	1147:15
1072:15	1283:25	1099:6	1156:6	1147:20
1073:4		1100:3	1156:9	1147:23
1098:22	S	1100:24	1156:22	1169:5
1099:9		1102:25	1157:6	1186:7
1099:10	safe	sand	1196:5	1214:11
1106:22	1181:7	1097:8	1196:6	1265:15
1108:5	1188:12	1140:15	1269:15	1270:5
1108:6	1212:13	1140:22	1289:17	1288:22
1185:13	1393:15	1141:23	1290:9	1293:2
1297:6	safely	1143:17	1293:8	1297:14
1314:19	1359:7	1144:13	sandstone	1298:24
ruling	sake	1147:16	1095:22	1366:5
1102:2	1078:4	1147:20	1096:5	1393:4
1102:2	1170:25	1148:3	satisfaction	1400:14
1103:10	saline	1149:7	1373:13	1400:17
1121:10	1334:10	1149:8	satisfy	1401:8
1121:14	1334:18	1154:25	1102:22	1403:22
1203:5	saling	1155:2	Saturday	scale
1203:8	1157:22	1155:9	1090:23	1153:17
run	salinity	1201:2	1090:23	1158:25
1076:23	1334:22	1263:8	save	1407:23
1208:24	1378:16	1268:4	1336:19	scales
1222:7	salt	1268:10	savings	1093:6
1245:3	1334:4	1268:13	1404:11	scenario
1251:8	1334:10	1268:17	1404:11	1208:2
1255:6	salts	1268:17	1404:12	1208:12
1280:17	1334:4	1268:18	1407:23	1208:17
1285:12	sample	1268:18	saw	1271:21
1285:24	1084:23	1269:19	1146:21	scenarios
1308:4	1084:23	1269:20	1251:7	1295:5
1314:18	1084:23	1270:3	1299:17	1295:23

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

SCENCENBAUGH	1167:23	1076:9	1315:12	seismic
1359:18	second	1083:8	1325:13	1105:2
schedule	1071:5	1086:1	1326:16	1105:6
1100:18	1083:22	1097:18	1337:10	1105:9
1172:6	1114:8	1109:7	1364:2	1108:16
1387:11	1119:20	1114:15	1366:3	1109:7
scheduled	1124:14	1131:6	1366:5	1109:8
1070:25	1128:25	1135:25	1372:1	1109:9
scheduling	1129:24	1136:13	1373:1	1109:22
1173:18	1147:16	1141:5	1387:10	1110:3
schematic	1154:11	1142:23	1388:25	1110:24
1129:15	1167:13	1143:7	1390:13	1114:25
scheme	1178:24	1145:3	1390:17	1115:4
1372:14	1179:4	1146:19	1390:17	1115:9
1372:15	1191:1	1146:24	1391:14	1116:18
School	1193:3	1146:25	1391:22	1118:11
1355:20	1208:14	1147:12	1393:1	1122:12
science	1213:15	1147:15	1394:11	1127:3
1104:25	1225:16	1147:17	1394:21	1129:7
1260:16	1226:12	1147:19	seeing	1131:14
scientist	1227:19	1147:20	1072:21	1132:9
1102:19	1234:2	1147:23	1146:16	1228:3
scope	1275:14	1147:25	1167:11	1231:4
1081:23	1275:16	1152:7	1220:11	select
1164:9	1275:18	1166:10	seek	1097:13
1167:15	1275:21	1169:5	1370:17	1248:9
1211:19	1276:7	1174:2	seeking	1411:21
1212:17	1311:2	1174:12	1317:14	selected
1213:5	1316:16	1174:13	seen	1247:6
1213:8	1389:12	1186:4	1076:2	1247:23
1342:10	1398:22	1186:6	1103:4	1278:12
1342:11	Secondly	1186:7	1109:24	SENCENBAUGH
scrap	1070:21	1196:17	1121:4	1390:11
1126:18	section	1199:4	1134:11	1390:16
screen	1143:3	1199:7	1150:24	1406:25
1340:5	1154:11	1211:17	1198:4	send
1340:6	1186:2	1213:13	1198:8	1090:6
scribble	1323:22	1215:2	1206:14	1091:13
1128:20	1325:1	1225:15	1276:12	1317:25
se 1334:10	1378:14	1235:7	1356:13	1330:7
sealing	sedible	1250:18	1356:16	1331:2
1157:20	1344:12	1251:4	1359:5	1331:25
1157:21	sediment	1276:23	1364:19	1334:3
1157:23	1125:23	1284:4	1383:8	1335:16
1158:1	1376:19	1288:14	1390:4	1341:6
1158:11	1376:25	1296:25	1405:5	1352:9
1158:15	sedimenta...	1310:7	sees	1373:16
1159:3	1377:8	1311:10	1265:6	1396:4
1159:4	see	1312:2	1307:1	sending
1159:5	1072:21	1312:5	segregated	1333:8
1167:21	1076:5	1313:25	1092:25	sends

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1330:2	1321:18	1250:24	1144:3	1319:25
sense	served	1294:8	1144:12	short
1095:4	1319:21	Seventeen	1144:25	1125:22
1124:1	1320:3	1337:1	1149:14	1142:23
1160:18	service	severally	1150:20	1299:22
1166:2	1320:17	1370:4	1150:22	shorter
1184:25	1320:18	sewage	1151:4	1173:21
1263:20	1341:24	1323:24	1152:13	shorthand
1307:19	services	1325:14	1155:24	1069:19
1352:17	1354:22	1325:20	1157:12	1094:23
1372:24	1406:1	sewer	1157:13	1111:6
1409:7	SESSION	1319:17	1157:20	1113:4
sent	1225:1	1320:20	1157:21	Shortly
1089:15	set	1320:21	1158:12	1228:8
1089:18	1091:22	1321:13	1159:3	1228:11
1090:1	1091:24	1321:15	1159:4	show
1172:5	1092:14	1321:18	1159:5	1087:19
1172:6	1092:17	1323:25	1160:16	1145:5
1228:13	1092:19	1330:17	1162:14	1146:3
1363:5	1093:9	1332:2	1162:16	1246:1
sentence	1094:10	1338:16	1166:22	1255:7
1202:16	1094:24	1338:18	1167:22	1255:14
1393:3	1095:25	1338:20	shales	1259:23
sentences	1115:19	1338:21	1143:15	1286:20
1145:25	1126:8	1338:23	1150:15	1325:11
separate	1131:20	1341:24	1156:14	1387:4
1176:4	1132:3	1342:7	1156:17	1390:22
1237:4	1140:2	1342:14	1157:4	1391:8
separated	1151:1	1342:24	1157:10	showed
1152:13	1185:22	1344:25	1157:15	1108:22
separately	1226:10	1345:2	shallowest	1152:1
1402:10	1230:3	1345:3	1094:11	1154:17
separates	1244:1	shale	share	1349:18
1155:24	1247:4	1097:3	1289:12	1386:1
separation	1248:8	1097:3	1289:14	1387:11
1117:21	1263:14	1097:4	1370:21	shown
1140:8	1288:15	1097:6	1370:25	1133:10
1142:20	1290:24	1097:8	1371:2	1145:10
1143:1	1294:14	1140:15	shared	1155:21
1391:16	1305:2	1140:18	1200:13	shows
1392:13	1332:20	1140:22	sharing	1113:3
September	1340:6	1140:23	1352:20	1183:7
1286:10	1341:10	1141:4	1353:11	1325:8
series	1365:22	1141:18	sheet	shrinkage
1092:15	1389:3	1141:24	1212:11	1378:19
1092:16	sets	1142:18	1212:15	shut
1093:8	1080:6	1143:9	shifting	1262:4
1284:18	1080:11	1143:10	1224:8	shut-in
serve	1088:25	1143:11	shipping	1262:7
1320:19	setting	1143:16	1399:3	1262:8
1321:10	1166:24	1143:21	Shoot	shy 1391:5

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

side	1191:10	1249:10	1103:25	1176:10
1106:6	1191:12	1257:23	1104:1	1176:17
1112:25	S-I-M-G-A...	1259:16	1104:16	1180:3
1113:4	1191:13	1259:17	1104:24	1187:6
1113:5	similar	1277:22	1106:8	1189:22
1113:8	1187:12	simultane...	1106:20	1199:14
1113:12	1208:3	1076:24	1106:25	1199:19
1116:9	1231:3	1148:16	1108:17	1204:14
1116:10	1244:10	singular	1109:2	1206:19
1124:6	1248:19	1374:22	1109:12	1207:1
1125:5	1250:12	sir	1109:14	1208:20
1125:8	1360:19	1074:22	1119:12	1212:7
1125:10	similarity	1075:16	1122:16	1214:4
1125:17	1360:18	1075:17	1123:5	1214:5
1131:3	similarly	1076:2	1123:18	1214:13
1162:16	1256:1	1077:6	1124:22	1216:1
1206:20	1376:19	1077:9	1124:24	1216:11
1215:9	simple	1077:15	1127:16	1216:19
1257:18	1168:5	1078:20	1130:13	1218:20
1266:12	1385:10	1079:2	1134:19	1220:22
1336:10	1409:10	1079:20	1139:25	1221:18
sidebar	simpler	1080:1	1140:20	1233:5
1081:8	1284:17	1080:8	1143:20	1233:14
1148:19	simplifying	1080:12	1144:1	1235:5
1148:20	1263:2	1081:2	1145:15	1258:15
sides	simplistic	1083:2	1146:25	1260:10
1123:11	1265:10	1084:3	1147:17	1265:19
1257:5	1280:25	1085:2	1148:10	1266:6
sign	simply	1085:9	1148:16	1279:3
1283:25	1071:3	1085:17	1148:20	1280:24
1317:17	1082:3	1085:25	1149:2	1287:16
signals	1085:11	1086:14	1149:4	1292:25
1266:7	1086:3	1086:24	1149:16	1311:24
signed	1102:6	1087:13	1149:20	1312:4
1070:9	1292:7	1087:18	1149:21	1312:8
1070:11	1317:10	1088:2	1151:9	1312:10
significant	1330:18	1088:18	1165:7	1312:13
1305:5	1334:18	1089:24	1165:13	1312:14
1381:1	simulate	1090:10	1165:22	1312:19
1414:4	1102:13	1091:20	1167:3	1313:22
silent	1259:21	1092:3	1167:5	1314:1
1227:13	1261:25	1092:8	1167:7	1314:6
silly	1280:20	1094:18	1167:16	1314:10
1298:9	simulating	1097:16	1168:1	1314:14
silt	1262:24	1097:20	1170:14	1314:21
1140:15	simulation	1098:5	1171:17	1314:24
1140:22	1203:17	1100:8	1174:14	1315:4
1141:23	1247:20	1100:12	1174:17	1315:13
1143:17	1247:21	1103:14	1174:21	1315:17
1144:13	1247:23	1103:16	1174:25	1315:21
SIM.GALIS	1248:14	1103:21	1175:5	1316:13

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1316:25	1336:3	1383:6	1403:4	Society
1317:3	1336:5	six	sloughing	1093:3
1317:8	1337:2	1344:22	1150:12	software
1317:12	1337:11	1365:2	1150:13	1095:16
1317:20	1338:3	1365:4	1150:22	1095:18
1318:10	1338:12	1406:5	1151:4	1095:22
1318:15	1338:17	1408:1	1156:13	1096:11
1318:18	1338:24	1409:11	1156:16	1096:17
1319:16	1339:2	1410:7	slower	1096:18
1319:19	1339:12	six-well	1218:9	1097:7
1320:6	1340:16	1198:25	sludge	1097:11
1320:8	1342:5	size	1323:24	1097:20
1320:11	1342:18	1157:3	1323:25	1098:2
1320:24	1343:2	1251:7	1324:1	1131:8
1321:12	1343:17	1251:8	1324:5	1184:8
1321:16	1343:21	1251:12	1324:7	1184:10
1321:25	1344:6	1251:14	1325:8	1184:11
1322:3	1344:16	1251:20	1325:14	1189:21
1322:7	1344:20	1251:24	1325:20	1192:4
1322:11	1345:1	1252:22	1327:15	1192:12
1322:23	1360:4	1252:23	1333:3	1249:14
1323:7	1371:10	1252:25	1376:9	1249:20
1323:9	1373:5	1253:5	1376:11	softwares
1323:13	1373:17	1253:12	1376:12	1096:23
1324:14	1387:16	1254:5	small	Solely
1324:23	1388:22	1273:20	1098:13	1078:11
1325:6	sit	1278:21	1121:3	solid
1325:21	1126:14	1282:8	1131:2	1069:8
1325:25	1132:13	1332:1	1357:21	1142:24
1326:17	1210:4	skill	1382:6	1246:7
1326:24	1216:11	1389:3	1383:19	1255:3
1327:13	1311:13	skin	smaller	solidific...
1327:16	1349:6	1282:5	1089:6	1373:7
1327:19	site	1282:6	1157:6	solids
1328:13	1160:14	1282:7	1252:6	1323:8
1328:18	1162:6	1282:25	1252:7	1326:3
1328:21	1163:3	1283:24	1252:10	1326:9
1329:13	1163:4	skinny	1269:24	1340:10
1329:20	1188:17	1143:16	1352:5	1340:11
1330:8	1316:21	1143:20	1353:20	1376:13
1331:6	1365:7	slang	Snapshot	Solomon
1332:13	1411:21	1150:14	1274:9	1311:13
1332:16	1414:3	slide	snare	1311:14
1333:5	siting	1150:15	1172:15	1311:19
1333:13	1413:4	slight	SOAH	1311:25
1333:16	1413:10	1117:21	1069:1	1312:1
1335:5	1413:16	slightly	1069:5	1312:15
1335:10	situation	1114:1	1070:19	1312:23
1335:19	1223:14	1125:4	1225:5	1313:15
1335:22	1341:5	1131:7	1301:13	1316:6
1335:25	situations	1358:2	1301:14	1316:18

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1338:12	1113:19	1287:5	1088:8	Specialties
1339:9	1123:16	1287:20	south	1403:17
1343:10	1127:6	1288:7	1108:25	1403:18
solution	1138:24	1291:12	1116:5	specific
1189:10	1141:11	1295:19	1125:11	1099:1
1191:17	1141:13	1295:19	1137:4	1099:14
1191:18	1142:8	1296:15	1257:1	1120:22
1192:9	1144:2	1304:21	1278:23	1121:8
1192:19	1144:6	1307:9	1278:25	1121:15
1216:22	1144:9	1307:24	1279:4	1139:10
1258:24	1146:22	1308:14	1290:20	1150:3
1307:3	1147:8	1310:16	1291:7	1164:19
1308:4	1155:12	1312:21	1291:8	1192:11
solvents	1160:2	1312:24	1291:14	1205:4
1326:19	1165:25	1323:12	southern	1222:14
solving	1166:13	1331:14	1110:17	1232:13
1191:16	1169:24	1356:25	space	1245:16
somebody	1177:13	1357:9	1412:24	1290:6
1101:15	1179:1	1360:15	Sparta	1336:22
1136:5	1180:16	1363:2	1158:20	1405:5
1164:25	1184:24	1363:7	spatial	specifically
1299:6	1185:11	1369:3	1128:9	1082:14
1371:13	1187:2	1374:2	speak	1091:25
1411:14	1187:18	1375:6	1112:17	1093:13
somewhat	1190:14	1385:2	1177:12	1093:17
1108:15	1191:6	1389:13	1250:2	1098:25
1124:12	1196:21	1392:10	1251:6	1105:16
1211:23	1197:21	1392:17	1290:15	1158:11
1334:20	1200:6	1397:8	1292:3	1194:6
1337:24	1201:19	1401:23	1292:4	1195:25
1367:8	1206:24	1403:13	1345:19	1208:7
soon	1218:9	sort	1356:7	1225:23
1098:15	1220:17	1078:2	1370:14	1244:6
1100:19	1234:22	1107:2	1381:23	1273:17
1100:23	1234:23	1109:1	SPEAKER	1361:25
1101:11	1248:7	1110:18	1315:23	1400:10
1106:15	1252:19	1137:2	speaking	1408:23
1121:21	1254:3	1226:7	1077:13	specifica...
1311:8	1255:12	1251:19	1099:21	1188:9
sophistic...	1255:12	1253:15	1256:17	specifics
1096:22	1256:6	1272:8	1408:10	1227:4
sorb	1257:21	1293:1	speaks	1355:5
1376:9	1264:21	1356:13	1325:12	1356:20
sorry	1265:7	1391:23	specialized	specified
1083:18	1277:6	1392:15	1375:1	1244:24
1084:24	1277:13	sound	specializes	spectrum
1090:17	1277:14	1280:2	1105:18	1354:24
1094:19	1278:25	sounds	specially	speculation
1096:14	1285:14	1387:1	1338:18	1351:10
1103:15	1285:15	source	specially...	1351:10
1109:20	1286:16	1079:25	1338:25	1367:3

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

speed	1182:6	1353:4	1346:5	1353:2
1251:3	1182:8	1396:2	1379:2	stock
spend	1182:11	1409:15	stated	1356:10
1366:16	1186:22	started	1131:16	stomach
1373:18	1187:8	1070:7	1213:14	1089:7
1387:21	stand	1082:14	1215:6	stop
spent	1118:3	1168:23	1216:10	1158:2
1368:1	1128:15	1171:3	1218:5	stopped
spine	1364:2	1194:12	1266:21	1159:2
1096:18	standard	1268:20	1270:12	1159:2
1096:23	1083:15	1286:25	1298:23	stops
spit	1091:14	1360:21	statement	1379:22
1277:23	1093:2	starting	1091:4	storm
spoke	1095:18	1184:2	1162:5	1360:11
1153:15	1095:21	1248:9	1289:9	1375:10
1232:9	1096:4	1248:10	1317:2	straight
spreadsheet	1096:5	1248:14	1412:12	1112:25
1202:13	1131:4	1248:15	statements	1113:1
1226:22	1328:20	1248:18	1288:12	1337:18
1230:9	1338:2	1292:21	static	straightf...
spreadsheets	standards	starts	1260:14	1297:1
1201:15	1328:20	1114:18	statutes	stranger
sprung	1328:23	1214:11	1108:6	1124:13
1198:18	standing	1319:8	stay	strata
square	1270:23	1401:19	1166:25	1110:22
1282:4	stands	1408:3	1227:13	1366:3
1282:13	1320:13	start-up	1280:9	stratigra...
1283:23	Stan's	1358:6	steel	1155:4
1283:25	1181:13	state	1256:11	stratum
squared	Star	1069:2	1256:13	1125:7
1282:13	1161:17	1069:6	1256:14	1141:18
1282:14	1179:16	1069:13	1256:14	1141:24
stack	1313:7	1106:22	1256:19	stray
1396:8	1406:20	1106:24	1256:20	1132:25
1399:1	start	1107:3	1290:16	stream
1399:2	1109:15	1107:8	1291:2	1315:16
staff	1110:13	1107:20	step	1324:4
1181:14	1143:17	1108:2	1097:22	1324:4
1372:20	1168:4	1108:3	1177:4	1329:3
stage	1168:22	1108:5	1207:22	1329:9
1074:7	1210:5	1162:16	1329:23	1330:1
stair-step	1255:18	1174:3	1344:2	1330:5
1198:13	1270:24	1177:7	1389:19	1330:10
stamp	1271:20	1186:7	Steve	1330:18
1390:17	1273:6	1187:19	1201:18	1331:1
Stan	1278:19	1188:5	1201:20	1332:2
1180:14	1285:7	1188:8	stick	1334:3
1180:18	1285:16	1190:20	1088:2	1334:22
1180:22	1293:1	1192:21	1333:10	1334:23
1180:24	1313:7	1311:23	1343:11	1337:9
1181:5	1340:13	1341:6	stigma	1337:18

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1337:21	1111:24	subcatego...	subsurface	suitability
1339:14	1112:4	1108:8	1117:3	1160:14
1339:16	1162:4	subcategory	1280:13	summariza...
1339:24	1231:24	1105:18	1393:5	1400:24
1340:3	1232:4	1105:23	1393:8	summarizes
1340:18	1232:21	subject	subterranean	1272:17
1404:25	1232:22	1098:25	1378:3	summary
1405:6	1232:22	1099:21	successful	1076:7
streams	1232:23	1101:20	1393:19	1076:11
1315:1	1233:1	1102:2	1394:4	1247:10
1322:15	1233:19	1102:7	suffered	1348:23
1329:14	1233:24	1227:23	1072:23	1398:18
1329:19	1234:6	1228:3	1381:2	1400:18
1333:7	1234:10	1228:21	sufficient	1400:22
1333:8	1234:13	1236:9	1103:2	1401:6
1342:25	1234:16	1236:22	1127:12	1401:14
1354:9	1235:15	1387:19	1252:13	1403:7
1400:23	1235:17	subjected	sufficiently	sumropt_d...
1405:11	1244:18	1405:4	1250:12	1076:8
Street	1273:10	submit	sugar	sum-up
1069:15	1273:15	1096:10	1250:25	1272:9
stricken	1273:17	submitted	1251:4	superfund
1098:7	1275:15	1209:4	1251:5	1352:19
1098:8	1276:4	1211:4	1251:11	1370:1
1098:25	1276:6	1215:8	1251:15	1370:3
1121:9	1276:9	1225:19	1251:20	1370:22
1135:17	1276:16	1278:5	1252:3	superimpose
1209:17	1276:25	subset	1252:5	1277:22
stricter	1277:5	1268:25	1252:6	Superinte...
1396:6	1277:21	subspecia...	1252:10	1316:10
strike	1277:23	1108:8	1252:12	superporo...
1099:7	1278:1	subspecialty	1252:13	1257:8
1099:13	1280:3	1104:7	1252:19	1257:10
1101:5	1280:16	1104:15	1252:21	1258:2
1101:21	1280:18	1105:7	1252:24	1259:18
1120:19	1291:7	substance	1254:15	1280:21
1120:19	1291:8	1072:12	1258:25	1304:10
1121:14	1291:14	substantial	suggest	1304:12
1135:15	structured	1382:21	1210:24	1304:18
1138:7	1290:19	Substanti...	1339:13	1304:22
1226:24	1290:22	1383:14	suggested	1304:24
1229:17	struggling	substantiate	1171:23	1304:24
1229:19	1289:3	1401:14	1374:7	1307:19
striking	studied	substitute	suggesting	supervised
1100:23	1102:13	1172:7	1213:1	1073:19
striving	study	1219:11	1236:2	1186:20
1249:13	1209:4	substituted	1356:14	supervision
struck	1215:5	1176:15	suggestion	1186:21
1229:16	1413:5	substituting	1282:23	supplied
1393:11	sub	1172:12	suggests	1235:13
structure	1314:18	1172:12	1378:10	1236:3

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

support	1185:11	surfacial	1246:6	1206:22
1204:18	1191:15	1382:8	1246:22	tail
1205:10	1192:11	surprised	1246:23	1357:1
1366:24	1196:11	1292:13	1246:24	take
1380:7	1197:5	1292:14	1247:1	1070:14
supported	1199:18	surround	symbols	1073:10
1204:20	1207:11	1380:21	1198:17	1074:17
supporting	1227:18	surrounding	1246:19	1087:14
1385:6	1234:6	1359:14	synonym	1090:4
1387:3	1236:11	survey	1137:2	1096:10
supports	1246:5	1382:16	synonymous	1097:2
1211:5	1250:3	suspended	1366:12	1097:11
suppose	1253:9	1323:8	synonyms	1101:11
1127:10	1256:11	1326:3	1136:22	1101:20
1185:24	1258:16	1326:8	1137:1	1107:19
1260:10	1263:13	sustain	1137:6	1109:25
1278:19	1271:20	1203:8	1137:7	1111:23
1279:22	1275:7	1351:15	system	1119:16
1339:14	1275:18	sustained	1156:18	1119:19
1355:20	1278:9	1082:16	1226:9	1119:21
1372:7	1287:25	1354:16	1252:4	1120:4
1382:1	1294:25	swelling	1257:3	1120:5
1410:8	1296:3	1378:18	1264:15	1122:4
1411:13	1329:22	SWIFT	1273:11	1145:20
1412:20	1330:14	1189:25	1304:18	1152:22
1414:7	1340:1	1190:11	1306:20	1152:23
supposed	1357:8	1190:17	1309:19	1154:11
1363:5	1357:12	1190:21	1330:17	1154:12
1372:11	1367:6	switch	1409:9	1154:13
sure	1369:25	1311:4	systems	1168:2
1073:13	1381:4	switched	1104:12	1170:6
1076:14	1387:2	1281:25	1406:14	1170:16
1081:19	1396:5	swoop		1170:25
1083:7	1399:14	1408:2	T	1177:15
1088:10	1410:22	sworn		1198:7
1090:4	1412:6	1075:4	Tab 1178:3	1198:9
1095:21	1413:6	1174:8	table	1199:3
1105:14	1415:10	1177:6	1152:16	1199:5
1112:17	surface	1177:23	1190:24	1200:11
1124:22	1115:10	1231:12	1191:1	1210:5
1132:15	1217:22	1302:1	1247:13	1213:16
1137:17	1220:4	1302:6	1264:23	1213:16
1137:20	1221:12	1302:13	1324:9	1246:12
1139:23	1223:7	1311:14	1324:11	1262:9
1145:11	1294:8	1311:20	1324:15	1291:17
1154:24	1294:14	1345:14	1324:15	1299:22
1160:16	1295:10	1345:23	1324:18	1310:20
1166:5	1295:20	1346:2	1324:22	1312:1
1175:17	1382:6	symbol	tabulation	1316:15
1176:1	1387:25	1116:22	1387:2	1319:9
1177:11	1397:5	1246:5	tactical	1319:15

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1322:20	1265:17	1137:16	tanker	1206:23
1323:22	1305:1	1140:17	1385:21	1206:24
1326:7	1317:1	1152:12	task	1355:8
1329:10	1318:11	1155:19	1211:12	1355:14
1329:24	1321:21	1157:8	taxes	1408:25
1330:11	1322:12	1158:19	1412:8	1409:22
1331:2	1322:14	1160:14	1412:9	technique
1331:3	1327:8	1163:7	TCEQ	1253:3
1331:4	1360:24	1184:24	1069:1	1253:3
1331:25	1361:19	1184:25	1069:6	techniques
1332:1	1378:1	1196:18	1185:3	1257:23
1332:2	1382:24	1197:6	1211:4	technologies
1340:8	1388:12	1206:16	1215:8	1355:11
1344:12	talked	1230:8	1215:10	technology
1351:20	1149:18	1236:20	1215:19	1282:15
1364:16	1152:10	1247:15	1216:16	1355:9
1389:12	1157:9	1249:24	1216:25	1374:10
1397:22	1159:10	1251:16	1217:9	1405:10
1398:22	1159:24	1253:7	1220:16	tell
taken	1196:24	1264:18	1222:25	1071:11
1084:23	1204:15	1269:16	1223:4	1075:23
1085:7	1244:3	1270:9	1294:4	1079:9
1086:3	1251:2	1273:24	1301:16	1079:13
1121:18	1255:23	1281:9	1301:17	1079:16
1173:18	1263:24	1286:19	1306:21	1080:15
1212:4	1304:7	1287:23	1307:1	1086:15
1212:8	1326:1	1307:12	1341:6	1087:2
1214:20	1326:3	1307:12	1348:23	1087:3
1246:19	1331:23	1321:13	1349:11	1088:13
1248:12	1351:10	1321:23	1349:23	1088:17
1261:8	1370:9	1333:6	1349:23	1090:13
1280:3	1375:11	1333:8	1358:18	1095:6
1362:25	1395:20	1341:9	1362:16	1095:12
1371:17	1410:2	1343:14	1365:7	1099:12
1410:25	talking	1369:20	1365:10	1108:18
takes	1075:16	1382:11	1365:20	1115:18
1115:9	1081:18	1408:18	1385:25	1116:18
1340:8	1087:24	talks	1387:3	1129:18
talent	1087:24	1325:13	1390:6	1130:20
1284:3	1088:16	1325:14	1397:5	1143:14
talk	1094:16	tank	1399:5	1145:12
1117:6	1095:3	1266:10	TCEQ's	1152:25
1117:7	1099:1	1269:20	1289:8	1153:13
1117:9	1100:10	1269:21	TCLP	1153:18
1123:6	1109:10	1269:25	1325:8	1169:9
1149:16	1123:12	1270:3	team	1178:20
1159:12	1129:14	1270:7	1355:10	1185:7
1185:13	1132:18	1270:11	teams	1185:12
1204:10	1132:21	1270:12	1352:4	1185:15
1224:5	1133:12	1304:14	technical	1189:3
1234:6	1137:9	1304:24	1206:21	1190:14

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1198:10	ten	terms	1290:12	1368:2
1198:19	1107:16	1077:13	1298:12	1408:14
1201:23	1262:4	1125:6	1299:3	testimonies
1211:17	1318:13	1125:20	1299:13	1378:15
1214:4	tend	1129:3	1314:18	testimony
1222:8	1263:20	1129:6	1324:6	1070:12
1227:2	1304:12	1134:24	1325:19	1071:1
1233:16	1376:10	1135:4	1326:6	1072:12
1234:4	tended	1153:14	1326:22	1074:13
1252:9	1387:23	1180:7	1326:23	1086:7
1262:8	tendency	1226:16	1327:10	1098:7
1280:24	1080:18	1250:24	1339:10	1098:8
1281:23	tends	1290:4	1339:20	1098:14
1288:13	1361:15	1299:12	1344:12	1098:24
1296:20	1382:2	1307:9	1395:7	1099:7
1297:3	1382:24	1308:14	1395:9	1099:13
1297:5	ten-minute	1325:12	1395:25	1100:24
1320:13	1397:22	1348:22	tested	1101:5
1329:18	tense	1352:6	1164:23	1101:6
1334:13	1411:11	1366:3	1336:9	1103:13
1357:18	1411:12	1370:17	testified	1120:3
1366:11	tenure	1374:10	1075:4	1120:11
1398:6	1344:22	1374:11	1099:17	1120:20
1399:2	term	1379:13	1116:19	1120:21
telling	1081:13	1379:21	1163:3	1120:22
1093:12	1107:23	1381:3	1174:8	1121:20
1210:10	1136:20	1384:20	1177:23	1123:2
1278:22	1137:4	1385:13	1210:7	1126:10
tells	1146:16	1386:6	1211:24	1126:11
1142:17	1146:19	1408:11	1229:6	1126:12
1143:2	1150:14	1409:23	1232:6	1126:22
1143:3	1154:6	1412:3	1302:6	1128:22
temperature	1156:20	1413:4	1311:20	1130:16
1218:18	1163:20	1413:5	1336:1	1131:2
1219:20	1207:22	1413:10	1346:2	1135:19
1219:21	1232:12	1413:23	1353:23	1138:21
1219:21	1275:11	test	1358:14	1139:9
1219:22	1317:9	1107:25	1374:12	1139:13
1219:24	1380:8	1170:8	1408:20	1139:17
1220:2	1408:25	1182:3	1409:4	1140:5
1220:4	terminology	1183:13	testify	1141:20
1220:24	1077:4	1183:17	1082:4	1141:21
1221:5	1126:22	1260:11	1231:12	1145:7
1221:22	1135:7	1260:12	1349:12	1146:9
1222:3	1136:1	1262:5	testifying	1148:2
1326:5	1136:3	1275:17	1118:4	1148:21
1326:25	1144:5	1285:12	1167:18	1156:6
1327:3	1200:19	1285:13	1252:24	1156:22
1327:4	1250:16	1285:24	1316:9	1160:12
temperatures	1257:4	1285:25	1361:5	1160:17
1218:16	1265:18	1286:10	1366:16	1161:25

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1162:19	1252:9	1362:24	1107:8	1127:21
1166:2	1263:24	1364:22	1107:20	1128:25
1166:5	1263:25	1367:8	1108:2	1133:2
1166:7	1264:2	1367:9	1137:3	1133:21
1167:21	1265:5	1367:19	1145:24	1133:24
1167:23	1267:7	1368:2	1174:18	1133:25
1168:1	1268:25	1375:11	1184:21	1134:7
1168:3	1272:16	1378:1	1192:23	1134:8
1173:12	1272:18	1378:23	1362:13	1134:15
1174:16	1272:25	1379:7	1373:25	1134:21
1175:2	1276:15	1379:11	1379:3	1134:23
1175:3	1279:12	1379:12	1392:3	1135:2
1178:6	1287:11	1379:24	1396:16	1135:6
1178:8	1290:1	1386:24	1398:18	1135:9
1179:7	1302:13	1389:6	1402:3	1136:1
1179:8	1302:15	1395:6	1411:15	1141:12
1180:25	1302:19	1395:8	1413:23	1141:15
1181:3	1302:21	1395:14	TexCom	1151:25
1181:6	1305:12	1396:10	1069:2	1152:15
1181:8	1305:13	1396:15	1069:6	1152:20
1187:13	1312:3	1396:18	1070:6	1152:23
1191:3	1312:12	1397:10	1072:5	1153:21
1195:5	1312:16	1401:10	1074:19	1153:22
1201:10	1312:17	1405:20	1076:4	1154:17
1203:12	1312:17	1407:9	1081:13	1155:6
1203:13	1313:17	1407:14	1082:15	1155:9
1204:6	1313:23	1407:18	1083:23	1155:21
1210:11	1316:8	1407:21	1084:2	1156:24
1210:21	1317:1	1408:8	1084:3	1159:15
1211:2	1318:13	1408:13	1086:18	1159:19
1211:8	1319:10	testing	1090:15	1164:4
1214:21	1321:21	1266:22	1091:8	1166:3
1214:22	1322:21	1299:16	1091:9	1168:21
1215:6	1324:21	1324:3	1100:23	1168:23
1215:23	1327:18	1325:14	1101:3	1168:24
1216:16	1331:15	1325:14	1108:21	1169:4
1223:21	1331:17	1327:1	1108:23	1170:7
1226:25	1333:2	1339:24	1108:25	1173:1
1226:25	1336:4	1341:7	1110:5	1173:4
1227:1	1336:21	tests	1110:7	1173:8
1229:19	1336:22	1107:19	1110:11	1174:23
1230:4	1346:15	Tex	1110:16	1174:24
1230:6	1346:24	1380:10	1111:20	1176:13
1231:22	1347:18	Texas	1111:24	1176:19
1234:18	1348:12	1069:2	1112:9	1176:21
1235:1	1348:12	1069:7	1114:8	1176:23
1245:25	1350:4	1069:15	1114:12	1180:2
1246:1	1353:19	1073:4	1122:6	1182:19
1246:4	1353:24	1106:22	1122:8	1204:21
1246:20	1358:15	1106:24	1124:4	1211:22
1248:25	1358:25	1107:3	1124:10	1219:9

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1219:18	1407:19	1165:20	1207:8	1275:1
1219:25	1409:6	1167:5	1207:10	1314:22
1220:7	1410:12	1168:11	thick	1327:4
1222:3	1412:14	1169:19	1140:24	1333:24
1228:12	1414:5	1171:18	thickest	1351:25
1266:17	TexCom's	1176:25	1140:23	1352:6
1267:10	1110:14	1177:1	thickness	1361:13
1270:20	1112:5	1179:5	1234:1	1375:25
1271:4	1113:23	1197:23	1244:18	1376:1
1274:23	1120:6	1216:21	1262:23	1376:13
1279:2	1120:18	1231:8	thin-bedded	1382:23
1288:4	1120:19	1234:25	1140:21	1389:8
1293:10	1132:22	1250:21	thing	1389:9
1316:22	1133:4	1255:14	1094:23	1389:10
1329:15	1154:1	1259:8	1097:1	1410:24
1351:7	1155:13	1284:25	1098:23	think
1351:20	1155:20	1285:20	1102:4	1071:15
1353:12	1155:25	1287:16	1104:17	1071:17
1353:16	1176:15	1299:19	1109:1	1075:10
1354:6	1271:11	1309:9	1110:18	1075:13
1354:7	1293:16	1309:13	1131:5	1075:25
1356:15	1293:20	1310:14	1131:6	1081:23
1356:18	1316:19	1316:3	1133:15	1085:24
1356:21	1316:24	1339:3	1134:5	1086:6
1358:1	1329:11	1343:3	1142:19	1088:12
1360:3	1331:9	1345:6	1227:19	1088:15
1363:11	1331:21	1345:12	1269:9	1092:4
1363:22	1358:5	1346:12	1305:17	1092:4
1364:13	1378:11	1357:17	1308:15	1093:21
1364:15	text	1359:16	1323:19	1093:24
1364:17	1388:6	1374:6	1324:24	1095:8
1365:1	textbooks	1394:6	1326:20	1099:2
1374:8	1204:19	1395:2	1345:3	1099:6
1382:18	thank	1397:8	1387:1	1099:14
1382:22	1071:25	1397:20	things	1100:2
1387:7	1074:16	1403:18	1090:5	1103:7
1388:8	1074:25	1403:25	1093:25	1106:9
1389:17	1075:9	1404:17	1112:11	1106:17
1390:2	1081:11	1414:12	1139:20	1107:10
1390:7	1083:5	1414:18	1148:15	1108:10
1391:18	1089:1	1414:20	1161:2	1109:16
1391:20	1103:11	1414:24	1163:7	1113:19
1395:6	1110:1	Thanks	1215:11	1114:2
1395:8	1120:17	1228:19	1215:19	1120:25
1396:9	1121:24	theis	1216:15	1122:6
1396:17	1133:20	1307:3	1219:16	1122:10
1404:8	1137:21	theory	1228:9	1122:11
1405:14	1143:24	1395:21	1231:1	1123:8
1405:17	1146:3	Thereabouts	1245:20	1126:18
1406:1	1150:8	1255:20	1269:11	1127:1
1407:4	1165:6	thesis	1269:12	1129:12

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1131:9	1215:10	1276:11	1383:3	1288:8
1133:8	1215:19	1276:20	1384:23	1296:13
1133:17	1216:15	1282:24	1385:2	1316:20
1134:1	1217:22	1283:14	1385:4	1369:3
1135:21	1218:19	1283:17	1385:15	1369:3
1137:11	1218:21	1283:23	1386:15	1413:8
1140:3	1220:3	1284:1	1386:25	thoughts
1141:8	1221:14	1286:22	1389:4	1380:22
1141:17	1221:19	1288:12	1391:6	thousand
1145:7	1222:16	1295:16	1394:16	1162:16
1151:25	1223:6	1296:24	1398:24	1383:17
1155:17	1223:11	1297:24	1403:15	three
1159:21	1223:11	1298:1	1407:9	1089:4
1161:15	1225:14	1298:2	1408:6	1136:5
1164:21	1227:19	1298:23	1408:8	1138:2
1166:19	1229:17	1298:23	1408:15	1143:25
1166:20	1230:9	1298:25	1409:4	1148:8
1168:17	1230:10	1299:8	1412:7	1152:17
1168:17	1233:21	1308:6	1412:16	1180:8
1169:22	1245:4	1309:3	1413:4	1180:9
1171:3	1245:9	1311:7	thinking	1197:4
1173:3	1247:5	1311:11	1265:15	1197:15
1173:5	1247:8	1320:8	1266:11	1200:13
1173:24	1250:4	1321:8	third	1228:9
1174:12	1250:11	1324:24	1078:3	1228:18
1176:5	1251:15	1330:13	1089:15	1228:19
1182:23	1252:8	1331:12	1089:18	1255:10
1183:6	1252:20	1336:19	1090:1	1255:19
1187:1	1254:19	1341:25	1090:2	1272:6
1187:7	1258:12	1346:8	1092:5	1322:19
1187:19	1259:12	1346:17	1092:8	1324:3
1193:23	1259:13	1349:10	1092:10	1324:7
1194:12	1263:1	1360:11	1189:25	1325:20
1196:16	1263:19	1362:3	1235:12	1326:12
1198:4	1264:12	1362:23	1236:5	1326:14
1198:10	1264:13	1363:11	thirty	1361:25
1201:1	1264:20	1365:25	1255:11	1362:3
1202:24	1266:21	1367:1	THOMAS	1408:11
1203:3	1267:18	1367:18	1069:16	three-month
1203:7	1267:18	1369:15	thought	1323:18
1204:1	1267:25	1369:23	1070:13	1323:23
1204:3	1271:3	1372:20	1094:5	threshold
1205:6	1272:18	1373:23	1123:19	1393:25
1209:10	1274:9	1374:11	1136:2	through-put
1209:20	1274:10	1374:12	1137:5	1374:25
1209:21	1274:13	1375:12	1140:12	throw
1209:23	1274:15	1378:6	1142:6	1113:3
1211:1	1274:23	1380:9	1220:20	1116:13
1214:11	1274:23	1380:13	1261:24	1116:20
1214:22	1276:1	1381:5	1265:12	1130:2
1215:6	1276:4	1383:2	1287:3	1130:4

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1130:6	1198:4	1385:25	1228:20	1124:25
1131:17	1199:2	1387:4	1230:20	1125:5
1131:18	1199:3	1411:14	1271:3	1125:14
thrown	1204:18	title	1329:10	1125:15
1404:10	1204:25	1104:19	1375:9	1127:17
1404:13	1205:1	1106:6	1394:21	1128:6
thumb	1205:9	1145:23	Tom	1128:7
1289:22	1205:14	1323:22	1182:20	1128:11
1289:24	1207:8	titles	tomorrow	1129:5
1290:2	1208:22	1349:17	1072:25	1129:17
Thursday	1213:16	TOC	1073:2	1132:17
1069:12	1218:23	1326:23	1318:8	1132:18
tie	1245:15	today	1394:19	1132:19
1356:18	1246:9	1072:25	1394:22	1132:22
tight	1246:14	1075:7	1415:9	1132:25
1100:18	1247:9	1166:20	tone	1133:3
1258:23	1254:8	1175:2	1165:24	1133:4
time	1254:20	1175:3	tons	1133:9
1070:18	1255:15	1205:15	1386:8	1135:9
1070:25	1260:12	1216:11	tool	1138:16
1071:3	1261:7	1223:21	1150:25	1140:18
1071:4	1271:3	1231:22	tools	1143:12
1071:14	1291:20	1288:2	1076:23	1146:24
1071:14	1296:13	1302:16	1078:7	1149:13
1074:18	1310:8	1302:22	1094:25	1150:10
1081:4	1329:11	1312:12	1288:1	1153:16
1090:4	1340:23	1312:18	top 1076:9	1154:24
1091:9	1341:2	1316:9	1093:5	1156:2
1101:25	1347:21	1318:9	1094:11	1156:25
1102:7	1366:15	1318:12	1108:24	1157:2
1103:2	1367:25	1335:23	1111:24	1158:12
1111:23	1372:2	1346:25	1112:7	1159:6
1115:5	1377:9	1347:3	1112:10	1169:5
1115:9	1377:12	1347:17	1116:10	1186:4
1115:11	1377:23	1349:6	1117:4	1193:2
1115:12	1387:21	1367:23	1117:20	1223:19
1115:20	1388:18	1368:3	1118:22	1233:21
1116:14	1389:5	1407:9	1118:22	1267:14
1118:10	1390:4	1407:11	1122:22	1267:17
1125:21	1393:11	1407:12	1123:6	1280:7
1126:2	1393:16	1414:22	1123:8	1283:1
1126:5	1409:13	told	1123:13	1287:1
1126:20	timelines	1071:2	1123:14	1295:9
1158:24	1101:7	1092:4	1123:16	1326:25
1178:9	times	1118:20	1123:17	1372:13
1179:17	1139:4	1137:5	1123:19	1400:14
1179:20	1227:3	1141:17	1123:23	topic
1181:18	1282:4	1211:13	1123:25	1103:9
1182:15	1282:13	1215:5	1124:9	1103:10
1183:1	1283:23	1227:5	1124:15	1136:11
1193:22	1340:21	1227:8	1124:17	1227:11

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1363:15	1347:15	1333:1	1384:10	1393:23
topics	transcript	treatise	1384:15	truing
1224:9	1099:22	1204:19	1384:17	1244:4
topography	1120:24	treatment	1384:19	truly
1280:12	1229:15	1081:8	1385:14	1103:3
tortuous	1236:25	1312:6	1386:20	truthfully
1158:25	transect	1315:19	1387:6	1284:19
torture	1122:25	1316:11	1387:14	try
1126:15	transfer	1316:15	1388:8	1080:22
total	1207:18	1317:5	1388:10	1087:15
1076:16	translated	1317:7	1388:21	1093:4
1081:1	1082:5	1317:14	1402:6	1109:2
1130:23	1087:5	1319:21	1402:14	1134:13
1264:17	transmissive	1320:9	1402:17	1185:22
1323:8	1289:13	1338:22	1402:17	1194:6
1323:16	transmiss...	1340:5	1404:13	1199:6
1323:17	1289:17	1362:5	true	1206:4
1326:3	1289:22	1373:11	1093:12	1226:11
1326:8	1289:24	1373:14	1136:13	1258:22
totally	1290:8	1375:17	1145:8	1269:24
1078:9	1290:9	1375:18	1188:6	1284:19
touched	transpired	1382:15	1188:7	1296:3
1157:18	1229:12	1397:6	1194:11	1296:15
1257:9	transport...	tremendous	1194:18	1299:22
tour	1174:19	1372:21	1204:7	1339:5
1336:13	1373:8	trend	1205:3	1353:3
toxic	1404:12	1136:16	1205:15	1379:4
1326:18	trapped	1136:16	1205:18	1394:20
TPDES	1159:9	1136:17	1207:23	trying
1373:12	trapping	1136:19	1207:24	1093:11
trace	1159:7	triangles	1208:1	1093:18
1089:16	traveling	1199:17	1245:18	1094:2
track	1279:23	tried	1252:1	1097:5
1089:8	treat	1139:10	1260:13	1115:7
1089:8	1070:8	1139:10	1264:6	1122:11
1089:9	1328:15	trigger	1269:14	1122:18
1089:9	1328:19	1333:23	1273:4	1129:16
1089:9	1328:22	trip	1287:17	1138:21
1114:6	1332:19	1073:2	1291:18	1148:24
1122:7	1332:24	trouble	1295:14	1149:6
1142:23	1334:10	1281:8	1298:22	1149:10
1260:3	1338:25	truck	1299:16	1149:12
1285:19	1339:18	1319:15	1330:24	1156:21
1395:22	treatability	1385:7	1347:11	1162:15
tracking	1334:9	1385:21	1364:23	1207:13
1142:24	treated	truckloads	1369:13	1254:3
T-r-a-c-y	1278:18	1386:18	1376:3	1254:24
1259:7	1338:23	trucks	1379:18	1261:25
tragedy	1405:18	1383:23	1380:4	1262:16
1072:24	treating	1384:5	1382:18	1265:13
training	1321:22	1384:8	1382:19	1266:25

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1268:12	1096:20	1391:17	1361:8	understand
1272:17	1096:21	1406:9	1375:4	1071:22
1283:14	1109:4	1409:11	1376:15	1072:24
1287:25	1109:5	1410:3	1378:21	1077:4
1289:2	1109:13	two-and-a...	1412:18	1086:2
1296:14	1109:19	1108:20	typical	1090:5
1296:25	1109:20	two-dimen...	1173:20	1090:17
1297:4	1110:2	1274:6	typically	1093:16
1297:7	1110:6	Tx 1396:16	1330:6	1093:19
1307:17	1110:11	type	1330:9	1102:23
1311:6	1110:12	1186:12		1103:8
1358:23	1110:13	1187:12	U	1103:9
1372:23	1110:19	1187:24		1105:21
1381:5	1110:20	1189:9	Uh-huh	1110:8
1385:9	1110:24	1194:13	1092:23	1112:22
1386:3	1115:15	1218:8	1222:22	1113:6
1401:22	1127:1	1218:12	1414:1	1118:18
1408:19	1127:2	1218:13	UIC	1121:12
1410:20	1127:4	1218:13	1185:10	1121:16
tubes	1129:8	1218:16	1185:16	1122:20
1207:18	1131:22	1219:14	1185:17	1124:2
TUESDAY	1132:1	1219:15	1188:4	1127:19
1069:10	1132:2	1220:15	1217:1	1135:19
1070:2	1132:8	1220:18	1293:23	1137:17
1225:2	1138:3	1220:18	1365:23	1138:21
1301:19	1141:2	1222:9	1367:14	1144:5
turn	1141:18	1222:12	1371:18	1148:21
1147:19	1143:11	1223:9	ultimate	1158:18
1168:21	1148:1	1223:18	1168:10	1176:12
1178:3	1152:2	1249:20	ultimately	1183:24
1213:18	1178:16	1326:19	1352:12	1185:12
1314:7	1179:6	1342:13	unaware	1185:19
1315:9	1190:12	1356:14	1072:11	1185:23
1336:23	1191:7	1362:16	1100:20	1198:2
1392:9	1194:4	1374:14	uncertain...	1200:19
1392:23	1195:23	1374:20	1353:9	1210:22
1396:12	1201:13	1376:7	unclear	1211:1
1396:21	1209:2	1387:11	1091:3	1211:12
1400:4	1260:19	1400:24	uncomfort...	1217:20
turned	1277:4	1402:9	1203:25	1220:21
1274:2	1283:4	1408:19	underesti...	1222:4
tweak	1310:4	1411:15	1304:12	1229:5
1250:1	1310:18	types	undergrad...	1229:11
twice	1342:19	1187:22	1360:20	1229:20
1072:22	1348:17	1189:18	underground	1230:1
1170:16	1358:19	1189:21	1069:3	1250:3
1318:8	1362:9	1191:7	1184:20	1253:4
two	1366:2	1309:2	1382:8	1263:1
1088:25	1372:8	1351:25	underneath	1263:25
1096:10	1374:21	1354:21	1283:25	1265:13
1096:15	1389:13	1355:25	1399:1	1276:1

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1296:24	1289:11	1217:6	1149:7	1208:8
1298:8	1294:11	unrest	1152:10	1220:25
1306:16	1296:19	1380:7	1153:1	1250:23
1309:20	1299:12	Upp	1153:15	1257:24
1313:17	1307:2	1201:18	1153:20	1266:15
1316:8	1317:5	1201:20	1153:20	1267:15
1318:12	1329:23	1202:2	1154:1	1279:15
1327:21	1379:1	U-p-p	1154:3	1279:16
1328:16	understood	1201:20	1155:18	1279:17
1329:22	1112:6	upper	1155:24	1282:1
1330:14	1123:2	1076:6	1156:6	1283:24
1333:2	1133:11	1076:10	1160:15	1293:13
1368:20	1148:14	1078:1	1160:15	1308:1
1379:11	1160:17	1078:13	1233:22	1308:24
1379:20	1170:10	1078:17	1265:16	1327:23
1379:24	1191:3	1078:24	1267:6	1330:23
1381:4	1214:8	1079:5	1269:14	1333:20
1386:4	1216:14	1079:15	1269:18	1336:8
1389:5	1250:21	1081:15	1391:23	1337:22
1395:9	1265:4	1082:12	upthrown	1337:23
1399:24	1295:3	1084:19	1113:4	1381:19
1400:20	1317:10	1099:20	1113:8	1381:24
1401:2	1397:10	1113:24	1116:9	1386:22
1409:13	1400:9	1114:13	1125:10	1389:13
1410:13	undeveloped	1114:15	1125:16	useful
understan...	1411:25	1118:22	1130:9	1102:21
1175:25	unfair	1132:19	1130:12	USEPA
1210:25	1353:6	1133:3	uptick	1186:3
understan...	unfortuna...	1133:5	1367:1	user
1104:11	1100:20	1133:6	upward	1250:1
1107:6	1312:23	1134:5	1182:9	1254:2
1107:11	1352:25	1134:9	1270:24	1317:9
1111:9	1361:11	1134:16	use 1076:4	1328:14
1116:6	UNIDENTIFIED	1134:24	1080:25	1329:2
1122:23	1315:23	1134:25	1087:16	1329:3
1134:8	Unit	1135:8	1127:9	1329:5
1134:15	1198:1	1135:23	1134:25	1330:1
1134:21	1198:2	1137:24	1136:1	1330:6
1134:22	1198:15	1138:13	1136:25	1330:10
1142:10	1227:25	1139:1	1137:1	1330:15
1156:5	1230:13	1144:4	1137:8	1331:1
1166:1	unlimited	1144:7	1137:10	1331:8
1183:9	1369:14	1146:1	1141:22	1331:24
1184:5	unopposed	1146:12	1144:18	1332:3
1197:11	1070:8	1146:14	1154:3	1332:15
1209:1	1070:10	1147:16	1191:19	1332:22
1220:7	unrealistic	1148:3	1192:8	1332:23
1245:15	1288:11	1148:7	1192:10	1334:2
1247:5	unreasonable	1148:13	1192:15	1335:6
1261:4	1102:11	1148:23	1193:1	1338:1
1273:1	unreliable	1148:25	1208:4	1339:10

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

users	1306:23	Vector	view	1244:22
1317:2	1404:15	1184:14	1264:17	1286:4
1317:18	validate	vein	1371:7	visit
1318:5	1295:12	1268:2	viewed	1388:8
1318:8	validity	velocity	1084:4	1388:10
1318:12	1211:10	1115:13	violate	visiting
1318:14	value	1115:17	1297:12	1387:7
1321:9	1080:4	1115:18	violation	vocal
1327:24	1082:11	venture	1341:8	1382:25
1328:2	1087:4	1164:12	1341:12	voice
1328:7	1087:9	verification	violations	1165:24
1330:22	1091:25	1105:12	1341:4	1199:19
1332:17	1220:8	verified	1344:18	volume
1337:22	1264:23	1109:22	VIP	1069:20
1338:4	1283:14	1349:23	1184:12	1097:2
1338:15	1374:24	version	1184:13	1097:3
1370:18	values	1087:17	1189:12	1097:4
uses	1087:10	1091:12	1191:4	1097:6
1332:7	1087:11	1193:22	1193:16	1149:23
1404:9	1092:21	1193:24	1207:23	1156:7
1405:7	1095:14	versus	1208:2	1269:22
usually	1096:1	1085:12	1208:4	1270:8
1076:24	1097:13	1159:21	1244:4	1270:11
1076:25	valve	1159:25	1244:7	1270:12
1093:9	1277:13	1246:8	1244:15	1270:13
1094:8	variable	1304:8	1244:24	1290:20
1094:11	1131:5	1304:10	1245:3	1290:20
1094:20	variation	1305:3	1245:8	1305:9
1104:10	1276:19	1305:5	1246:2	1384:19
1150:15	varied	1331:9	1246:7	1385:16
1150:23	1255:6	vertical	1248:18	1385:17
1352:22	1296:13	1089:6	1249:14	1386:4
Utah	varies	1246:14	1249:21	1396:10
1351:4	1366:18	1289:17	1249:23	volumetric
utilize	various	1289:22	1250:6	1156:11
1081:14	1295:5	1290:8	1250:8	
1249:2	1295:23	1290:14	1250:14	W
utilized	1314:11	vertically	1250:18	
1217:3	1327:18	1158:3	1277:11	wacky
1380:1	1329:8	viability	1277:18	1373:15
	1329:25	1355:14	1282:2	1373:17
	1352:4	1355:16	1283:9	Wadsworth
V	1366:16	viable	1306:13	1177:9
vacuum	1372:24	1354:8	1306:15	wait
1319:14	1376:1	1374:8	1307:22	1078:16
vague	vary	1374:10	VIP/BOAST	1317:22
1136:10	1252:14	1374:11	1249:11	1375:7
1285:9	1253:5	1404:20	1249:15	1394:24
valid	1329:2	vicinity	1250:17	waive
1293:13	vast	1137:16	1255:4	1176:13
1306:22	1402:2	1386:15	viscosity	walked

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1070:23	1094:5	1147:10	1177:7	1406:24
Walker	1094:16	1147:22	1177:11	1407:2
1163:11	1095:5	1148:20	1177:15	1407:4
1163:12	1095:10	1149:3	1177:18	1414:14
1171:21	1096:12	1150:3	1179:13	1414:16
1173:10	1097:24	1151:10	1179:16	1414:18
1173:13	1098:23	1151:16	1179:19	1414:21
1174:10	1099:3	1151:19	1179:22	1414:25
1175:6	1099:11	1153:24	1179:24	1415:3
1175:22	1100:5	1158:7	1180:2	1415:7
1176:5	1100:10	1160:25	1185:19	Walston's
1177:1	1100:13	1161:17	1203:7	1342:13
1179:23	1101:16	1161:19	1209:8	want
1306:3	1102:23	1162:24	1209:13	1073:10
1306:4	1103:7	1163:11	1209:20	1073:11
1311:15	1104:13	1163:13	1210:3	1080:18
1311:22	1106:9	1163:15	1213:11	1082:13
1312:20	1106:17	1164:18	1213:24	1088:13
1312:25	1107:13	1165:4	1215:17	1088:20
1339:4	1112:16	1165:23	1215:24	1089:4
1339:5	1117:7	1167:14	1224:11	1090:4
1339:8	1119:21	1168:13	1224:13	1091:1
1341:13	1119:24	1168:15	1284:13	1101:11
1341:16	1120:14	1169:18	1309:15	1103:24
1343:12	1120:18	1169:22	1309:18	1111:3
1344:17	1121:7	1170:17	1309:23	1111:21
1345:10	1121:13	1171:2	1338:10	1121:9
1345:11	1121:17	1171:6	1338:14	1124:19
1415:6	1121:22	1171:8	1339:3	1124:22
Walston	1123:12	1171:11	1344:25	1126:15
1069:16	1123:17	1171:16	1363:18	1133:7
1070:4	1123:20	1171:18	1389:21	1137:16
1070:23	1124:17	1172:19	1390:8	1160:16
1071:10	1126:4	1172:21	1390:15	1163:1
1071:22	1132:5	1172:24	1390:19	1210:19
1072:1	1132:14	1173:1	1390:25	1213:9
1073:7	1132:23	1173:9	1391:9	1218:7
1073:10	1133:2	1173:11	1391:12	1218:7
1074:12	1133:6	1173:15	1391:18	1218:8
1074:17	1133:11	1173:22	1394:13	1222:7
1074:23	1133:16	1174:1	1394:18	1222:23
1078:21	1133:23	1175:9	1394:23	1224:8
1080:17	1135:12	1175:20	1394:25	1227:14
1081:9	1135:17	1175:25	1395:17	1227:18
1082:22	1137:18	1176:2	1397:19	1250:16
1083:4	1138:10	1176:8	1397:21	1256:10
1083:13	1138:22	1176:11	1398:2	1256:18
1086:10	1144:14	1176:18	1399:19	1258:22
1088:12	1144:17	1176:21	1399:21	1262:10
1091:5	1144:23	1176:24	1406:20	1273:23
1093:21	1145:21	1177:4	1406:22	1281:22

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1281:23	1297:16	1315:20	1358:17	1400:23
1281:24	1305:1	1319:10	1359:2	1401:3
1283:10	1305:17	1319:12	1359:7	1401:6
1283:12	1327:7	1319:12	1359:8	1401:7
1285:11	1334:3	1321:14	1359:13	1402:9
1285:23	1345:24	1328:15	1361:22	1402:12
1291:7	1351:18	1328:16	1368:17	1402:14
1294:1	1354:18	1328:17	1368:24	1403:6
1294:25	1357:12	1328:25	1369:12	1403:20
1297:3	1372:9	1329:3	1369:20	1403:22
1297:15	wanting	1329:9	1369:21	1404:2
1298:9	1314:3	1329:14	1370:4	1404:4
1310:4	1314:15	1329:19	1370:6	1404:9
1311:10	wants	1329:21	1371:20	1405:3
1316:16	1313:18	1330:6	1372:24	1405:6
1322:14	1399:14	1330:10	1373:1	1409:1
1322:20	1411:14	1330:11	1373:2	1411:4
1330:14	Wapiti	1331:1	1374:14	1411:9
1338:10	1227:25	1332:24	1374:19	1413:2
1341:23	1230:13	1333:1	1374:20	1413:23
1354:15	warm	1334:3	1374:22	1414:4
1357:4	1177:14	1334:22	1375:4	1414:10
1357:8	1177:14	1337:9	1376:8	wastes
1358:7	washed	1337:17	1379:2	1356:1
1361:3	1143:7	1337:21	1379:7	1400:25
1382:14	1156:23	1339:1	1379:13	1400:25
1389:23	1157:2	1339:14	1379:14	wastestream
1395:14	1157:5	1339:16	1379:22	1314:12
1395:21	washout	1340:3	1379:25	1334:5
1395:21	1143:6	1340:18	1380:10	wastewater
1399:10	1156:20	1342:4	1381:9	1312:6
1399:12	washouts	1342:25	1382:15	1313:24
1403:2	1150:25	1348:23	1383:23	1315:19
1409:8	wast	1349:15	1383:24	1316:11
wanted	1412:17	1349:21	1384:20	1316:15
1072:4	waste	1350:7	1385:3	1317:4
1073:3	1069:8	1350:10	1387:3	1317:7
1091:7	1166:21	1351:8	1394:3	1317:11
1113:22	1166:23	1352:8	1396:25	1317:14
1120:9	1217:1	1352:10	1397:3	1317:24
1121:3	1218:3	1352:14	1398:11	1318:17
1133:12	1255:24	1352:15	1398:17	1318:20
1159:12	1313:18	1353:17	1399:3	1319:21
1189:3	1313:18	1353:21	1399:5	1320:9
1228:20	1314:2	1354:6	1399:6	1330:1
1228:22	1314:16	1354:9	1400:1	1330:5
1230:17	1315:1	1354:25	1400:6	1330:18
1245:17	1315:3	1355:3	1400:8	1330:20
1245:20	1315:6	1355:12	1400:9	1331:5
1262:15	1315:7	1356:22	1400:17	1331:24
1277:20	1315:16	1358:12	1400:22	1332:8

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1333:7	1227:17	1080:10	1386:19	1408:9
1333:8	1227:21	1082:12	1386:19	1408:11
1333:12	1229:2	1153:4	1395:5	1408:15
1333:15	1229:23	1153:10	1395:6	1408:19
1333:17	1249:14	1153:14	weekday	1408:21
1340:4	1250:6	1153:19	1357:23	1408:23
1362:5	1252:18	1154:7	weeks	1409:11
1373:11	1257:12	1155:3	1384:11	1409:16
1373:14	1259:3	1181:19	Weight	1409:17
1378:2	1259:20	1181:24	1218:9	1409:19
1404:6	1265:6	WDW383	welcome	1410:3
1404:21	1266:11	1391:24	1071:23	1410:7
1405:15	1272:18	1392:7	1285:2	1410:12
1405:17	1278:20	1392:20	welcoming	went
1413:3	1280:25	1392:24	1381:14	1158:25
wastewaters	1280:25	WDW384	wellbore	1188:15
1322:13	1281:18	1392:11	1150:13	1269:10
1343:14	1281:19	WDW410	1295:6	1279:9
1343:15	1281:20	1069:4	1295:11	1281:19
1343:23	1281:22	1109:6	1305:11	1397:12
1344:7	1284:17	1111:10	1305:21	1401:13
water	1287:18	1111:14	1305:23	1403:10
1334:10	1292:5	1167:24	1308:2	west
1334:21	1292:6	1181:20	1408:24	1069:15
1336:10	1292:8	1217:19	1409:1	1130:16
1376:5	1298:25	1223:10	wells	1130:25
1377:8	1319:23	1223:18	1180:14	1194:22
1377:16	1327:9	1267:13	1180:19	1194:24
1397:5	1360:23	1271:18	1180:20	1194:25
waters	1369:23	1273:20	1197:1	1195:3
1334:18	1373:18	1274:18	1197:2	1257:18
1377:17	1382:21	1289:18	1197:7	1279:11
way	1388:7	1293:9	1197:10	1319:24
1071:20	1388:9	WDW411	1198:15	we've
1082:9	1402:15	1069:4	1200:7	1070:9
1082:20	1405:18	WDW412	1228:16	1128:13
1082:23	1408:3	1069:4	1228:18	1149:18
1085:24	1409:13	WDW413	1228:19	1259:10
1114:18	1412:11	1069:4	1305:3	1266:16
1115:12	ways	weary	1305:5	1267:4
1125:19	1134:12	1126:15	1305:9	1276:12
1127:13	1138:18	weathered	1305:14	1289:2
1135:5	1329:8	1360:11	1355:5	1289:3
1157:16	1371:12	web 1365:7	1358:19	1289:3
1159:1	WD315	week	1362:10	1289:4
1167:12	1076:7	1089:20	1366:2	1308:12
1168:5	WDW315	1090:1	1373:9	1326:18
1185:1	1077:19	1225:20	1406:4	1333:6
1199:5	1079:6	1343:20	1406:5	1336:8
1213:1	1079:14	1367:17	1406:7	1341:4
1214:10	1079:17	1384:7	1408:3	1357:10

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1375:4	1404:11	1106:20	1258:18	1227:3
1383:24	1404:14	1111:8	1259:6	1310:18
1384:15	wing	1111:15	1270:16	1311:11
whichever	1297:5	1116:3	1282:17	1415:11
1214:10	Winnie	1116:24	1282:21	witness's
1384:3	1362:7	1121:11	1283:6	1229:19
WI 1282:1	Winningham	1129:2	1283:13	1354:11
1282:22	1228:12	1132:21	1283:22	wonderful
1283:13	Wisconsin	1132:24	1299:8	1097:21
1283:22	1366:22	1133:4	1299:14	1388:14
wife	wish	1133:14	1299:19	Woodlands
1311:8	1276:14	1134:3	1302:1	1350:23
Wilcox	Wite-Out	1141:14	1305:24	1351:1
1158:20	1128:18	1144:21	1307:25	1383:15
1159:1	witness	1145:3	1310:3	1412:24
wild	1072:6	1145:10	1310:10	word
1351:9	1072:7	1145:20	1310:14	1109:25
Wilder	1072:10	1147:7	1311:14	1141:23
1311:1	1072:11	1149:4	1312:23	1178:21
1311:7	1072:22	1150:1	1313:2	1178:21
1345:14	1073:24	1150:2	1315:11	1178:24
1345:18	1074:22	1151:12	1315:22	1179:4
1345:22	1074:25	1151:14	1338:12	1208:23
1346:1	1081:8	1151:15	1341:17	1220:25
1346:6	1081:24	1154:15	1343:3	1324:18
1348:10	1081:25	1161:16	1345:7	1361:15
1360:1	1082:4	1163:9	1345:14	1375:18
1365:4	1082:10	1165:3	1345:18	words
1374:4	1082:14	1171:5	1345:22	1114:12
1389:25	1082:20	1171:7	1348:2	1125:20
1391:21	1083:3	1171:10	1357:7	1129:7
1394:20	1086:7	1171:13	1359:16	1131:22
1394:24	1090:12	1174:5	1361:6	1146:11
1395:5	1090:25	1175:8	1363:20	1151:1
1398:4	1093:15	1176:10	1364:1	1157:3
1414:18	1094:2	1177:6	1365:4	1157:5
1414:20	1094:18	1177:9	1366:25	1198:24
1414:23	1095:7	1179:3	1374:4	1203:1
William	1098:1	1185:21	1389:14	1230:12
1069:14	1098:6	1191:12	1394:18	1254:5
1346:1	1098:8	1194:25	1394:20	1261:14
1346:6	1098:9	1209:25	1394:24	1282:9
willing	1099:7	1213:12	1406:19	1296:6
1171:24	1099:8	1213:23	1414:20	1371:1
Willis	1099:16	1215:21	1414:23	1387:12
1319:24	1099:25	1226:14	witnesses	work
wind	1100:24	1227:17	1072:19	1087:3
1376:6	1101:1	1229:9	1073:6	1097:17
window	1102:9	1230:19	1073:17	1098:12
1273:19	1102:13	1231:7	1074:2	1098:12
1274:5	1104:16	1258:4	1167:17	1101:3

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1121:20	1231:21	XY 1274:25	1328:1	1369:14
1127:24	1380:17	1278:12	1328:9	1372:8
1129:18	works	XYZ 1274:5	1339:10	1393:19
1168:5	1180:22	1277:3	1340:17	1397:14
1181:8	1294:14	Y	1366:18	1411:1
1182:16	1373:14		1366:18	Yegua
1182:17	1397:6	y'all	1384:11	1136:16
1183:10	world		1385:8	1136:16
1183:10	1297:18		1386:18	1136:19
1183:11	1337:20		1386:19	1136:22
1185:24	worldwide		1397:14	1137:12
1189:19	1355:12		1403:4	1366:11
1193:25	worry		yearly	1393:5
1194:13	1371:13		1349:7	1393:7
1201:13	write		1349:8	yesterday
1210:11	1111:6		years	1070:24
1210:21	1111:13	1121:14	1107:16	1071:9
1217:3	1119:12	1123:14	1107:18	1072:2
1217:10	1122:10	1123:20	1158:22	1072:5
1221:6	1127:21	1129:19	1158:23	1075:13
1223:20	1132:17	1145:18	1182:9	1082:6
1223:22	1207:8	1170:11	1194:1	1089:3
1233:8	1282:24	1222:14	1194:3	1099:16
1244:10	writing	1267:25	1195:15	1100:11
1249:20	1283:3	1279:25	1195:16	1114:17
1270:7	written	1281:11	1195:23	1121:5
1296:7	1128:6	1281:20	1196:1	1121:8
1298:14	1229:15	1287:13	1201:14	1128:19
1308:9	1231:6	1295:2	1207:12	1140:12
1336:6	1352:13	1310:6	1246:15	1142:14
1349:25	wrong	1320:21	1255:9	1160:12
1351:17	1123:22	1336:15	1255:10	1161:25
1360:25	1213:7	1357:9	1255:11	1162:15
1361:5	1213:13	1361:17	1255:12	1166:6
1366:23	1268:12	1363:3	1256:2	1166:7
1370:1	1285:15	1371:15	1260:18	1173:19
1384:7	1286:4	1372:16	1260:22	1236:10
1410:18	1287:16	1385:4	1262:4	yield
1410:23	1298:7	1389:11	1262:4	1295:21
worked	1348:17	1404:15	1264:24	you-all
1352:4	1358:16	year	1271:22	1230:22
1354:24	1385:22	1166:8	1288:2	Z
1355:2	1401:23	1253:25	1288:4	
1372:17	wrote	1255:19	1340:25	zero
1386:17	1275:24	1261:6	1349:8	
1409:2	X	1293:5	1352:25	
working		1296:14	1354:23	
1122:1	XTO	1322:19	1366:19	
1147:2		1327:13	1366:22	
1180:7		1327:14	1366:24	
1193:25		1327:21	1369:8	zeroed
		1327:25		1279:7
				zig-zaggy
				1109:1

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1110:18 zone 1155:21 1156:1 1156:2 1290:6 1294:2 1393:4 zones 1413:12	1347:24 1347:25 10,000 1334:25 10:58 1070:17 100 1116:21 1116:23 1288:25 1332:1 100,000 1383:16 1000 1115:23 102 1152:15 1152:21 1152:23 1155:21 103 1122:6 1122:8 1122:15 1133:21 1133:24 1133:25 104 1173:3 1173:4 1173:8 1176:14 1176:19 1176:22 1176:23 1363:16 105 1363:22 1364:13 1364:15 1365:1 106 1389:17 1390:2 1390:7 1391:19 1391:20 1069 1069:20 107 1363:11 10-foot 1282:10	10-minute 1102:21 11 1083:23 1141:12 1141:15 1159:19 1164:4 1168:21 1168:24 1169:5 1347:5 1347:11 1347:22 1347:24 1347:25 1407:13 11,000 1257:6 11:50 1224:15 1100 1257:6 11th 1228:13 12 1178:2 1178:3 1178:5 1178:10 1178:15 1179:12 1179:14 1214:6 1314:7 1314:8 1398:1 1398:6 1399:18 1399:22 1399:23 12,000 1297:16 1342:1 12:00 1224:7 12:56 1224:15 1225:3 120 1141:12 1141:14 120,000	1357:23 1200 1285:10 1295:16 1295:19 1200-psi 1261:1 122 1284:20 1285:18 1286:22 1286:25 123 1284:21 1287:1 1250 1217:22 1219:5 1221:12 1222:1 1224:3 1294:18 1294:20 1295:18 1295:19 1298:6 13 1143:22 1166:17 1166:23 1352:25 1393:18 130 1156:4 1300 1275:1 14 1077:21 1085:8 1282:13 1-4 1175:11 1400 1275:1 1415 1069:20 144 1083:24 1159:19 1164:4 145 1244:18 1263:7 1266:15	1266:17 1266:24 1266:24 1267:15 1268:10 1268:21 1268:23 1270:3 1279:19 1280:9 1280:12 145-foot 1280:5 145-interval 1279:23 146 1168:23 1168:24 1171:4 15 1321:20 1337:5 1337:6 1360:6 1375:7 1394:24 150 1152:13 1165:8 1168:22 1170:25 1500 1299:9 153 1169:4 1171:13 154 1213:19 1214:3 1215:3 15-minute 1119:21 15th 1069:15 16 1143:22 1176:15 1234:21 1234:23 1235:3 1388:19 1396:21 160 1156:7 1196:8
0				
00106 1146:4 00121191 1400:8 1401:7 1402:13 1405:3 00122 1146:20 00123 1146:20 0063 1146:4 07 1349:9 1349:10 08 1349:9 1349:11 09 1286:10				
1				
1:00 1224:14 1225:6 10 1102:6 1143:18 1224:7 1224:13 1272:8 1273:18 1273:21 1273:21 1288:25 1299:24 1318:23 1318:24 1346:12 1347:22				

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1358:1	2	1398:19	1260:6	235 1385:3
160,000		1400:16	2022	1386:16
1358:2	2.5 1111:4	1401:3	1262:16	1403:3
160-acre	1111:6	1403:8	205	1413:3
1196:4	2.5-mile	2007-0204...	1384:10	24 1244:20
168	1109:6	1069:1	21 1211:13	1257:16
1281:15	1131:21	1301:16	1284:20	1258:17
17 1070:8	2:33	2007-0362...	1323:21	1258:18
1236:7	1299:25	1069:6	1325:4	1302:2
1273:25	2:50	1301:17	1325:12	1302:9
1315:9	1299:25	2008	22 1069:10	1302:25
1327:8	20 1118:12	1193:9	1070:2	1388:13
1335:4	1149:23	1229:9	1088:7	24/7
1336:23	1166:8	1229:10	1089:3	1388:15
18 1075:20	1182:9	1230:20	1141:11	242
1378:6	1197:19	1384:8	1141:16	1319:23
1384:8	1197:22	1384:24	1144:24	24th
1386:20	1197:25	1384:25	1157:1	1245:19
1402:17	1285:7	1385:2	1157:2	25 1228:14
19 1337:25	1288:25	1385:4	1157:9	2500
1340:25	1314:8	1386:15	1204:13	1293:6
190 1286:1	1315:9	1386:17	1225:2	25-mile
1930	1318:25	1398:12	1301:19	1114:15
1153:7	1321:20	1398:20	2200	26 1282:4
1930s	1325:24	1402:25	1128:22	27 1079:18
1153:5	1327:8	1403:1	223	1079:19
1936	1384:8	1403:6	1349:10	270
1149:18	1385:25	1403:11	1349:19	1083:24
1149:23	1386:20	2009	1369:4	1141:12
1152:9	1387:4	1174:20	223,729,850	1141:15
1153:11	1402:17	1195:19	1401:8	1159:19
1153:14	200	1228:1	227	1164:4
1154:8	1266:24	1229:8	1349:10	1165:8
1154:18	1267:18	1230:14	1349:19	29 1078:2
198	1384:10	1230:19	1386:15	1282:4
1174:24	2000	1285:12	1403:2	1283:23
1996	1128:23	1285:24	1403:3	
1188:18	1169:3	1286:19	22nd	
1192:7	1362:15	201	1069:12	3
1192:14	2000-feet	1174:23	23 1078:5	3.5-foot
1998	1128:19	2010	1078:6	1143:19
1192:23	2002	1069:10	1088:7	3:00
1999	1193:4	1069:12	1088:19	1299:24
1153:8	2007	1070:2	1178:24	30 1080:25
1181:25	1126:13	1166:8	1179:3	1142:3
1182:2	1194:12	1176:15	1204:13	1142:9
1182:3	1369:6	1211:13	1285:22	1255:9
1183:5	1384:23	1225:2	1286:24	1255:12
1183:10	1397:2	1284:20	1287:1	1260:22
1298:12	1397:11	1301:19	2315	1261:6
	1398:11	2016	1115:16	1264:24

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

1271:22	1340:16	1279:4	1170:7	1388:20
1288:2	1343:20	4400-feet		6,030
1288:4	38 1142:3	1127:15	5	1142:5
1296:14	1142:9	4400-foot		6,038
1394:16	384	1108:23	5,000	1142:5
300	1392:20	1109:16	1342:3	6,045
1069:15	39 1158:23	1109:21	5:01	1267:22
1266:24	3D 1105:2	1110:4	1397:25	60 1388:21
1267:17	1105:6	1110:15	5:13	6000-gall...
1267:18	1105:9	1112:19	1397:25	1385:20
1269:4	1108:16	1116:5	5:15	6007
3000	1109:22	1117:2	1397:24	1143:18
1131:1	1110:3	1117:13	5:35	6013
3000-foot	1110:18	1117:19	1415:2	1143:23
1130:24	1114:25	1118:5	5:38	6016
300-gallon	1118:11	1118:21	1415:2	1143:23
1410:5	1127:3	1122:13	1415:12	6030
300-gallo...	1131:14	1131:23	50 1384:16	1142:10
1410:2	1132:9	1234:8	1388:21	6038
30-year		1279:8	50,000	1142:10
1259:23	4	1289:13	1332:10	6045
1296:23		4436	1332:12	1267:14
31 1398:12	4.5	1145:16	500	6077.55
1398:19	1403:22	4440	1115:23	1169:1
311	4.7 1397:2	1145:18	5000-feet	1169:6
1175:21	1397:10	445 1267:1	1155:7	1171:6
314	1397:13	1267:18	5134	60-truck-...
1174:23	1402:23	1267:22	1076:10	1384:16
1174:24	40 1314:19	45 1207:12	52 1384:11	6106
315 1109:6	1324:10	1394:17	1386:19	1393:8
320,000	1332:10	4500	541 1392:2	6490
1388:19	40,000	1386:18	55 1079:3	1267:23
3238	1358:4	4530	1079:6	6589
1142:6	404	1386:18	554 1169:2	1393:6
340 1257:7	1069:15	4600	5629	1393:8
1257:17	4-12	1265:8	1076:10	66 1388:18
1258:17	1179:7	1296:15	582-07.2674	
1258:19	1179:15	1296:16	1301:14	7
345	421	4600-psia	582-07-2673	
1266:25	1270:18	1265:1	1069:1	700
350	1271:5	4888	1070:5	1255:13
1219:10	1271:12	1153:17	1225:5	700-psi
1357:25	4400	49 1079:18	1301:13	1271:22
350-gallo...	1108:23	1079:19	582-07-2674	700-psia
1410:10	1112:15	495	1069:5	1255:8
350-gallo...	1113:2	1076:11	1070:5	1259:25
1388:11	1127:22	4988	1225:5	736
35-millio...	1128:22	1155:6		1149:24
1158:22	1256:24	4996	6	75 1331:4
36 1314:18	1278:23	1393:6		1388:18
365	1278:25	4-inch	6,000	1389:5

SOAH: 582-07-2673 & 582-07-2674 REMANDED HOM 6/22/2010
VOLUME 6

75,000 1385:7	9			
751 1146:23 1146:25 1154:23	9:04 1119:23 9:20 1119:22 9:26 1119:23			
752 1147:20	90 1079:3 1079:6 1153:17 1383:15			
76 1084:25	92 1396:12 93 1166:16			
779 1149:24	930 1080:25			
7955 1401:24 1401:25	96 1085:1 98 1354:3 99 1337:12			
7967 1401:22	1337:19 1337:20 1337:21 1354:4			
79-80 1360:22	99.9 1403:20			
8				
8.34 1385:18 1386:23				
8:01 1070:25				
8:02 1069:11 1070:3				
80 1196:8 1286:12 1287:6 1287:10 1366:23				
80.9 1079:23 1183:19 1208:15 1208:25 1244:21 1275:22 1285:10				
80-acre 1196:3				
80s 1355:1				
86 1115:16				
87758 1069:8				